



ENERGY REGULATORY COMMISSION • PHILIPPINES

2007 Annual Report

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The Chairman's Message

Effective, Responsive Citizens In 2008 and Beyond



Year 2007 was a time when the Energy Regulatory Commission (ERC or Commission) focused on strengthening the organization in view of our vision to become Asia's benchmark of excellence in power regulation. It marked another strong year for the ERC - the outcome of continued diligent and prudent execution of the Commission's strategies, and a focus on building strong policies for the energy industry. The growth we experienced in six (6) years can be seen in the mounting pillars of rules, resolutions, orders, and decisions we produced for an evolving electric power industry.

We focused on devising tools for improvement and progress – and one of the Commission's most notable innovations for the year was the formulation of the ERC @ 11. The ERC @ 11 is the ERC's Medium-Term Strategic Plan for 2008-2011. It was formulated in 2007 to provide the general direction in the execution of the plans of the Commission. It stands for Effective Responsive Citizens by 2011. It reflects the Commission's yearning to become effective by making the best use of our limited resources to bring about our desired results. It signifies our readiness and willingness to be depended upon as an independent regulator of the electric power industry. It suggests that we embrace our duties as citizens of the country and servants of the people.

Year 2007, likewise, marked the birth of our tagline – Towards a Brighter Future. The new tagline manifests the Commission's optimism and anticipation for better things to come. With a sense of guarded optimism, we will always strive to innovate, strengthen, and equip the Commission so that a dynamic and responsive electric power industry will serve the needs of consumers with quality, reliable, and reasonably priced service.

To deepen our spirit of public service, eleven (11) Core Values were identified by the ERC in 2007. The values of (1) fairness, (2) accountability, (3) transparency, (4) teamwork, (5) integrity, (6) discipline, (7) service to publics, (8) excellence, (9) professionalism, (10) innovation and (11) efficiency form the core and heart of the ERC @ 11.


Parallel to the innovations undertaken for institutional strengthening, the ERC, in 2007, persevered on the careful execution of the mandates required by the law, particularly the EPIRA. We owe our accomplishments to our faithful and dedicated people, who are the force behind the Commission's continuous progress. Thus, through hard work and dedication, twenty six (26) rules, regulations, guidelines, and policies were promulgated by the ERC. The most remarkable ones are the (1) Rules on Rate Filing by the Supplier of Last Resort (SOLR), (2) Rules on Customer Switching (RCS), (3) Rules for Recovery of the NPC Stranded Contract Costs and Stranded Debts Portion of the Universal Charge, and (4) the Procedures in the Event of Market Suspension or Declaration of Temporary Market Failure and the Subsequent Market Resumption of the Operation of the Wholesale Electricity Spot Market.

As part of the ERC's enforcement and monitoring functions, we have issued eight hundred thirteen (813) Orders, conducted eight hundred fifty six (856) hearings, awarded one hundred ninety nine (199) Certificates of Compliance (CoCs) to Generation Companies (GenCos), issued seven (7) Certificates of Public Convenience and Necessity (CPCN) to Distribution Utilities (DUs), approved ninety eight (98) Statements of Compliance (SoCs) and Compliance Plans (CPs), and awarded seven (7) Certificates of Registration to Wholesale Aggregators (WA).

In the fulfillment of our mandate to resolve cases and disputes, we have rendered a total number of two hundred fifty (250) Decisions and Final Orders. These cases are resolutions of rate and non-rate petitions, consumer complaints, and cost recovery adjustments pertaining to Purchased Power Adjustments (PPA), Generation Rate Adjustment Mechanism (GRAM), and Incremental Currency Exchange Rate Adjustment (ICERA).

In terms of protection of the interests of electricity consumers, the ERC tested and calibrated 1,336,014 watt-hour meters and test equipments, monitored 121,849 tampered meters, handled 3,846 consumer complaints, and conducted 3,371 consumer complaint conferences.

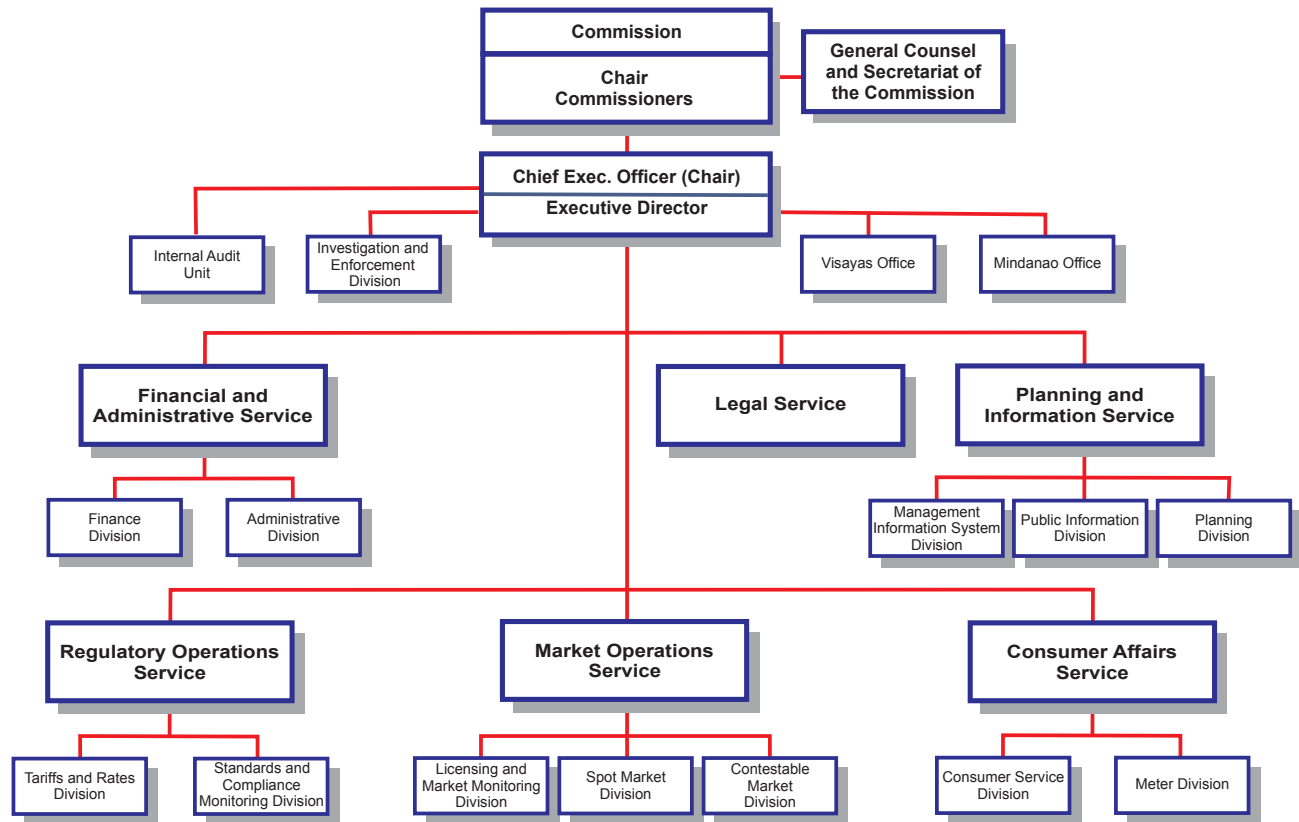
These figures are truly overwhelming. The tasks ahead of us are daunting. Thus, as we look a year ahead, we neither underestimate the challenges facing the industry and the country, the significance of transformations we expect in the country in the long run, nor do we take lightly the challenge of fulfilling our agenda in the years to come. Trust that the ERC will do great in 2008 and beyond.

A handwritten signature in black ink, appearing to read "Rodolfo B. Albano, Jr.", with a long, sweeping horizontal line extending to the right.

RODOLFO B. ALBANO, JR.
Chairman and CEO

30 April 2008

ERC ENERGY REGULATORY COMMISSION
Organizational Structure



Chairman Rodolfo B. Albano, Jr. (center) presides over one of the Commission meetings. Also in picture are (from left to right) Atty. Ma. Corazon C. Gines, Commissioners Jose C. Reyes, Rauf A. Tan, Alejandro Z. Barin, Maria Teresa A. R. Castañeda and Executive Director Francis Saturnino C. Juan.

The Commission Officials



Rodolfo B. Albano, Jr.
Chairman/CEO



Rauf A. Tan
Commissioner



Alejandro Z. Barin
Commissioner



Maria Teresa A. R. Castañeda
Commissioner



Jose C. Reyes
Commissioner



Francis Saturnino C. Juan
Executive Director III

ERC IN A NUTSHELL

Mandate	2007 Highlights	Strategies
<p><i>Promulgate Rules, Regulations, Guidelines, and Policies</i></p>	<ul style="list-style-type: none"> Clarified that the Mandated Rate Reduction (MRR), as provided by the ERB Resolution No. 2001-2004 shall continue to apply to power supply sourced from NPC through existing TSCs. Resolved to allow MERALCO and other DUs to share assets, equipments, and computer hardware/software in certain situations specified in the Resolution No. 2: A Resolution to Clarify ERC's Operational Separation Requirement. Resolved to approve and adopt the Resolution Prescribing the Timeline for Full Retail Competition and Open Access. Promulgated the Rules for Recovery of the NPC Stranded Contract Costs and Stranded Debts portion of the Universal Charge. Directed all DUs to Post in their Respective Websites the Break-down of their Generation Charges, including, but not limited to their Sources. Granted the request of DUs from Region V, Oriental Mindoro, Marinduque and others from Southern Luzon to be exempted from any sanction for failure to comply with the ERC's reportorial requirements due to the damage brought by typhoons "Milenyo" and "Reming" which affected said areas on September 27 and December 1, 2006. 	<ul style="list-style-type: none"> Support the development of the GENERATION Sector through timely regulatory intervention: <ol style="list-style-type: none"> Efficient Market Monitoring of WESM; Swift PSA application approvals for SPUG privatization, QTPs and DU-IPPs ; Support NPC privatization (approval of TSC contracts); and Ensure PSALM's efficient disbursement of subsidy to NPPs and QTPs. Ensure the RING FENCING (accounting and operational separation) of distribution utilities activities to ensure a level playing field: <ol style="list-style-type: none"> Seminars regarding business separation and approved ACAM; and Consultation with regulated entities. Fulfill the mandate of EPIRA of being a strong regulator through effective ENFORCEMENT programs: <ol style="list-style-type: none"> Review procedures regarding monitoring all standing directives; Launch on-site audits covering all aspects (technical, economic, consumer compliances); Regular seminars and exams for RCOs; and Compliance ratings for all regulated entities.

Mandate	2007 Highlights	Strategies
	<ul style="list-style-type: none"> ● Resolved to further amend Section 2, Article 1 of the Guidelines for the Issuance of Certificate of Compliance (COC) for Generation Companies/Facilities, as amended. ● Adopted a Funding Mechanism for the Regulatory Reset Costs Associated with Entering Performance-Based Regulation (PBR). ● Resolved to create an Electronic Mailing List for a Real-Time Public Notice System for Time-Sensitive Information. ● Adopted the Position Paper on the Regulatory Reset for October 2008 to September 2012 Regulatory Period for Privately Owned Distribution Utilities subject to PBR. ● Resolved to adopt the “Draft Determination” on the Price Control Arrangements for the Second Regulatory Period of Cagayan de Oro Power & Light Company (CEPALCO). ● Resolved to adopt the “Draft Determination” on the Price Control Arrangements for the Second Regulatory Period of Dagupan Electric Corporation (DECORP). ● Resolved to adopt the “Draft Determination” on the Price Control Arrangements for the Second Regulatory Period of Manila Electric Company (MERALCO). ● Amended the Terms and Conditions of the Certificate of Compliance (COC). ● Adopted and approved Amendment No. 1 to the Philippine Grid Code. 	<ul style="list-style-type: none"> ● Embark on a cost-effective ADVOCACY program addressed to its regulated entities and the electric consumers: <ul style="list-style-type: none"> a. Sharper website (content and format); b. Institutionalize DU Consultative Conferences; c. Printed literature especially annotated issuances; d. Consumer hours built-in in all rate cases; and e. Regional media workshops. ● Employ effective TECHNIQUES in the workplace to improve the productivity and consistency of the quality of work: <ul style="list-style-type: none"> a. Management trainings; b. ISO 9000 Procedures; c. Outsourcing/ Networking; d. Restructuring (matrix organization); e. Productivity measurements; f. 5S programs; and g. Optimize use of Information Technology.

Mandate	2007 Highlights	Strategies
	<ul style="list-style-type: none"> ● Adopted the Procedures in the Event of Market Suspension or Declaration of Temporary Market Failure and the Subsequent Market Resumption of the Operation of the Wholesale Electricity Spot Market (WESM). ● Clarified the Policy on the Treatment of Power Factor Discount (PFD). ● Resolved to allow the DUs to use the old Annual Report format pending the approval of their Business Separation and Unbundling Plans (BSUP) and the Accounting Cost Allocation Manual (ACAM) applications. ● Resolved to extend the effectivity of the Default Wholesale Supply (DWS) arrangements for the Wholesale Electricity Spot Market (WESM) in the Luzon Grid. ● Resolved to dismiss DUs' applications for approval of systems loss caps as embodied in the Guidelines for the Application and Approval of Caps on the Recoverable Rate of Distribution System Losses due to insufficient data and the Commission's new policy that the treatment of systems loss will be incorporated in the new rate-making methodology. ● Set the 2007 installed generating capacity per Grid and National Grid and market share limitations per grid and National Grid. ● Resolved to adopt the Revised Schedule of ERC Fees and Charges. ● Resolved that the policy to grant preferential rates to qualified consumers shall be considered as a management prerogative. 	

Mandate	2007 Highlights	Strategies
	<ul style="list-style-type: none"> Adopted a new grouping for Privately Owned Distribution Utilities Entering Performance Based Regulation (PBR). Resolved to adopt the Rules on Rate Filing by the Supplier of Last Resort (SOLR). Adopted the Rules on Customer Switching (RCS). 	
<p><i>Enforce Rules, Regulations, Including Issuance of Permits and Licenses</i></p>	<ul style="list-style-type: none"> Issued one hundred ninety nine (199) Certificates of Compliance (COCs) to Generation Companies (GenCos) and Self-Generation Facilities (SGFs). Approved and issued seven (7) Certificates of Registration filed by Wholesale Aggregators (WA). Approved three (3) petitions filed by (1) Kabayan Ice Plant and Storage Corp. (KIPSC); (2) Partido Rice Mill Corporation (PRMC); and (3) Consolidated Industrial Gases, Inc. (CIGI) for direct connection with the National Power Corporation (NPC) through the regulated transmission lines of the National Transmission Company (TRANSCO). Decided on two (2) applications pertaining to Generation Rate Adjustment Mechanism (GRAM). Decided on two (2) applications pertaining to Incremental Currency Exchange Rate Adjustment (ICERA). Approved fifty six (56) TSCs. 	<ul style="list-style-type: none"> Support the development of the GENERATION Sector through timely regulatory intervention: <ol style="list-style-type: none"> Efficient Market Monitoring of WESM; Swift PSA application approvals for SPUG privatization, QTPs and DU-IPPs; Support NPC privatization (approval of TSC contracts); and Ensure PSALM's efficient disbursement of subsidy to NPPs and QTPs. Ensure the RING FENCING (accounting and operational separation) of distribution utilities activities to ensure a level playing field: <ol style="list-style-type: none"> Seminars regarding business separation and approved ACAM; and Consultation with regulated entities. Fulfill the mandate of EPIRA of being a strong regulator through effective ENFORCEMENT programs: <ol style="list-style-type: none"> Review procedures regarding monitoring all standing directives; Launch on-site audits covering all aspects (technical, economic, consumer compliances);

Mandate	2007 Highlights	Strategies
	<ul style="list-style-type: none"> ● Approved the application filed by National Transmission Corporation (TRANSCO) for approval of the Ancillary Services-Cost Recovery Mechanism (AS-CRM) of the Ancillary Services Procurement Plan (ASPP). ● Approved the application filed by TRANSCO for approval of connection charges and residual subtransmission charges. ● Approved seven (7) applications for the sale of various subtransmission assets. ● Decided on two (2) applications pertaining to Transmission Service Agreement (TSA). ● Approved thirty-five (35) applications for the construction, installation, maintenance and increase the capacities of major electric lines and utilities. ● Issued seven (7) Certificates of Public Convenience and Necessity (CPCNs) to Manila Electric Company (MERALCO) for the operation of electric services in the area of Rizal. ● Approved seven (7) applications to implement Electric Capital Projects (CAPEX). ● Approved fifteen (15) applications pertaining to Electric Power Supply Agreement. ● Approved two (2) applications pertaining to Increase in Capital Stocks. ● Approved six (6) applications on Revised Rates. 	<ul style="list-style-type: none"> c. Regular seminars and exams for RCOs; and d. Compliance ratings for all regulated entities. ● Embark on a cost-effective ADVOCACY program addressed to its regulated entities and the electric consumers: <ul style="list-style-type: none"> a. Sharper website (content and format); b. Institutionalize DU Consultative Conferences; c. Printed literature especially annotated issuances; d. Consumer hours built-in in all rate cases; e. Regional media workshops. ● Employ effective TECHNIQUES in the workplace to improve the productivity and consistency of the quality of work: <ul style="list-style-type: none"> a. Management trainings; b. ISO 9000 Procedures; c. Outsourcing/ Networking; d. Restructuring (matrix organization); e. Productivity measurements f. 5S programs; and g. Optimize use of Information Technology.

Mandate	2007 Highlights	Strategies
	<ul style="list-style-type: none"> ● Approved two (2) applications pertaining to Rate Reduction Due to Loan Condonation. ● Approved seven (7) applications pertaining to Sale/ Disposal/ Retirement of Properties, Substations and Other Electric distribution Assets. ● Approved four (4) applications for authority to secure loans. ● Decided on the application of Cotabato Light and Power Company (CLPC) for the approval of the sound value appraisal of its properties. ● Approved ninety-eight (98) applications for approval of Statements of Compliance and Compliance Plans. ● Resolved thirty-six (36) cases involving violations of ERC Rules and Regulations and other related laws. ● Issued one (1) Supplier's License. 	



Mandate	2007 Highlights	Strategies
<i>Promote Consumer Interests</i>	<ul style="list-style-type: none"> ● Tested and calibrated 1,336,014 watt-hour meters and test equipments. ● Monitored 121,849 tampered meters. ● Handled 3,846 consumer complaints. ● Resolved 1,533 consumer complaints at the pre – hearing stage. ● Resolved sixty one (61) consumer complaint cases endorsed for hearing. ● Conducted 3,371 conferences and issued 2,491 orders. 	<ul style="list-style-type: none"> ● Fulfill the mandate of EPIRA of being a strong regulator through effective ENFORCEMENT programs: <ul style="list-style-type: none"> a. Review procedures regarding monitoring all standing directives; b. Launch on-site audits covering all aspects (technical, economic, consumer compliances); c. Regular seminars and exams for RCOs; and d. Compliance ratings for all regulated entities. ● Embark on a cost-effective ADVOCACY program addressed to its regulated entities and the electric consumers: <ul style="list-style-type: none"> a. Sharper website (content and format); b. Institutionalize DU Consultative Conferences; c. Printed literature especially annotated issuances; d. Consumer hours built-in in all rate cases; and e. Regional media workshops. ● Employ effective TECHNIQUES in the workplace to improve the productivity and consistency of the quality of work: <ul style="list-style-type: none"> a. Management trainings; b. ISO 9000 Procedures; c. Outsourcing/ Networking; d. Restructuring (matrix organization); e. Productivity measurements; f. 5S programs; and g. Optimize use of Information Technology.

PROMULGATION OF RULES, REGULATIONS, GUIDELINES AND POLICIES

Resolution No. 1: A Resolution Clarifying ERB Resolution No. 2001-04 on the Implementation of the Thirty Centavo (PhP0.30) Mandated Rate Reduction under Section 72 of Republic Act No. 9136 (January 10, 2007)

The ERC clarified that the Mandated Rate Reduction (MRR), as provided under the ERB Resolution No. 2001-04 shall continue to apply to power supply sourced from NPC through existing Transition Supply Contracts (TSCs). On the other hand, for the power supply sourced from NPC through WESM, the MRR will not apply since the WESM clearing price is derived from the operation of the market and is, therefore, not regulated.

Resolution No. 2: A Resolution to Clarify ERC's Operational Separation Requirement (January 24, 2007)

In line with ERC's mandate to promote competition & ensure a level playing field in the retail market, a policy on operational separation or ring-fencing between regulated and non-regulated business segments was developed. The *Business Separation Guidelines (BSG)*, as amended and the *Code of Conduct for Competitive Retail Market Participants* (both promulgated in 2006) specifically stated that "the distribution utility must ensure that there is no sharing of facilities, office, assets, employees (except for top management), equipment and computer hardware/ software between its regulated and non-regulated business segments."

As requested by Manila Electric Company (MERALCO), this operational separation requirement was clarified through Resolution No. 2. The Resolution states that the ERC is cognizant of its mandate to ensure the affordability of the supply of electricity, and recognizes the fact that it may not be economically logical to replicate capital-intensive investments for the DUs' other business segment because it may eventually translate to additional costs to the end-users.

The ERC, therefore, resolved to allow MERALCO and other similarly situated DUs to share assets, equipments, and computer hardware/software ONLY in situations similar to the following instances:

1. The affected assets/procedures do not affect operations such as HR – related systems;
2. Regulated and non-regulated segments use/share common Information and Communication Technology (ICT) infrastructure, (i.e., data and voice network backbone); and
3. Front and back-end application systems for both segments are physically installed in the same machine/server but with logically separated databases.

The ERC further resolved that when sharing assets, the DUs must demonstrate that solutions are adopted to ensure that databases remain separate, because sharing of costs, databases and information are not allowed.

Resolution No. 3: A Resolution Indicating the Timeline for Full Retail Competition and Open Access in Luzon (January 24, 2007)

Pursuant to its mandate to promote competition, the ERC resolved to approve and adopt the *Resolution Prescribing the Timeline for Full Retail Competition and Open Access* which states that Open Access and Retail Competition shall commence as soon as the two remaining preconditions are met which are: (1) the privatization of at least seventy percent (70%) of the total capacity of generating assets of NPC, and (2) the transfer of the management and control of at least seventy percent (70%) of the total energy output of power plants under contract with NPC to the IPP Administrators. Furthermore, two (2) vital requirements should be met: (1) the adequacy and establishment of all necessary infrastructures (which includes transmission networks, generation supply, customer switching system, etc.), and (2) the promulgation by ERC of all pertinent rules and regulations governing Retail Competition and Open Access.

The ERC must conduct a public hearing in accordance with the IRR to determine the completion of the said pre-conditions and the vital requirements. After the said public hearing, the ERC shall declare the actual commencement date for Retail Competition and Open Access which shall be six (6) months from the date of declaration.

It shall initially be implemented in Luzon and will initially consist of customers with at least 1 MW monthly demand. The contestable market shall be expanded to customers with at least 750 kW monthly demand in Luzon two years after, in accordance with the EPIRA. At this level, aggregators shall be allowed to supply electricity to end-users whose aggregate demand within a contiguous area is at least 750 kW. The ERC will gradually reduce the threshold level until it reaches the household demand level within a period of seven (7) years. By year 10 after the initial implementation, open access and retail competition shall already reach the household level.

The ERC shall determine separately the timetable for Retail Competition and Open Access in the Visayas and Mindanao grids.

Resolution No. 4: A Resolution Adopting the Rules for Recovery of the NPC Stranded Contract Costs and Stranded Debts Portion of the Universal Charge (UC) (February 6, 2007)

The *Rules for Recovery of the NPC Stranded Contract Costs and Stranded Debts Portion of the Universal Charge* (UC) provides the general framework that the ERC will use in deciding petitions by PSALM with respect to the recovery of the Stranded Contract Costs and Stranded Debts of NPC through the UC.

The Rules also defines IPP Contracts of NPC that are eligible for recovery through the UC as those generation capacities under Build-Operate-Transfer (BOT) whose construction were not financed by NPC but whose output is bought by NPC under Purchase Power Agreements (PPAs), Energy Conversion Agreements (ECAs) or any other similar contractual relationship, and duly approved by the Energy Regulatory Board (ERB) as of December 31, 2000. It also includes Rehabilitate-Operate-Lease (ROL) and Rehabilitate-Operate-Maintain (ROM) types of contracts.

Moreover, the Rules prescribes the methodology for the calculation of NPC's stranded

contract costs and NPC's stranded debts allocation of the Universal Charge. The stranded contract costs shall be recovered on a grid basis (Luzon, Visayas and Mindanao), while the stranded debts shall be recovered using uniform rate to all the end-users, regardless of which grid they may be connected to.

The collection of the NPC's stranded contract costs and stranded debts share of the Universal Charge, as well as the administration of the special trust funds for these shall be done in conformity with the Revised Rules Governing the Collection of the Universal Charge promulgated by ERC on January 2006.

Furthermore, a true-up mechanism to determine discrepancy between actual disbursements and approved share from the UC is outlined in the Rules which shall be done on an annual basis.

Resolution No. 5: A Resolution Directing all Distribution Utilities to Post in their Respective Websites the Breakdown of their Generation Charges, Including, but not Limited to their Sources (February 6, 2007)

To ensure transparent and reasonable prices of electricity in a regime of free and fair competition and full public accountability to achieve greater operational and economic efficiency and enhance the competitiveness as specified by Section 2 (c) of the EPIRA, the ERC directed all DUs to post in their respective websites the itemized breakdown of their generation charges, including, but not limited to their sources following a prescribed format.

Table: Website Format for the Breakdown of Generation Charge

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and other Billing Adjustments) (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	(D/A) Average Generation Cost (PhP/kWh)
NPC-TSC						
Bilateral Contracts w/ NPC						
1.						
2.						
3.						
WESM						
Self-Generation						
Sale for Resale						
Others						
TOTAL						

Resolution No. 6: A Resolution Granting a Grace Period for Region V, Oriental Mindoro, Marinduque and Other Similarly-Situated Distribution Utilities (DUs) in Southern Luzon in the Compliance of the Reportorial Requirements of the Energy Regulatory Commission (ERC) (January 24, 2007)

In response to the request of DUs from Region V, Oriental Mindoro, Marinduque and other DUs in Southern Luzon whose power distribution systems and offices were extensively damaged by the typhoons “Milenyo” and “Reming” which affected said areas on September 27 and December 1, 2006, respectively, to be exempted from any sanction for failure to comply with the ERC’s reportorial requirements until resumption of normal operations, the ERC granted of a grace period for these DUs. Accordingly, the DUs were given up to April 30, 2007 to comply with all the reportorial requirements of the ERC that fell due during the period September 2006 to March 2007.

Resolution No. 7: A Resolution Further Amending the Guidelines for the Issuance of Certificate of Compliance (COC) for Generation Companies/Facilities, as Amended, Particularly Section 2, Article 1, Thereof

(February 20, 2007)

The *Guidelines for the Issuance of Certificate of Compliance (COC) for Generation Companies/Facilities*, as amended (approved on March 7, 2003) was further amended pursuant to ERC’s mandate to promote the policy of full disclosure of all transactions involving public interest and provide an environment conducive to wholesome and constructive competition. Paragraph 1 of Section 2, Article I reads as follows:

ARTICLE I
GENERAL PROVISIONS
X X X

Section 2. Guiding Principle

For the purposes of this Guidelines, there shall be two kinds of COC:

- COC issued to a Generation Company
- COC issued to a New Generating Facility.

This was amended to read as follows:

ARTICLE I
GENERAL PROVISIONS
X X X

Section 2. Guiding Principle

For the purposes of this Guidelines, the COC shall be issued to the Generating Company **owning the Generation Facility/ies**

Another paragraph in Sec. 2, Article 1 was added to clarify that the COC shall be issued to the Generation Company and can be transferred or assigned to the operators of such Generation Company only upon complying with the following provisions:

1. Operators have complied with all obligations and requirements in the COC Guidelines;
2. A Deed of Assignment should be executed by the owner and the operator; and
3. The Deed of Assignment should be submitted and approved by ERC.

Resolution No. 8: A Resolution Adopting a Funding Mechanism for the Regulatory Reset Costs Associated with Entering Performance-Based Regulation (PBR) (February 21, 2007)

Section 43 of Republic Act No. 9136 (EPIRA) states that the ERC can adopt alternative forms of internationally-accepted rate-setting methodology it may deem appropriate. The ERC, in December 2004 adopted a performance-based rate setting (PBR) for privately owned DUs through the promulgation of *Distribution Wheeling Rates Guidelines (DWRG)*, which was updated and re-issued on July 2006 and December 2006 as the *Rules for Setting Distribution Wheeling Rates (RDWR)* for Privately Owned DUs for the First Entry Point and the Second & Later Entry Points, respectively. This came after the ERC issued Resolution No. 12-02, series of 2004 mandating all private utilities to enter PBR.

The RDWR provides that the ERC may engage an external consultant for the purpose of assisting the Commission, the cost of which will be paid by the Regulated Entities.

In line with this, the ERC adopted a funding mechanism wherein entry group DUs bear the cost of regulatory reset experts, extending the number of parties contributing to each reset process to include all private utilities, wherein contribution of each utility is determined using the following formula:

$$\text{Proportional contribution: } P_i = Z \left\{ \frac{C_i}{\sum (C_n)} \right\}$$

Where:

- P_i = proportional contribution required from utility I (in PhP or US\$)
- Z = the total amount to be subdivided between the utilities in PhP or US\$)
- C_i = the energy sold by utility i to end-consumers in the 2005 base year (in GWh)
- $\sum (C_n)$ = the sum of all the energy sold by all the participating utilities in 2005 base year (in GWh)

The above funding mechanism ensures that the regulatory burden on consumers is equitable, for all utilities in the country.

Resolution No. 9: A Resolution Creating an Electronic Mailing List for a Real-Time Public Notice System for Time-Sensitive Information (March 14, 2007)

The ERC, in order to disseminate information pertaining to the work of the Commission in a timely, effective, and cost-efficient manner using the available communication and information technology, created an electronic mailing list for the following purposes:

- a. Posting of schedules of public hearings and public consultations;
- b. Flagging of recently – issued or uploaded Decisions and Orders; and
- c. Other items for public knowledge, especially those that are time-sensitive.

Resolution No. 10: Adopting the Position Paper on the Regulatory Reset for October 2008 to September 2012 Regulatory Period for Privately Owned Distribution Utilities subject to Performance Based Regulation (March 14, 2007)

The *Position Paper* embodies ERC's initial position with regard to the Regulatory Reset Process for the Second Regulatory Period for the Second Entry Group following its consideration of the comments and issues raised on the Issues Paper issued by ERC on January 10, 2007.

This is pursuant to clause 7.1.2 of the *Rules for Setting Distribution Wheeling Rates (RDWR) for PUs Entering PBR under Second and Later Entry Points* issued by ERC on December 13, 2006.

The Second Entry Group consists of the following PUs:

1. Mactan Electric Company (MECO);
2. Iligan Light and Power Inc. (ILPI); and
3. Cotabato Light and Power Company Inc. (COLIGHT).

The *Position Paper* outlines the process and timeline for the reset process, highlighting the dates of submission, and the proposed use of expert(s) by the ERC. Various aspects of the PBR are discussed in Sections 3 to 12 of the Position Paper, including ERC's views on and intended approach to these. Supporting information (including expanded definitions of aspects raised), as well as data templates to be submitted by the Regulated Entities to the ERC are provided as appendices.

Resolution No. 11: A Resolution Adopting the “Draft Determination” on the Price Control Arrangements for the Second Regulatory Period of Cagayan de Oro Power & Light Company (CEPALCO) (May 15, 2007)

The Draft Determination embodies the ERC's initial position on the price control arrangements that will apply to CEPALCO for the Second Regulatory Period (July 2007-June 2011), as well as its initial evaluation of CEPALCO's revenue and performance incentive scheme application, and evidence presented during clarificatory and evidentiary hearings.

The ERC's Draft determination on the Regulatory WACC rate that will apply for the Second Regulatory Period is 16.07%.

The ERC's Draft Determination with regard to CEPALCO's allowed annual revenue requirement with regard to the Second Regulatory Period is summarized in the table below (in PhP):

	2008	2009	2010	2011
ARR without GSL	866,212,759	917,454,374	945,507,352	1,009,221,285
GSL Allowance	4,331,064	4,587,272	4,727,537	5,046,106
Total ARR	870,543,823	922,041,646	950,234,889	1,014,267,391

Resolution No. 12: A Resolution Adopting the “Draft Determination” on the Price Control Arrangements for the Second Regulatory Period of Dagupan Electric Corporation (DECORP) (May 15, 2007)

The Draft Determination embodies the initial position on the price control arrangements that will apply to DECORP for the Second Regulatory Period. It, likewise, describes the ERC’s initial evaluation of DECORP’s revenue and performance incentive scheme application, as well as the evidence presented during the clarificatory meetings and evidentiary hearings.

The ERC decided not to update the preliminary WACC figure for its Draft Determination on the price control arrangements for the Second Regulatory Period but the ERC’s Draft determination on the Regulatory WACC rate that will apply for the Second Regulatory Period is set at 16.07%.

The annual revenue requirement approved by the ERC for the draft determination is summarized below:

	2008	2009	2010	2011
ARR	376,963,364	428,172,015	461,835,928	493,903,510
Reduction imposed by ERC	-50,000,000	-60,000,000	-70,000,000	-80,000,000
REsulting ARR	326,963,364	368,172,015	391,835,928	413,903,510
GSL Allowance	1,634,817	1,840,860	1,959,180	2,069,518
Total ARR	328,598,180	370,012,875	393,795,108	415,973,027

Resolution No. 13: A Resolution Adopting the “Draft Determination” on the Price Control Arrangements for the Second Regulatory Period of Manila Electric Company (MERALCO) (May 15, 2007)

The ERC approved and adopted the “Draft Determination” on the price control arrangements for the Second Regulatory Period containing the ERC’s evaluation of MERALCO’s proposal.

The ERC’s Draft determination on the Regulatory WACC that will apply for the Second Regulatory Period is 16.07%.

The ERC's annual revenue requirement with regard to MERALCO's allowed annual revenue requirement for the Second Regulatory Period is summarized in the table below:

	2008	2009	2010	2011
ARR without GSL	39,117,622,420	41,300,567,146	42,457,399,010	44,384,341,599
GSL Allowance	195,588,112	206,502,836	212,286,995	221,921,708
Total ARR	39,313,210,532	41,507,069,982	42,669,686,005	44,606,263,307

Resolution No. 14: A Resolution Adopting and Approving Amendment No. 1 to the Philippine Grid Code (April 2, 2007)

In view of the developments in the electric power industry and to be consistent with the Rules/ Regulations promulgated by the ERC and the *Wholesale Electricity Spot Market (WESM) Rules*, the *Philippine Grid Code (PGC)* was amended.

The amendment includes modification, deletion and insertion of definitions pertaining to the Grid Code.

Several sections of the Grid Code were, likewise, amended. Chapter 8 was referred now as Chapter 7 which specified the responsibilities of the Market Operator, System Operator and other Users in scheduling and dispatch. It also defined the operational criteria for the preparation of the Dispatch Schedule and issuance of Dispatch Instructions. The process and requirements for the preparation of Generation Schedule, as well as the Central Dispatch Process, are also specified and discussed in Chapter 7.

On the other hand, Chapter 9 has been changed to Chapter 8 which establishes the requirements for metering the Active and Reactive energy and demand input to and output from the grid, and likewise ensures the accuracy of metering data and prescribes the requirements for the prompt provision of such metering data for billing and settlement in the WESM.

Resolution No. 15: A Resolution Adopting the Procedures in the Event of Market Suspension or Declaration of Temporary Market Failure and the Subsequent Market Resumption of the Operation of the Wholesale Electricity Spot Market (April 11, 2007)

The ERC is empowered by Section 30 of the Electric Power Industry Reform Act (EPIRA) of 2001 to suspend the operations of the WESM or declare a temporary WESM failure in cases of natural calamities or national and international security emergency, as mandated under Section 30 of the EPIRA.

Based on the Procedures issued by the ERC, market suspension may be declared upon the occurrence of any event, which includes, but is not limited to the following:

- a. Power interruption caused by natural calamity of at least forty percent (40%) of the actual demand (under normal conditions) within Metro Manila and nearby provinces;

- b. Generator forced outages due to natural calamity which is equivalent to forty percent (40%) of the system demand (under normal conditions); and
- c. Transmission line outage due to natural calamity which caused power interruption of forty percent (40%) of the system demand (under normal conditions).

Automatic suspension can only occur without ERC's formal declaration if the calamity consists of Intensity V and up (PHILVOCS Earthquake Intensity Scale) or Magnitude Scale 6 and up (RICHTER Magnitude Scale) earthquakes.

Administered prices shall be imposed when the market is suspended by the ERC pursuant to Section 6.8.3.1 of the WESM Rules. The ERC is responsible for determining when the market is to resume and issuing an Order of market resumption with the corresponding Notice of Market Resumption.

Resolution No. 16: A Resolution Clarifying the Policy on the Treatment of Power Factor Discount (PFD) (May 29, 2007)

Pursuant to its mandate to fix reasonable rates under Section 43(f) of the EPIRA, the ERC clarified the policy on the treatment of Power Factor Discount (PFD) granted by the National Transmission Corporation (TRANSCO) to qualified DUs since the same was not included in the unbundling decision of the DUs.

The ERC resolved to clarify the following policy:

- a. The DUs who avail of the PFD from TRANSCO shall have the option whether or not to grant PFD to its qualified customers without prior approval from the Commission. However, the granting of PFD by DUs to its qualified customers shall cease upon TRANSCO's discontinuance of its PFD Program; and
- b. The resulting Net Power Factor Discount shall be included as part of the over/under recovery of the DUs in their respective transmission charges computed under the Transmission Rate Adjustment Mechanism (TRAM) and Rules for Calculation of Over or Under recovery in the Implementation of Transmission Rates and the Corresponding Transmission System Loss Rates by DUs, computed as follows:

Gross Power Factor Discount availed by the DU from Transco	PhP	xxx
Less: Power Factor Discount granted by the DU to Its qualified customers		xxx
Net Power Factor Discount		xxx
Multiplied by (percentage share)		50%
Net Power Factor Discount to be passed on by the DUs to its customers	PhP	xxx

Resolution No. 17: A Resolution Allowing Distribution Utilities to Use the Old Annual Report Format Pending the Approval of their Business Separation and Unbundling Plans and the Accounting and Cost Allocation Manual Applications (May 30, 2007)

The ERC, in 2006, issued Resolution No. 27 requiring all DUs to adopt a new Annual Report format that already includes the Accounting Separation Statements prescribed in the Business Separation Guidelines (BSG). Some DUs, however, manifested that they cannot yet comply with the new format since their Business Separation and Unbundling Plans (BSUP) and Accounting and Cost Allocation Manual (ACAM) applications were not yet approved. Thus, the ERC resolved to allow all DUs to use the old Annual Report format until such time that the Commission has approved their BSUP and ACAM applications.

Resolution No. 18: Resolution Extending the Effectivity of the Default Wholesale Supply (DWS) Arrangements for the Wholesale Electricity Spot Market (WESM) in the Luzon Grid (June 20, 2007)

Since the expiration of the one year period of effectivity of the DWS Arrangements for the WESM in Luzon is on June 25, 2008, the ERC, to address supply imbalances in the WESM, extended the effectivity of the abovementioned arrangements and the designation of the National Power Corporation (NPC) and the Power Sector Assets and Liabilities Management Corporation (PSALM) as the Default Wholesale Suppliers for another year from June 26, 2007 or until such time that these are superseded by another rule of the Commission, whichever comes earlier.

Resolution No. 19: Embodying the Energy Regulatory Commission's Policy for Replacing Existing System Loss Caps of Distribution Utilities (June 7, 2007)

Pursuant to Section 43(f) of R.A. No. 9136, the ERC promulgated the *Guidelines for the Application and Approval of Caps on the Recoverable Rate of Distribution System Losses*. Section 1, Article IV of the said Guidelines directed all DUs to file their respective system loss caps with the ERC.

Result of initial evaluation of the applications done by the ERC shows that the data are insufficient in order for ERC to determine or set the new system loss caps. In addition to that, since the ERC is set to promulgate a new rate-making methodology for ECs and the PUs are transitioning to Performance-Based Regulation (PBR), policies on the setting of new system loss caps can already be incorporated in these new methodologies.

In view of the above, the ERC dismissed the DUs' applications for approval of system loss caps already filed with the ERC. The ECs were directed to file their applications after three (3) years from effectivity of this Resolution and in the meantime, use the time to build up their databases to prepare for the next filing. ERC's new policies on the treatment of system loss and the setting of new caps for PUs shall be incorporated in the evaluation of their respective applications as entrants to PBR, while for the ECs, the ERC shall consider incorporating it in the new rate-making methodology.

Resolution No. 20: A Resolution Setting the Installed Generating Capacity Per Grid, National Grid and the Market Share Limitations Per Grid and the National Grid for 2007 Pursuant to the Guidelines for the Determination of Installed Generating Capacity in a Grid and the National Installed Generating Capacity and Enforcement of the Limits of Concentration of Ownership, Operation or Control of Installed Generating Capacity Under Section 45 of Republic Act No. 9136

(July 11, 2007)

The ERC, pursuant to its mandate to promote competition in the generation and supply sectors and to ensure customer protection and enhance competitive operation of the markets promulgated the *Guidelines for the Determination of Installed Generating Capacity in a Grid and the National Installed Generating Capacity and Enforcement of the Limits of Concentration of Ownership, Operation or Control of Installed Generating Capacity*.

Said Guidelines states that the determination or adjustment of the installed generating capacity per grid and National Grid and market share limitations shall be on or before March 15 of each year and/or as often as necessary.

The ERC set the 2007 installed generating capacity per Grid and National Grid and market share limitations per Grid and National Grid. The summary of the market share limitations per grid is summarized as follows:

Grid	Installed Generating Capacity	% Market Share Limitation per RA 9136	Installed Generating Capacity Limit (kW)
Luzon	10,867,220.00	30%	3,260,166.00
Visayas	1,506,540.00	30%	451,962.00
Mindanao	1,867,250.00	30%	560,175.00
National	14,241,010.00	25%	3,560,252.50

The schedule above shall be strictly implemented until the next adjustments are done.

Resolution No. 21: A Resolution Adopting the Revised Schedule of ERC Fees and Charges (July 17, 2007)

The ERC, after conducting a careful study and a series of public consultations on the Schedule of Fees and Charges approved on August 22, 2002, approved the Revised Schedule of ERC Fees and Charges detailed below:

REVISED SCHEDULE OF ERC FEES AND CHARGES

Nature/Name of Fees	Legal Basis	Fee			
		With Supervision Fee		Without Supervision Fee	
I. APPLICANTS falling under the provisions of the Public Service Act (C.A. No. 146) as amended, E.O. No. 172 and R.A. No. 9136:					
(c) For approval or modification of Public Convenience and/or Necessity, licenses or permits of franchised electric utilities in accordance with law	Section 40 (a), 16 (a) Public Service Act (C.A. No. 146 as amended); Section 43 (p), R.A. No. 9136	700	00	10,000	00
2. For authority to recover stranded costs by distribution utility	Section 33, R.A. No. 9136	700	00	10,000	00
3. For authority to recover cost and return on demand side management projects	Section 43 (q), R.A. No. 9136	700	00	10,000	00
4. For approval of any changes on the terms and conditions of service of the: (a) TRANSCO or (b) any distribution utility	Section 43 (h), R.A. No. 9136	700	00	3,000	00
5. For approval of reappraisal of the eligible assets of: (a) TRANSCO or (b) any distribution utility by an independent appraisal company	Section 43f (i), R.A. No. 9136; Section 17 (c), Public Service Act. (C.A. No. 146)	700	00	3,000	00
6. For the authority to increase equipment, or the construction, operation and installation of new units, increase of capacity or the extension of means of general extensions in the service	Section 40 (g), Public Service Act (C.A. No. 146)	700	00	5,000	00
7. For authority to revise schedule of transmission charges, distribution wheeling rates/ retail rate for captive market and unbundling of rates and functions	Section 19, 24, 25, 36 and 43 (u), R.A. No. 9136, Section 16 (c), 20 (a), Public Service Act (C.A. No. 146)	700	00	10,000	00

Nature/Name of Fees	Legal Basis	Fee			
		With Supervision Fee		Without Supervision Fee	
8. For authority to sell, alienate, mortgage, encumber, or lease its property, franchise, certificate, privileges or rights or any part thereof, merge or consolidate its property, franchise certificate, privileges or rights or any part thereof, together with CPC/CPCN with any other utility.	Section 20 (g), C.A. No. 146 as amended; Section 43 (p), R.A. No. 9136	700	00	5,000	00
9. Authority to issue or increase capital stock	Section 20 (e), 40 (f), C.A. No. 146	700	00	3,000	00
II. APPLICATION/MOTION for the Provisional Approval of the above-mentioned Application/ Petitions	Section 8, E.O. No. 172; Section 44, R.A. No. 9136; Section 16 (c), C.A. No. 146 as amended	700	00	700	00
III. ANY APPLICATION other than the above, Petition and Complaint (other than a consumer complaint)*		700	00	3,000	00

*The above schedule of fees and charges is without prejudice to other fees and charges that the Commission may impose pursuant to other rules and directives issued.



Nature/Name of Fees	Legal Basis	Fee			
		With Supervision Fee		Without Supervision Fee	
<p>IV. Supervision and Regulation Fee:</p> <p>For annual reimbursement of the expenses incurred by the ERC in the supervision of electric utilities transmission companies and/or in the regulation or fixing of their rates.</p> <p>For each one hundred pesos or fraction thereof, of the capital stock subscribed or paid, or</p> <p>If no shares have been issued, or each one hundred pesos or fraction thereof of the capital invested, or of the property and equipment, whichever is higher.</p> <p>The said fees shall be paid on or before September 30th of each year with a penalty of fifty per centum in case of delinquency; Provided, further, that if the fees or any balance thereof are not paid within sixty days from the said date, the penalty shall be increased one per centum for each month of delinquency thereafter.</p>	<p>Section 40 (e) C.A. No. 146 as amended;</p> <p>Section 43 (b) (f) (k) and (s) R. A. No. 9136</p>	1	00	-	-
		0	05		
<p>V. Permit Fee:</p> <p>a) For the issuance or increase of capital stock (for each one hundred pesos or fraction thereof of the increased capital stock)</p> <p>b) For authorizing the increase of equipment, the installation of new units or authorizing the increase of capacity or the extension of means of general extensions in the service. (for each one hundred pesos or fraction thereof of the increased capital)</p>	<p>Section 40 (f), 20 (e), C.A. No. 146</p> <p>Section 40 (g), C.A. No. 146</p> <p>Section 43 (p), R.A. No. 9136</p>	0	75	-	-

Nature/Name of Fees	Legal Basis	Fees	
VI-A. For the issuance of certificate of Compliance (COC) to Independent Power Producers to the standards set for the generation of electric power.	Section 6, R. A. No. 9136	10,000 (exclusive of actual cost for technical evaluation)	00
VI-B. For the issuance of Certificate of Compliance (COC) to the owner Self Generation Facilities with following aggregate installed capacity (for 5 years duration) pursuant to the standards set for the generation of electric power.	Section 6, R. A. No. 9136		
100 kW and below		1,500 (exclusive of actual cost for technical evaluation)	00
101-500kW		5,000 (exclusive of actual cost for technical evaluation)	00
501-999 kW		7,500 (exclusive of actual cost for technical evaluation)	00
1 MW and above		10,000 (exclusive of actual cost for technical evaluation)	00
VII. FOR THE ISSUANCE OF SUPPLIER'S LICENSE (for 3 years duration): For each one hundred pesos of the capital stock subscribed and paid up. The said fees shall be paid upon issuance of the Supplier's License.		0 (or PhP 10,000 whichever is higher)	75

Nature/Name of Fees	Legal Basis	Fees	
VIII. FOR THE WESM METERING SERVICES PROVIDER'S CERTIFICATE OF AUTHORITY (CA) (for 3 years duration): For each one hundred pesos of the capital stock subscribed and paid up. The said fees shall be paid upon application or renewal of the CA.	Section 2.2.2 and 2.3.6 of the WESM Rules	0 75 (or PhP 10,000 whichever is higher)	00
IX. FOR THE WHOLESALE AGGREGATOR'S CERTIFICATE OF REGISTRATION (for 4 years duration)	Section 30 of RA 9136	PhP 10,000	00
X. FOR THE RES METERING SERVICES PROVIDER'S CERTIFICATE OF AUTHORITY (CA) (for 3 years duration): For each one hundred pesos of the capital stock subscribed and paid up. The said fees shall be paid upon application or renewal of the CA.	"Guidelines for the Issuance of Licenses to Retail Electricity Suppliers (RES), as amended	0 75 (or PhP 10,000 whichever is higher)	00

XI. LABORATORY FEES, for the inspection and certification of watt-hour meters made in the meter laboratory of the ERC are as follows: [Sec. 16 (f) and 40 (h) C.A. No. 146 as amended and Sec. 43 (b) R.A. No. 9136]

Equipment	ERC Laboratory			Field Testing
	Rates Per Unit		Additional Cost	Rate Per Unit
	Regulation Fee/ Wholesaler/Retailer/ Dealer Fee	Lifeline Rate for Residential Consumer	Programming of the meter if needed	Utilities w/ or w/out Supervision and Regulation Fee/ wholesaler, retailer, dealer
1. SINGLE PHASE METER (electronic hybrid or Ferraris)				
a) Without demand register	70.00	30.00		30.00
b) With demand register	100.00			40.00

Equipment	ERC Laboratory			Field Testing
	Rates Per Unit		Additional Cost	Rate Per Unit
	Regulation Fee/ Wholesaler/Retailer/ Dealer Fee	Lifeline Rate for Residential Consumer	Programming of the meter if needed	Utilities w/ or w/out Supervision and Regulation Fee/ wholesaler, retailer, dealer
c) With electronic demand register	130.00		150.00	50.00
2. POLY-PHASE METER Ferraris/ Panel board (2 Stator)				
a) Without demand register	180.00			55.00
b) With demand register	210.00			80.00
c) With electronic demand register	240.00		150.00	95.00
Ferraris/ Panel Board (3 Stator)				
a) Without demand register	230.00			90.00
b) With demand register	260.00			100.00
c) With electronic demand register	290.00		150.00	115.00
3. ELECTRONIC METER(PP)	290.00		350.00	115.00
4. INTEGRATING PULSE METER	1,140.00		350.00	425.00
5. WATT HOUR, METER STANDARD	290.00		350.00	115.00
6. CURRENT TRANSFORMERS	70.00			30.00
7. OTHER METERING INSTRUMENT	290.00		350.00	115.00
8. EVALUATION/ OTHER TEST	600.00			400.00

METERS brought into the ERC Meter Laboratory by the UTILITIES that are paying Supervision Fees, will be charged only the OPERATING EXPENSES component of fee in the testing and calibration of single phase meters, electronic meters (single phase and poly-phase) and other electronic standard or equipment. If a Special Test-

ing Equipment (STE) will be used in the process, the ADDITIONAL cost component of the fee will likewise be charged.

METERS brought into the ERC Meter Laboratory by the UTILITIES that are not paying Supervision Fees, will be charged with full cost of the testing and calibration of single phase meters, electronic meters,(single phase and poly-phase) and other electronic standard or equipment.

LIFELINE RATE consisting of the OPERATING EXPENSES component of the testing fee will be applied to single phase meters brought into the ERC Meter Laboratory by walk-in residential consumers.

METERS brought into the ERC Meter Laboratory by the WHOLESALERS/RE-TAILERS/DEALERS who are engaged in the business of selling kilowatt-hour meters, will be charged the full cost of service rendered in testing and calibration of meters, namely: Salary Testing Equipment (STE) in the process.

7. TESTS OUTSIDE THE ERC METER LABORATORY

- a) **SPOT TEST OR FIELD TESTING** SHALL REFER TO THE TESTING, INSPECTION OR CERTIFICATION CONDUCTED AND MADE BY THE ERC OUTSIDE ITS METER LABORATORY LOCATED IN THE ERC'S HEAD AND FIELD OFFICES.
- b) THE TOTAL CHARGES TO BE PAID FOR SPOT TEST OR FIELD TESTING SHALL BE THE RATE PER METER PLUS CHARGES EQUIVALENT TO ACTUAL EXPENSES (SUBJECT TO ACCOUNTING & AUDITING RULES AND REGULATIONS) INCURRED BY THE ENGINEERING/PERSONNEL ASSIGNED.

XII.	CERTIFIED true copies of official documents in the files of the Commission	PhP 15.00/page
XIII.	OTHER related documents (e.g. photocopies)	PhP 2.00/page

Resolution No. 22: A Resolution Extending the Period for the Submission of the Distribution Utilities' 2006 Annual Reports (August 8, 2007)

The ERC, on September 20, 2006, issued Resolution No. 50, Series of 2006, which contained, among others, the prescribed Annual Report Form and a directive for the DUs to submit their Annual Reports on or before May 30, 2007. Several DUs, however, who were not able to submit their 2006 Annual reports as of May 30, 2007 requested for an extension.

Thus, the ERC, after thorough and due deliberation, resolved to extend the deadline for the submission of the said Annual Report until October 31, 2007.

Resolution No. 23: A Resolution Adopting the Policy that the Grant of Preferential Rates to Qualified Customers shall be Considered as Management Prerogatives (September 19, 2007)

The ERC resolved that the policy to grant preferential rates to qualified consumers

shall be considered as a business decision subject to the following conditions:

1. Any reduction of revenues on the part of the Distribution Utilities (DUs), the National Transmission Corporation (TRANSCO) and the NPC must not be recovered from or passed on to their other customers;
2. Any losses that may be incurred by the DUs, TRANSCO and NPC should not give rise to any form of cross-subsidy; and
3. All similarly-situated customers shall be treated alike and be accorded the same privilege.

All DUs, TRANSCO and NPC were directed to submit, on a semestral basis, their respective lists of customers who are granted preferential rates every 15th day of January and July of each year.

Resolution No. 24: A Resolution Adopting a New Grouping for Privately Owned Distribution Utilities Entering Performance Based Regulation (PBR) (October 24, 2007)

It is the Commission's policy that the PUs' entry to PBR is mandatory. However, the ERC resolved to exclude Bauan Electric Light System (BELS) and Public Utilities Division-Olongapo City (PUD-Olongapo) from the list of PBR entrants because they are non-privately owned DUs. In line with this, a new grouping of entrants to PBR under Groups B, C, and D, and new timelines for the Second, Third, and Fourth Entry points, subject to the RDWR provisions, were adopted as follows:

Group	Entrant	Regulatory Period
A	Manila Electric Company (MERALCO)	July 1, 2007 – June 30, 2011
	Dagupan Electric Corporation (DECORP)	
	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	
B	Cotabato Light and Power Company (CLPC)	April 1, 2009 – March 30, 2013
	Iligan Light and Power, Inc. (ILPI)	
	Mactan Electric Company (MECO)	
C	Cabanatuan Electric Corporation (CELCOR)	July 1, 2010 – June 30, 2014
	La Union Electric Company, Inc. (LUELCO)	
	Tarlac Electric Inc. (TEI)	
	Visayan Electric Company, Inc. (VECO)	
	Ibaan Electric and Engineering Corporation (IEEC)	
	Davao Light and Power Company, Inc.	
D	Panay Electric Company, Inc. (PECO)	April 1, 2011 – March 2015
	Subic Enerzone Corporation (SEZ)	
	San Fernando Electric Light and Power Company (SFELAPCO)	
	Bohol Light Company, Inc. (BLCI)	
	Angeles Electric Corporation (AEC)	

Further, the ERC resolved to retain Bauan Electric Light System (BELS) and Public Utilities Department-Olongapo (PUD-Olongapo) under the return on Rate Based (RORB) Methodology until such time as the ERC rules otherwise.

Resolution No. 25: A Resolution Adopting the Rules on Rate Filing by the Supplier of Last Resort (SOLR) (October 10, 2007)

The ERC established the policies, rules and procedures for the provision of back-up supply to contestable customers in case of an event that require the services of a SOLR, by promulgating the *Rules for Supplier of Last Resort* on June 21, 2006.



The *Rules on Rate Filing by the SOLR* will facilitate the filing of applications for the approval of SOLR rates, as well as ensure the recovery of the allowable Premium and reasonable return and other costs associated with the SOLR service.

Aside from the basic requirements as prescribed in the *ERC Rules of Practice and Procedure*, the applicants are required to submit their applications together with itemized list of expenses for SOLR service, proposed reasonable return on investment and premium, with justifications, and a recovery formula to recoup a cost that is not recovered due to absence of a SOLR customer, or to refund an over-recovery arising from the collection of SOLR rate. The application shall be submitted within sixty (60) days

from receipt of notification from ERC, and three (3) months from qualification of ERC for DUs who are qualified to act as SOLR outside its franchise area.

Within twenty (20) days from the implementation of the approved SOLR Rates and henceforth every 25th day of each month, the SOLR shall submit the following:

1. Energy purchased for SOLR service;
2. Energy sold for SOLR service; and
3. Sample bill per customer segment.

Moreover, the SOLR is directed by ERC to submit on or before January 30 of the following year the calculations and collections made to recoup a cost that is not recovered due to absence of a SOLR customer, or to refund an over-recovery arising from the collection of SOLR rate. Such over/(under) recovery shall be verified by the ERC yearly within sixty (60) days from submission of calculation.

Resolution No. 26: A Resolution Adopting the Rules on Customer Switching (RCS) (September 26, 2007)

The objective of RCS is to establish standardized rules and procedures governing the commercial transfer of Contestable Customers from one competitive electricity supplier to another and to ensure the efficient and timely exchange of information between and among competitive retail market participants. It shall apply to the Retail and Local Retail Electricity Suppliers (RES), the DUs, the National Transmission Corporation, or its buyer or concessionaire, the WESM Metering Service Provider, the SOLRs, the Aggregators which are allowed to supply electricity to Contestable Customers starting in the second phase of retail competition and open access, the Market Operator, the Central Registration Body (CRB), and the Contestable Market.

The following basic conditions for customer switching are specified in the Rules, to wit: (1) a Retail Supply Contract (RSC) has been entered into between a prospective RES or Local RES and a Contestable Customer; (2) the cooling-off period has expired; and (3) a Distribution Wheeling Service (DWS) Agreement has been entered into between the RES and the DU on behalf of the Contestable Customer. Said DWS Agreement will, however, commence only on the effective date of Switching. On the other hand, the third condition shall not apply if the RES supply to a directly connected customer.

Customer Switching Procedures are also outlined in the Rules once the basic conditions mentioned above are met, from the time a Switch Request is submitted to CRB up to its approval or disapproval. Furthermore, procedures and conditions for customer relation within and to another franchise area are detailed in the Rules, as well as the process for termination of RES Service.

It is also mentioned in the Rules that “Slamming” or the commercial transfer of Contestable Customer to another RES without the Customer’s authorization is strictly prohibited. Should this happen, the Customer can file a complaint with the ERC.

The other important points in the Rules are the termination procedures of RES, the B2B System Transaction Timeframes, processes for billing and remitting payments, and the reportorial requirements to be submitted to the ERC by the CRB.

ENFORCEMENT OF RULES

GENERATION

Certificate of Compliance

For 2007, the ERC issued one hundred ninety nine (199) Certificates of Compliance (COCs) to the following Generation Companies (GenCos) and Self-Generation Facilities (SGFs), bringing the total number of COCs issued by the ERC to 16,341 since 2005.

Below is the list of COCs issued from January to December 2007:

No.	Name of Applicant	Date Approved
1	Riverbanks Development Corporation	January 5, 2007
2	Nidec Philippines Corporation (additional units)	January 5, 2007
3	Pasig Royale, Oxford, Windsor Mansions, Inc.	January 5, 2007
4	Pasig Royale, Oxford, Windsor Mansions, Inc.	January 5, 2007
5	RCBC Savings Bank	January 5, 2007
6	LGM Poultry Farm	January 5, 2007
7	LGM Poultry Farm	January 5, 2007
8	Equinox Land Corporation	January 5, 2007
9	Adessa Corporation (different location from the previous)	January 5, 2007
10	Southern Leyte Electric Cooperative, Inc. (SOLECO)	January 9, 2007
11	Cotabato Light and Power Company, Inc.	January 10, 2007
12	RBL Fishing Corporation	January 18, 2007
13	CGB Condominium Owner's Association, Inc.	January 18, 2007
14	Diwa Learning Systems, Inc.	January 18, 2007
15	Diwa Learning Systems, Inc.	January 18, 2007
16	Bonview Farms, Inc.	January 18, 2007
17	PNOC-Energy Development Corporation – Northern Negros Geothermal Power Plant	January 24, 2007
18	Integrated Microelectronics, Inc.	January 31, 2007
19	TI Philippines Incorporated	February 7, 2007
20	BANFF Realty & Development Corp. (Residencia de Regina)	February 7, 2007
21	Pilipinas Kyohritsu, Inc.	February 7, 2007
22	NBSUN Phils. Corp.	February 7, 2007
23	University of Iloilo	February 26, 2007
24	Mansfield International, Inc.	February 26, 2007
25	Japan Philippine Nameplate, Inc.	February 26, 2007
26	Calsado Enterprises, Inc. – Orlando Suites	February 26, 2007



No.	Name of Applicant	Date Approved
27	Conqueror International, Inc.	February 26, 2007
28	Coral Bay Nickel Corporation Corporation (as SGF)	February 14, 2007
29	Micro Hi-Fi Solutions, Inc.	March 9, 2007
30	KK Converter Philippines	March 9, 2007
31	Oriental Toolmaster Corporation	March 9, 2007
32	Onatech Incorporated	March 9, 2007
33	Arevalo Shell Service Station	March 9, 2007
34	Greenfield Development Corporation	March 9, 2007
35	Greenfield Development Corporation	March 9, 2007
36	Greenfield Development Corporation	March 9, 2007
37	Greenfield Development Corporation	March 9, 2007
38	Greenfield Development Corporation	March 9, 2007
39	Cebu Central Realty Corp. (CCRC)	March 9, 2007
40	Muramoto Audio-Visual Philippines, Inc.	March 9, 2007
41	Lucky Tableware Factory, Inc. (LTFI)	March 9, 2007
42	Island City Mall – Alturas Supermarket Corporation	March 9, 2007
43	Cebu Mitsumi, Inc. (CMI)	March 9, 2007
44	General Milling Corporation (GMC)	March 9, 2007
45	Lear Automotive Services (Netherlands) B.V. – Philip- pines Branch, Philippines Engineering Technology Center (LEAR)	March 9, 2007
46	Shangrila Mactan Island Resort	March 9, 2007
47	Sunpride Foods, Inc. (SPI)	March 9, 2007
48	Taiheiyo Cement Phil., Inc. (TCPI)	March 9, 2007
49	Isabela I Electric Cooperative, Inc. (Magat A & B MHPP)	March 20, 2007
50	Futaba Corporation of the Philippines	March 26, 2007
51	Land Bank of the Philippines – Gapan Branch	April 2, 2007
52	Total (Philippines) Corporation – Total NLEX	April 2, 2007
53	Total (Philippines) Corporation – Sta. Ignacia Tarlac	April 2, 2007
54	Grand 21 Place Condominium	April 2, 2007
55	PowerSource Philippines, Inc.	April 11, 2007
56	Victorias Milling Company, Inc.	April 11, 2007
57	Marco Polo Hotel	April 20, 2007
58	CB Mall	April 26, 2007
59	Yahu & Eeboy “G” Foods – Jollibee Mariveles	April 26, 2007
60	CB Balingit Printshop	May 7, 2007
61	Philippine Ports Authority: PDO-Manila/Northern Luzon	May 7, 2007
62	Philippine Ports Authority: PDO-Manila/Northern Luzon	May 7, 2007
63	Philippine Ports Authority: PDO-Manila/Northern Luzon	May 7, 2007
64	Wacker Machinery Philippines, Inc.	May 7, 2007

No.	Name of Applicant	Date Approved
65	Roxas Water District	May 7, 2007
66	Subic Water and Sewerage Co., Inc.	May 7, 2007
67	Industrial Galvanizers Corporation of the Philippines	May 21, 2007
68	Lear Automotive Services (Netherlands) B.V. – Philippines Branch, Philippine Engineering Technology Center (LEAR) – Additional unit	May 21, 2007
69	National Irrigation Administration (NIA) – Baligatan HEPP	June 4, 2007
70	MKP, Inc.	June 7, 2007
71	O.M. Manufacturing Philippines, Inc.	June 7, 2007
72	Baganga Plywood Corporation	June 7, 2007
73	Shin-Etsu Magnetic Philippines, Inc.	June 7, 2007
74	Philippine International Development, Inc. (PHIDCO)	June 7, 2007
75	Mega Plywood Corporation	June 7, 2007
76	New City Commercial Corporation – Tagum	June 13, 2007
77	LTS Malls, Inc./ NCCC Mall – Davao	June 13, 2007
78	Greenfield Development Corporation – Greenfield IT Center 2	June 13, 2007
79	New City Commercial Corporation Main Magsaysay	June 13, 2007
80	New City Commercial Corporation – Palawan	June 13, 2007
81	South Sea Fishing Ventures Philippines, Inc.	June 15, 2007
82	Philippines Fisheries Development Authority – General Santos City	June 15, 2007
83	Philippine Fisheries Development Authority – Zamboanga	June 15, 2007
84	Finfish Hatcheries, Inc.	June 15, 2007
85	First Farmers Holding Corporation	June 27, 2007
86	Innodata XML Content Factory, Inc.	June 27, 2007
87	M & S Company, Inc.	June 27, 2007
88	Tagum Agricultural Development Co., Inc.	June 27, 2007
89	Marsman Estate Plantation, Inc.	June 27, 2007
90	Fit Mart Mall, Inc.	June 27, 2007
91	Integrated Waste Management, Inc.	July 3, 2007
92	Addessa Corporation (Different location from the previous)	July 3, 2007
93	San Andres Fishing Industries, Inc	July 3, 2007
94	Limketkai Sons, Inc.	July 3, 2007
95	Malalag Ventures Plantation, Inc.	July 3, 2007
96	Permex Producer and Exporter Corp.	July 3, 2007
97	Asia Pacific Timber and Plywood Corp.	July 3, 2007
98	Gaisano Ozamis/ Taipan Development, Inc	July 3, 2007
99	Apo View Hotel	July 3, 2007
100	Miramar Fish Company, Inc.	July 3, 2007

No.	Name of Applicant	Date Approved
101	Waterfront Airport Hotel and Casino	July 6, 2007
102	Rogato A. Evardo	July 13, 2007
103	Garcia Petron Filling Station 3	July 13, 2007
104	Tenpaku, Inc.	July 13, 2007
105	JTM Bacolod Realty, Inc.	July 13, 2007
106	722 Realty, Inc.	July 13, 2007
107	Pacific Cebu Resort International Inc.	July 13, 2007
108	RGE Agridev Corp.	July 13, 2007
109	DUCOMI Copra Buying Station	July 13, 2007
110	Xenios Hotel Group, Inc. – Believista Hotel	July 13, 2007
111	Lapulapu Resort & Development Corp.	July 13, 2007
112	DDs Supermarket	July 13, 2007
113	Baxter Healthcare Phils., Inc.	July 13, 2007
114	Ferritz Integrated Development Corporation	July 13, 2007
115	Andes Sumitronics, Inc.	July 25, 2007
116	Lear Automotive Services (Netherlands) B.V. Philippines Branch (Additional Unit – same location with the 1.50 MW capacity)	July 25, 2007
117	Sagay Central, Incorporated	July 25, 2007
118	Bridgestone Precision Molding Phils., Inc (additional capacity)	August 6, 2007
119	Grand View ATJB Corp. – Jollibee Harbour Square	August 6, 2007
120	The Manila Banking Corporation	August 6, 2007
121	The Manila Banking Corporation	August 6, 2007
122	The Manila Banking Corporation	August 6, 2007
123	The Manila Banking Corporation	August 6, 2007
124	The Manila Banking Corporation	August 6, 2007
125	The Manila Banking Corporation	August 6, 2007
126	The Manila Banking Corporation	August 6, 2007
127	E-Wha Foam Philippines Incorporated	August 6, 2007
128	PASSI I (Iloilo) Sugar Central, Inc.	August 6, 2007
129	PASSI II (Iloilo) Sugar Central, Inc.	August 6, 2007
130	San Miguel Corporation-Bacolod Brewery	August 6, 2007
131	Global Cebu Foods Corporation	August 13, 2007
132	Clancy Caltex Service Station	August 13, 2007
133	Coca Cola Bottlers Philippines, Inc. – Zamboanga Plant	August 13, 2007
134	Holcim Philippines, Inc. – Misamis Oriental	August 13, 2007
135	Nestle Philippines, Inc.	August 13, 2007
136	Porns Ventures Corp.	August 13, 2007
137	International Copra Export corporation	August 13, 2007

No.	Name of Applicant	Date Approved
138	Philippine Softwood Products, Inc.	August 13, 2007
139	New Paper Industries Corporation	August 13, 2007
140	Pilmico Foods Corporation	August 13, 2007
141	Coco Davao, Inc.	August 13, 2007
142	Intel Philippines One Technology, Inc.	August 25, 2007
143	Greenhills Christian Fellowship	August 25, 2007
144	Sun Ever Light Philippines, Inc. – Extension	August 25, 2007
145	JED Petroleum Filling Station	August 25, 2007
146	Sunpack Container & Packaging Corporation (additional capacity)	August 31, 2007
147	Petron Corporation	August 31, 2007
148	Citimart Town Center	August 31, 2007
149	Boomtown Food Haven Corp.	August 31, 2007
150	Cargill Philippines, Inc.	September 11, 2007
151	Cagayan de Oro Water District	September 11, 2007
152	Pilipinas Kao, Inc.	September 11, 2007
153	Mindpro, Inc.	September 11, 2007
154	Philsaga Mining Corp.	September 11, 2007
155	Philsaga Minign Corp.	September 11, 2007
156	Mindanao Corrugated Fiberboard, Inc.	September 11, 2007
157	Cagayan Corn Products Corp.	September 11, 2007
158	KCC Shopping Center	September 11, 2007
159	Agusan Plywood Corporation	September 11, 2007
160	KCC Mall of GENSAN/ KCC Property Holdings, Inc.	September 11, 2007
161	Celebes Coconut Corp.	September 11, 2007
162	TRP, Inc.	September 18, 2007
163	Bigfoot Entertainment Phil., Inc.	September 18, 2007
164	Paerdo Caltex Service Station	September 18, 2007
165	18-2 Property Holdings, Inc.	October 1, 2007
166	Nidec Precision Philippines Corp. (additional capacity)	October 1, 2007
167	Prince David Condominium	October 5, 2007
168	Luzon Magnetics, Inc. (additional capacity)	October 5, 2007
169	Diwal Corporation	October 5, 2007
170	Tres Alaz Corporation	October 5, 2007
171	National Transmission Corporation – Bauang, La Union	October 5, 2007
172	National Transmission Corporation – Currimaog, Ilocos Norte	October 5, 2007
173	National Transmission Corporation – Laoag City, Ilocos Norte	October 5, 2007
174	Lopue's Silay/ Lopue's Mandalagan Corporation	October 5, 2007

No.	Name of Applicant	Date Approved
175	The Malayan Plaza Condominium Owner's Association	October 16, 2007
176	Nalco Philippines, Inc.	October 2, 2007
177	GMA Network, Inc.	October 5, 2007
178	GMA Network, Inc.	October 5, 2007
179	GMA Network, Inc.	October 5, 2007
180	Airlift Asia, Inc.	October 5, 2007
181	GMA Network, Inc.	October 5, 2007
182	Bohol Water Utilities, Inc.	October 25, 2007
183	Essilor Manufacturing Philippines, Inc. (additional capacity)	October 25, 2007
184	Jaynith's Supermart (Calamba Branch)	October 25, 2007
185	Philippine Precision Technology, Inc. (additional capacity)	October 25, 2007
186	Central Azucarera de San Antonio	November 9, 2007
187	Honda Philippines, Inc.	November 15, 2007
188	Philippine Phosphate Fertilizer Corp. (PHILPHOS)	November 20, 2007
189	Cebu Microelectronics, Inc.	December 12, 2007
190	Philippine Cut Flower Corporation	December 12, 2007
191	Filinvest Land Incorporated	December 12, 2007
192	Isabela La Suerte Rice Mill Corporation	December 12, 2007
193	Sunpower Philippines Manufacturing Ltd.	December 12, 2007
194	Airport Shell Station	December 14, 2007
195	Mangnao Shell Station	December 14, 2007
196	David's Station – Dumaguete	December 14, 2007
197	Coca-Cola Bottlers Philippines, Inc. – Iloilo Plant	December 14, 2007
198	Skyrise Realty and Development Corp.	December 18, 2007
199	Hideco Sugar Milling Company, Inc.	December 18, 2007

A COC is issued to an applicant upon compliance with the applicable requirements specified in the Philippine Grid and Distribution Codes (PGDC), the Wholesale Electricity Spot Market (WESM) Rules, the Cross-Ownership and Market Share Limitations, and the Environmental Compliance Certificate (ECC).

Certificate of Registration

The ERC approved and issued seven (7) Certificates of Registration filed by the following Wholesale Aggregators (WA) with the corresponding date of approval:

Wholesale Aggregator (WA)	Date of Approval
1. First Cabanatuan Ventures Corp. (FCVC)	January 10, 2007
2. Aboitiz Energy Solutions, Inc. (AESI)	January 26, 2007
3. First Gen Energy Solutions, Inc.	May 17, 2007
4. Angeles Power, Inc. (API)	May 18, 2007
5. In2Power Inc.	June 27, 2007
6. GN Power Ltd. Co.	October 17, 2007
7. Team Philippines Energy Corporation	November 7, 2007

Direct Connection

The ERC approved three (3) petitions filed by the following entities for direct connection with the National Power Corporation (NPC) through the regulated transmission lines of the National Transmission Company (TRANSCO):

1. Kabayan Ice Plant and Storage Corp. (KIPSC);
2. Partido Rice Mill Corporation (PRMC); and
3. Consolidated Industrial Gases, Inc. (CIGI).

Generation Rate Adjustment Mechanism (GRAM)

The ERC, in its decision dated June 12, 2007, made permanent the provisional authority granted to National Power Corporation (NPC) on February 7, 2007 for the recovery of incremental fuel and Independent Power Producer (IPP) costs with the following Deferred Accounting Adjustment (DAA) Rates: Luzon – PhP0.2034/kWh, Visayas – PhP0.0157/kWh; and Mindanao – PhP0.4544/kWh.

In addition to that, on December 17, 2007, the ERC made permanent the provisional authority granted to NPC on September 5, 2007 in the Visayas and Mindanao Grids, with total DAA of PhP(0.1013)/kWh and PhP0.4023/kWh, respectively. For the Luzon Grid, however, the provisional authority was modified, with a DAA of PhP(0.0315)/kWh, starting January 2008 billing.

Incremental Currency Exchange Rate Adjustment (ICERA)

The ERC made permanent on June 12, 2007 the provisional authority granted to NPC on February 7, 2007 for the recovery of incremental costs on foreign currency exchange rate fluctuations under the ICERA, with the following Deferred Accounting Adjustment (DAA) Rates: Luzon – PhP0.7425/kWh, Visayas – PhP0.1679/kWh; and Mindanao – PhP0.0304/kWh.

Similarly, on December 21, 2007, the ERC made permanent the provisional authority granted to NPC on September 5, 2007 in the Visayas and Mindanao Grids, with total DAA of PhP0.0300/kWh and PhP0.0188/kWh, respectively. For the Luzon Grid, however, the provisional authority was modified, with a DAA of PhP0.4288kWh, effective starting January 2008 billing.

Transition Supply Contracts (TSCs)

The ERC approved the 41 TSCs applied by National Power Corporation (NPC) for approval on June 2, 2006 and the additional 15 TSCs applied for approval on August 22, 2006 since it was found to have adopted the ERC's approved template as embodied in Resolution No. 8, Series of 2005 and Resolution No. 15, Series of 2005. Below is the list of the fifty-six (56) DUs who entered into TSCs with NPC:

1. Abra Electric Cooperative, Inc. (ABRECO);
2. Aurora Electric Cooperative, Inc. (AURELCO);
3. Batangas I Electric Cooperative, Inc. (BATELEC I);
4. Cagayan I Electric Cooperative, Inc. (CAGELCO I);
5. Cagayan II Electric Cooperative, Inc. (CAGELCO II);
6. Cocomchem Agro-Industrial Park, Inc. (CAPI);
7. Diversified Ecozone., Inc. (DEI);
8. Ifugao Electric Cooperative, Inc. (IFELCO);
9. Ilocos Sur Electric Cooperative, Inc. (ISECO);
10. Isabela I Electric Cooperative, Inc. (ISELCO I);
11. Isabela II Electric Cooperative, Inc. (ISELCO II);
12. Kalinga Apayao Electric Cooperative, Inc. (KAELCO);
13. La Union Electric Cooperative, Inc. (LUELCO);
14. Mt. Province Electric Cooperative, Inc. (MOPRECO);
15. Nueva Ecija I Electric Cooperative, Inc. (NEECO I);
16. Nueva Ecija II Electric Cooperative, Inc. (NEECO II);
17. Nueva Ecija II Electric Cooperative, Inc. – Area 2 (NEECO II – Area II);
18. Nueva Viscaya Electric Cooperative, Inc. (NUVELCO);
19. Public Utilities Department – Olongapo City (PUD-OLONGAPO);
20. Pampanga I Electric Cooperative, Inc. (PELCO I);
21. Pampanga II Electric Cooperative, Inc. (PELCO II);
22. Pampanga III Electric Cooperative, Inc. (PELCO III);
23. Pampanga Rural Electric Service Cooperative, Inc. (PRESCO);
24. Pangasinan I Electric Cooperative, Inc. (PANELCO I);
25. Pangasinan III Electric Cooperative, Inc. (PANELCO III);
26. Pantabangan Municipal Electric Services (PAMES);
27. Peninsula Electric Cooperative, Inc. (PENELCO);
28. Quirino Electric Cooperative, Inc. (QUIRELCO);
29. San Jose City Electric Cooperative, Inc. (SAJELCO);
30. Tarlac II Electric Cooperative, Inc. (TARELCO II);
31. Zambales I Electric Cooperative, Inc. (ZAMECO I);
32. Albay Electric Cooperative, Inc. (ALECO);
33. Batangas II Electric Cooperative, Inc. (BATELEC II);
34. Camarines Norte Electric Cooperative, Inc. (CANORECO);
35. Camarines Sur I Electric Cooperative, Inc. (CASURECO I);
36. Camarines Sur III Electric Cooperative, Inc. (CASURECO III);
37. Quezon I Electric Cooperative, Inc. (QUEZELCO I);
38. Quezon II Electric Cooperative, Inc. (QUEZELCO II);
39. Sorsogon I Electric Cooperative, Inc. (SORECO I);
40. Sorsogon II Electric Cooperative, Inc. (SORECO II);
41. Tarlac I Electric Cooperative, Inc. (TARELCO I);
42. Angeles Electric Corporation (AEC);
43. Benguet Electric Cooperative, Inc. (BENECO);
44. Cabanatuan Electric Corporation (CELCOR);

45. Camarines Sur II Electric Cooperative, Inc. (CASURECO II);
46. Central Pangasinan Electric Cooperative, Inc. (CENPELCO);
47. Consort Land, Inc. (CLI);
48. Dagupan Electric Corporation (DECORP);
49. First Laguna Electric Cooperative, Inc. (FLECO);
50. Ibaan Electric and Engineering Corporation (IEEC)
51. Ilocos Norte Electric Cooperative, Inc. (INEC);
52. La Union Electric Corporation (LUECO);
53. Lima Utilities Corporation (LUC);
54. San Fernando Electric Light and Power Corporation, Inc. (SFELAPCO);
55. Tarlac Electric, Inc. (TEI); and
56. Zambales II Electric Cooperative, Inc. (ZAMECO II).

Others

Also in 2007, the ERC confirmed its Order dated December 13, 2006, declaring as invalid the action of PEM Board in adjusting the WESM settlement prices for having been carried out beyond the scope of its authority and in violation of the EPIRA and the WESM Rules. To rest the issues on delineation of functions, PEMC was directed to formulate market protocols to fully address such issues and the relevant entities within the industry were directed to extend their full cooperation, to facilitate realization of the said objective. The ERC further directed the implementation and adjustment of the WESM settlement prices for the third and fourth billing periods. PEMC was allowed to institute adjustments in its billing and settlement processes to mitigate the impact of the instant Decision upon the WESM members.

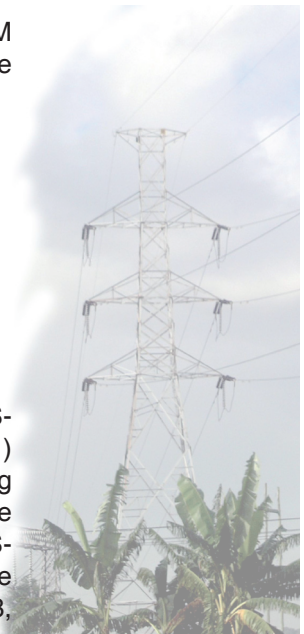
The ERC approved the amended petition filed by Stronghold Steel Corporation (Milwaukee Industries Corporation) for approval of a preferential rate that is 20% lower than the average prevailing rate of the NPC as contained in their revised Contract for the Supply of Electric Energy (CSEE). The ERC concurred that the agreed electricity price will not only allow Stronghold to obtain additional savings but will also lower its power costs.

The ERC also made permanent the Provisional Authority granted to NPC and PSALM on August 24, 2004, on their application for approval of the Gas Supply and Purchase Agreement (GSPA) for inclusion in the Recovery Mechanism.

TRANSMISSION

Ancillary Services-Cost Recovery Mechanism (AS-CRM) of the Ancillary Services Procurement Plan (ASPP)

The ERC approved the application filed by National Transmission Corporation (TRANSCO) for approval of the AS-CRM of the ASPP, subject to the following conditions: (1) to incorporate on the proposed AS-CRM the 100% recovery of the cost of procuring the Ancillary Services (AS) only until such time that such AS is already traded in the WESM, and the continuous use of the Billing Determinant (BD) as proposed in the AS-CRM until a new BD has been established and TRANSCO's recommendations have been considered by the ERC starting 2010; (2) to submit on or before December 28,



2007, contracts for the procurement of AS entered into by and between TRANSCO and AS providers; and (3) to implement the AS-CRM effective March 26, 2008 after incorporating the proposed changes particularly on the allocation of cost. Further, TRANSCO was directed by ERC to: (1) make amendments in the terminology used for consistency with the 2006 Revised OATS Rules; (2) include provision for annual post-verification of the ERC of the contracted vis-à-vis actual recovered AS costs; and (3) provide the requirement for ERC's approval prior to the implementation of any AS contract agreement.

Connection Charges and Residual Subtransmission Charges

The ERC approved the application filed by TRANSCO for approval of connection charges and residual subtransmission charges for calendar year 2007 on the excluded services covering the existing subtransmission assets of TRANSCO. TRANSCO was directed to apply the approved connection charges and residual subtransmission charges starting calendar year 2008 and to sell its subtransmission assets within six (6) months to mitigate the impact of the approved connection charges and residual subtransmission charges. In this regard, all DUs were directed to purchase the applicable subtransmission assets of TRANSCO within the same period prescribed above.

Sale of Subtransmission Assets

The ERC was mandated by Section 8 of the EPIRA to grant a franchise to operate the subtransmission assets of the consortium or juridical entity formed in cases of two (2) or more Distribution Utilities which are connected to the subtransmission asset. For 2007, the ERC approved seven (7) applications for the sale of various subtransmission assets within the franchise areas of the DUs. These are summarized in the table below with the corresponding purchase price:

ERC Case No.	Case Title	Agreed Purchase Price (in PHP)
2004 – 144	Application for the Approval of the Sale of Various Sub-transmission Line/Assets within the Franchise of Angeles Electric Corporation (AEC) - National Transmission Corporation (TRANSCO)	16,173,600.30
2005 - 227 MC	Application for Approval of the Sale of Various Sub-Trans Assets within the Franchise Area of BOHECO I	4,211,123.00
2006 - 125 MC	Application for Approval of the Sale of Various Sub-Trans Assets within the Franchise Area of DLPC	15,293,417.08
2005 - 292 MC	Application for Approval of the Sale of Various Sub-Trans Assets within the Franchise Area of SUKELCO	29,983,243.00
2006 – 148 MC	Application for Approval of the Sale of Various Sub-Trans Assets within the Franchise Area of TEI	18,409,432.00
2005 - 225 MC	Application for Approval of the Sale of Various Sub-Trans Assets within the Franchise Area of NOCECO	51,593,478.99
2005 - 293 MC	Application for Approval of the Sale of Various Sub-Trans Assets within the Franchise Area of SOCOTECO I	35,744,762

Transmission Service Agreement (TSA)

In ERC Case No. 2006-022 RC, the ERC approved in its Decision dated April 25, 2007, the joint application for the approval of the Memorandum of Agreement (MOA) and TSA filed by the Subic Enerzone (SEZ) and National Transmission Corporation (TRANSCO). Under the MOA, TRANSCO agreed to provide discounted rates to SEZ by reducing the Power Delivery Service (PDS) Charge by 50% of the ERC-pegged rate for a period of not more than 5 years from approval of ERC.

In ERC Case No. 2006-157 MC, on the other hand, the ERC, in its Decision dated November 21, 2007, approved the petition filed by Consolidated Industrial Gases, Inc. (CIGI) for the Approval of Power Supply Agreement (PSA) with the National Power Corporation and Transmission Service Agreement (TSA) with the National Transmission Corporation (TRANSCO). CIGI was authorized to directly source its power requirements from NPC through the regulated transmission lines of TRANSCO.

Others

The ERC approved the joint application filed by Davao Light and Power Company (DLPC) and National Transmission Corporation (TRANSCO) for the approval of their MOA regarding the provision of reactive power support by the Bajada Power Plant (BPP) to the Mindanao Grid. Similarly, the ERC approved the petition filed by SKK Steel Corporation (SKK) for reduction of its Contract Demand from 17 MW to 12 MW with the TRANSCO, having found that TRANSCO should set the discount of SKK at 36.80% based on its average actual Billing Determinant Demand (BDD) which was used originally in setting the minimum determinant of SKK.

DISTRIBUTION



Build, Install, Operate and/or Increase the Capacities of Distribution Utilities

To promote continuous, reliable and efficient power supply of electricity to the consumers, thirty-five (35) applications were submitted to ERC for construction, installation, maintenance and increase the capacities of major electric lines and utilities. The applications were collectively intended to improve system reliability, meet inevitable increase in power demand, reduce system loss, and ensure consumer satisfaction.

The ERC approved the application applied for by the following distribution utilities:

ERC Case Number	Distribution Utility	Capital Project
2002-61	Manila Electric Company (MERALCO)	Electric Capital Projects for the Calendar Year 2002 (10 subtransmission line projects, 10 substation projects and 12 purely distribution lines projects)
2003-389	Manila Electric Company (MERALCO)	Increase Capacity of Substations and to Redesign/ Revamp and/or Extension of Distribution System
2004-38	Manila Electric Company (MERALCO)	Construct or Increase Capacity of Substation and to Redesign/ Revamp and/or Extension of Subtransmission and Distribution Systems (2004 Electric Capital Projects)
2004-60	Cabanatuan Electric Corporation (CELCOR)	Approval of Extension of Primary Lines and Rehabilitation of Primary Feeder lines Undertaken for the Year 2003; and Authority to Extend and Rehabilitate Primary Lines
2004-94	Davao Light and Power Company, Inc. (DLPC)	Install, Construct and Maintain a New 33 MVA Dumoy Substation to be Located Between Puan and Toril Substation and to Purchase, Acquire and Maintain a 33 MVA Mobile Substation
2004-365	La Union Electric Company, Inc. (LUECO)	Install Additional Capacity of 15 MVA at Poro Substation
2004-380	Manila Electric Company (MERALCO)	Construct or Increase Capacity of Telecommunications System and Upgrading or Establishment of SCADA System
2004-468	Cotabato Light and Power Company, Inc. (CLPC)	Install, Construct, Acquire and Maintain Proposed Major Projects for Year 2004 (69kV sub-transmission line extension, 13.8kV feeder distribution line extension, rural electrification, line upgrading, acquisition of tools and work equipment, and rehabilitation of substation 1 - embedded generator's substation)
2004-482	Manila Electric Company (MERALCO)	Construct Electric Capital Projects for the Year 2005 ---one (1) sub-transmission project, one (1) substation project, nine (9) distribution line projects, and five (5) continual projects for telecommunications and SCADA
2005-232 MC	Davao Light and Power Company, Inc. (DLPC)	Install, Construct and Maintain 138 KV Bunawan Substation
2005-234 MC	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	Acquire, Install, Construct and Maintain One (1) 10 MVA Substation, and Construct and Maintain 14 Kms. Sub transmission Line

ERC Case Number	Distribution Utility	Capital Project
2005-236 MC	Davao Light and Power Company, Inc. (DLPC)	Install, Construct and Maintain Major Capital Projects for Year 2005 (specifically to install circuit breakers, capacitor bank & automatic voltage regulators, extend transmission & distribution lines and acquisition and maintenance of highly specialized vehicle)
2005-249 MC	Tarlac Electric Inc. (TEI)	Install, Construct and Maintain Proposed Major Capital Projects for the Year 2005
2005-269 MC	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Rehabilitation Program for Five (5) Years for the Distribution System of Floridablanca, Pampanga and Transfer the Existing Substation and Increase its MVA Capacity to 15 MVA, and Extend the 69KV Lines to the New Location of the Substation
2005-281 MC	Visayan Electric Company, Inc. (VECO)	Install, Construct and Maintain Proposed Major Capital Projects for the year 2006
2005-304 MC	Antique Electric Cooperative, Inc. (ANTECO)	Install, Construct, Operate and Maintain a New 10 MVA 69KV/13.2KV and 69KV Sub-Transmission Line Project
2005-305 MC	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Construct and Maintain the SFELAPCO Electrical Distribution System under the Capital Expenditures Budget for Year 2005
2005-311 MC	Bauan Electric Light System (BELS) through First Bay Power Corporation (FBPC)	Emergency Capital Projects for the Year 2005
2006-005 MC	Zambales I Electric Cooperative, Inc. (ZAMECO I)	One (1) 10 MVA Substation, Upgrading of three (3) Substations and Approval of the Lease Contract with Asia Phil Manufacturing Industries
2006-098 MC	Bohol I Electric Cooperative, Inc. (BOHECO I)	Relocation and Replacement of Poles for the Eight (8) Municipalities Affected by the Bohol Circumferential Road Project (BCRP); Reconducting of 11.6 KM. from 2/0 to 4/0 in the Municipalities of Loay, Albuquerque and Baclayon; and 2.86-Circuit KM. 13.2 KV, 3 Phase Line Connecting a Cluster of Barangays in Janopol and the Municipalities of Balilihan and Sevilla
2006-102 MC	Bohol Light Company, Inc. (BLCI)	Electric Capital Projects for CY 2006

ERC Case Number	Distribution Utility	Capital Project
2006-107 MC	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	Upgrade the Existing 10 MVA Substation to 15 MVA Substation in Manddarulug, Solana, Cagayan, and Extend the 69 KV Transmission Line from Nangalisan, Solana, Cagayan to Sta. Barbara, Piat, Cagayan including the Relocation of an Existing 10 MVA Transformer from Solana to Sta. Barbara, Piat, Cagayan
2006-108 MC	Bohol II Electric Cooperative, Inc. (BOHECO II)	Construction of Double Circuit Line at Guindulman Substation Area (Major Capital Project), and Pole Replacement and Relocation Affected by the Bohol Circumferential Road (BCRP) Widening Project (Emergency Major Capital Project)
2006-114 MC	Tarlac Electric Inc. (TEI)	Install, Construct and Maintain its Proposed Major Projects for 2006
2006-119 MC	Negros Occidental Electric Cooperative, Inc. (NOCECO)	Construction of 20 KM 69 KV Line and Installation of 1-10 MVA Substation at La Castellana
2006-120 MC	Cebu I Electric Cooperative, Inc. (CEBECO I)	2005-2006 Major Electric Capital Projects (extension of Single Phase Primary Lines, upgrading of Distribution Lines, installation/rehabilitation of power substation, and other projects)
2006-124 MC	Pampanga I Electric Cooperative, Inc. (PELCO I)	Capital Projects
2006-136 MC	Davao del Sur Electric Cooperative, Inc. (DAS-URECO)	Major Electrical Capital Project for 2006
2006-145 MC	Samar II Electric Cooperative, Inc. (SAMELCO II)	Supply and Installation of Catbalogan 10 MVA Power Substation
2006-155 MC	Panay Electric Company, Inc. (PECO)	Electric Distribution Capital Projects for the Year 2001 to 2004
2007-045 RC	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	Major Distribution Capital Project Within the Franchise Area for the Calendar Years 2007, 2008 and 2009
2007-119 RC	Bohol Light Company, Inc. (BLCI)	Electric Distribution Capital Projects for CY 2007

ERC Case Number	Distribution Utility	Capital Project
2007-122 MC	Negros Occidental Electric Cooperative, Inc. (NOCECO)	Replacement of Damaged 5 MVA Substation Transformer
2007-123 MC	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	Expansion – Connections, Rehab-Revamp, Rehab-Upgrading, Add-ons (existing System), Logistic, and Others
2007-238 MC	Leyte V Electric Cooperative, Inc. (LEYECO V)	Procurement, Installation, Testing and Commissioning of 1 Unit 20 MVA Power Transformer to Replace the Existing 12 MVA Power Transformer in Simangan Substation, Ormoc City, and Hauling, Installation, Servicing, Testing and Commissioning of the Pulled-out 12 MVA Power Transformer to Replace the 5 MVA Power Transformer in Mahayag Substation, Isabel, Leyte

Certificates of Public Convenience and Necessity (CPCNs)

In 2007, the ERC issued seven (7) Certificates of Public Convenience and Necessity (CPCNs) to Manila Electric Company (MERALCO) for the operation of electric services in the area of Rizal specifically Baras, Jala-Jala, Tanay, Cardona, Morong, Teresa and Pililia.

Electric Capital Expenditure Projects (CAPEX) Implementation

To beef up operations and maintain the quality of electricity, the ERC approved the applications filed by the following DUs for the implementation of electric capital projects within their respective franchise areas:

1. Subic Enerzone Corporation (SEZ);
2. Cabanatuan Electric Corporation (CELCOR);
3. La Union Electric Company, Inc. (LUECO);
4. San Fernando Electric Light and Power Company, Inc. (SFELAPCO);
5. Zamboanga City Electric Cooperative, Inc. (ZAMCELCO);
6. Davao Light and Power Company, Inc. (DLPC); and
7. Isabela I Electric Cooperative, Inc. (ISELCO I).

Electric Power Supply Agreement

The ERC approved the application filed by Camarines Sur II Electric Cooperative, Inc. (CASURECO II) for the approval of its Electric Power Supply Contract (EPSC) with Bicol Hydropower Corporation (BHPC) since it will benefit CASURECO II's consumers in terms of lower rates, and will promote utilization of indigenous and renewable energy resources to reduce dependence on imported energy.

Moreover, in order to mitigate the projected shortage in the Luzon Grid by 2010, the following Distribution Utilities (DUs) entered into a Power Purchase and Sale Agreement (PPSA) with GNPowder Ltd., Co., (GNPOWER), and were approved by the ERC:

1. Angeles Electric Corporation (AEC);
2. Dagupan Electric Corporation (DECORP);
3. Batangas I Electric Cooperative, Inc. (BATELEC I);
4. Cagayan I Electric Cooperative, Inc. (CAGELCO I);
5. Cagayan II Electric Cooperative, Inc. (CAGELCO II);
6. Ilocos Sur Electric Cooperative, Inc. (ISECO);
7. La Union Electric Cooperative, Inc. (LUELCO);
8. Pangasinan III Electric Cooperative, Inc. (PANELCO III);
9. Peninsula Electric Cooperative, Inc. (PENELCO);
10. Tarlac I Electric Cooperative, Inc. (TARELCO I);
11. Tarlac II Electric Cooperative, Inc.. (TARELCO II); and
12. Tarlac Electric Inc. (TEI).

The ERC also approved the application for the approval of the Power Supply Contract entered into by and between Negros Occidental Electric Cooperative, Inc. (NOCECO) and Kepco-Salcon Power Corporation (KSPC). The ERC, upon implementation of the contract, authorized KSPC to charge NOCECO the final generation rate of PhP4.1800/kWh for the KSPC quantity, and authorized NPC to charge NOCECO the provisionally approved proposed NPC TOU Rates for 2010 with an average of PhP4.30/kWh which is the rate determined as of November 2006 or until such time that the ERC finally determines the NPC TOU Rate to be applied to NOCECO relative to the instant application.

Moreover, the ERC made permanent the provisional authority issued on February 22, 2006 for the amendment and interim extension of the Power Supply Agreement (PSA) for the purchased electric power and energy by Manila Electric Company (MERALCO) from Duracom Mobile Power Corporation (DURACOM) which featured a benchmark pricing scheme in which DURACOM's selling price to MERALCO will be based initially (before commercial operation of WESM) on NPC's TOU rates and later (upon commercial operation of WESM), on the clearing prices in the WESM. The amendments pertained to the selling price, total billing amounts, effectivity of the selling price, term, DURACOM's WESM responsibility and change of plant ownership.

Increase in Capital Stock

Visayan Electric Company, Inc.'s (VECO) application for authority to increase its Capital Stock by PhP926,975,200.00 was approved by the ERC. In its application, VECO submitted a schedule of its proposed capital expenditures project for the years 2002 to 2005 to be financed by the increase in capitalization.

Manila Electric Company's (MERALCO) application for authority to issue stocks or stock certificates representing an increase in authorized capital stock was, similarly, approved by the ERC. Accordingly, MERALCO was authorized to issue stocks or stock certificates representing a 10% declaration of stock dividends of 100,634,766 shares of common stocks, and to issue stocks or stock certificates representing an increase in its capital stock in the amount of PhP1,700,000,000.

Performance-Based Rate (PBR) Setting/ Revised Rates

The ERC approved the applications of Dagupan Electric Corporation (DECORP), Manila Electric Company (MERALCO) and Cagayan Electric Power and Light Company, Inc. (CEPALCO) for approval of annual revenue requirements and performance incentive schemes. The following annual revenue requirements (in nominal terms) were approved:

Approved Annual Revenue Requirements (in PhP million)

	DECORP	MERALCO	CEPALCO
2008	319.7	33,852	794.9
2009	344.9	35,622	833.4
2010	356.0	36,566	851.5
2011	363.9	38,122	900.1

The ERC also adopted the following values as the Smoothed Maximum Annual Price (SMAP):

Approved Smoothed Maximum Annual Price (in PhP/kWh)

	DECORP	MERALCO	CEPALCO
2008	1.245	1.167	1.163
2009	1.354	1.260	1.151
2010	1.473	1.361	1.220
2011	1.603	1.471	1.294

The ERC also approved the application filed by CEPALCO for approval of the Maximum Average Price (MAP) for the Second Regulatory Year of the First Regulatory Period (MAP 2007) at PhP1.0656/kWh, which is PhP0.1182/kWh higher than the PhP0.9474/kWh MAP for 2006. This will translate to new rates where the estimated impact to consumers will result into an average increase of between PhP0.1256 and PhP0.3698 per kWh among all the customer segments.

Still on rates, the ERC approved the applications for rate adjustments of Nueva Viscaya Electric Cooperative (NUVELCO), with modifications, and Panay Electric Company, Inc. (PECO). NUVELCO was granted a Total Revenue Requirement of PhP100,478,786.00 equivalent to an average rate adjustment of PhP0.3184/kWh. PECO was granted a Total Revenue Requirement of PhP265,354,155.00, equivalent to an average rate adjustment of PhP0.1691/kWh, and Appraisal of Property with a Reproduction Cost New of PhP1,208,084,897.00 and Adjusted Sound Value of PhP672,072,499.00.

On the other hand, the ERC made permanent the Provisional Authority granted to Davao Light and Power Company, Inc. (DLPC) on December 22, 2003 on its application for approval of revised rate schedules.

Rate Reduction Due to Loan Condonation

Section 60 of the EPIRA states that loans incurred to the National Electrification Administration (NEA) and other government agencies for the purpose of financing the rural electrification programs should be condoned; and the ERC was mandated to ensure a reduction in rates commensurate to the resulting savings due to the removal of their loan amortization payments.

The application of Pampanga I Electric Cooperative, Inc. (PELCO I) for rate reduction due to loan condonation was approved by ERC with the following resulting rate reductions: residential customers at PhP0.5588/kwh, commercial at PhP0.2588/kwh, and industrial at PhP0.2362/kwh.

Similarly, the ERC approved the application filed by Sorsogon I Electric Cooperative, Inc. (SORECO I) for the reduction of rates in compliance with Section 60 of RA 9136 and Executive Order No. 119. The resulting rate reductions were: PhP0.6180/kWh for Residential Customers; PhP0.3731/kWh for Commercial Customers; and PhP0.4031/kWh for Industrial Customers.

Sale/ Disposal/ Retirement of Properties, Substations and Other Electric Distribution Assets

The ERC approved the applications of Manila Electric Company (MERALCO) for disposal of the following properties/ substations by way of sale or donation:

1. Distribution facilities located at No. 8378, Dr. A. Santos Avenue, San Antonio, Paranaque;
2. Certain property located at Montalban (Now Rodriguez);
3. Certain properties located in Antipolo City, Province of Rizal;
4. Property located at Barangay Navotas, Talim Island, Municipality of Cardona; and
5. Certain properties located at Brgy. Barangka, Marikina City and Municipality of Cainta, Rizal.

Similarly, MERALCO's petitions for approval to retire the Palico Substation located at Imus, Cavite and the Lucena 1 Substation located at Lucena City, Quezon Province, and to convey, by way of lease, a portion of the building of Corporate Wellness Center, were approved.

The ERC also approved the application of Angeles Electric Corporation (AEC) for the approval of the sale of electric distribution facilities and equipment to Clark Electric Distribution Corporation.

Securing Loans

Four (4) applications for authority to secure loans needed to cover capital expense projects for system improvements were approved by the ERC.

One of the applications include the authority to secure P18 million loan from Maybank filed by Pangasinan I Electric Cooperative, Inc. (PANELCO I) to finance the acquisition and upgrading of its 15 power transformers at the Palamis Substation, which was

approved by ERC. Similarly, Tarlac Electric Inc., (TEI)'s application for authority to obtain a P100 million loan from the Development Bank of the Philippines (DBP), to restructure part of its existing loans and for its System Improvement Program, was also approved.

Moreover, the ERC approved two more applications for authority to secure a loan, one was filed by Nueva Viscaya Electric Cooperative, Inc. (NUVELCO) for PhP50,333,087 to cover the construction of a 10MVA substation and 14kms. 69KV line from Bambang, Nueva Vizcaya, and another filed by Cagayan I Electric Cooperative, Inc. (CAGELCO I) for PhP67,623,091 to upgrade the SOLANA substation, extend its 69 kV transmission line and relocate the existing 10 MVA Power Transformer.

Sound Value Appraisal of Properties

The ERC decided on the application of Cotabato Light and Power Company (CLPC) for the approval of the sound value appraisal of its properties. The ERC disallowed the total amount of PhP6,453,867 which accounted for the value of plant assets not being used and not useful in CLPC's operation, and approved the amount of PhP421,331,833 as the adjusted sound value of CLPC's plant assets as of January 11, 2002.

Statement of Compliance (SoC) and Compliance Plan (CP)

The Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) were adopted to ensure a stable, safe, reliable and quality supply of electricity. The Codes mandated the DUs to submit to ERC a statement of compliance with the technical and performance standards as prescribed in the PGC and PDC, and to submit their compliance plans to those standards that were not complied with.

The ERC approved ninety-eight (98) applications for approval of Statements of Compliance and Compliance Plans as listed hereunder:

	Distribution Utility	Estimated Cost of CPs requiring CAPEX (in PhP)
1	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	4,566,000.00
2	Misamis Occidental Electric Cooperative, Inc. (MOELCI I)	16,026,204.00
3	Misamis Oriental I Electric Service Cooperative, Inc. (MORESCO I)	37,194,963.00
4	Siargao Electric Cooperative, Inc. (SIARELCO)	933,626.00
5	Samar II Electric Cooperative, INC. (SAMELCO II)	10,350,000.00
6	Misamis Oriental II Rural Electric Service Cooperative, Inc. (MORESCO II)	2,221,920.00
7	Camiguin Electric Cooperative, Inc. (CAMELCO)	2,275,000.00
8	Agusan del Norte Electric Cooperative, Inc. (ANECO)	3,643,775.00
9	VMC Rural Electric Service Cooperative, INC. (VRESCO)	27,320,000.00
10	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	22,136,790.00
11	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	14,553,000.00
12	Bukidnon II Electric Cooperative, Inc. (BUSECO)	14,350,000.00

	Distribution Utility	Estimated Cost of CPs requiring CAPEX (in PhP)
13	Zambales I Electric Cooperative, Inc. (ZAMECO I)	11,142,250.00
14	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	5,343,700.00
15	Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)	17,350,700.00
16	Southern Leyte Electric Cooperative, Inc. (SOLECO)	12,300,000.00
17	Dinagat Island Electric Cooperative, Inc. (DIELCO)	2,094,000.00
18	Province of Siquijor Electric Cooperative, Inc. (PROSIELCO)	1,820,000.00
19	Visayan Electric Company, Inc. (VECO)	32,874,666.60
20	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	78,400,000.00
21	Capiz Electric Cooperative, Inc. (CAPELCO)	3,080,000.00
22	Dagupan Electric Corporation (DECORP)	1,190,475.00
23	Bohol Light Company, Inc. (BLCI)	4,703,475.31
24	Mactan Electric Company, Inc. (MECO)	9,167,880.00
25	Manila Electric Company (MERALCO)	106,297,884.00
26	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	59,766,595.00
27	San Fernando Electric Light and Company, Inc. (SFELAPCO)	3,000,000.00
28	Davao Light and Power Company, Inc. (DLPC)	60,000.00
29	Cotabato Light and Power Company, Inc. (CLPC)	5,961,980.36
30	Tarlac Electric Incorporated (TEI)	1,645,000.00
31	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	17,106,164.00
32	Ilocos Norte Electric Cooperative, Inc. (INEC)	44,249,962.00
33	Abra Electric Cooperative, Inc. (ABRECO)	9,094,690.00
34	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	111,799,590.00
35	Mountain Province Electric Cooperative, Inc. (MOPRECO)	9,136,527.00
36	La Union Electric Cooperative, Inc.(LUELCO)	67,211,367.00
37	Ilocos Sur Electric Cooperative, Inc. (ISECO)	14,445,050.44
38	Iloilo II Electric Cooperative, Inc. (ILECO II)	12,700,000.00
39	Iloilo III Electric Cooperative, Inc. (ILECO III)	12,434,481.00
40	Central Negros Electric Cooperative, Inc. (CENECO)	8,679,693.00
41	Zambales II Electric Cooperative, Inc. (ZAMECO II)	262,842,320.00
42	Tarlac I Electric Cooperative, Inc. (TARELCO I)	7,870,000.00
43	Tarlac II Electric Cooperative, Inc. (TARELCO II)	9,497,372.00
44	Pampanga II Electric Cooperative, Inc. (PELCO II)	19,367,540.00
45	Peninsula Electric Cooperative, Inc. (PENELCO)	25,669,543.50
46	Nueva Ecija III Electric Cooperative, Inc. – NEA Management Team (NEECO III - NMT)	38,707,975.20
47	Pampanga I Electric Cooperative, Inc. (PELCO I)	6,218,402.00
48	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)	5,574,449.69
49	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	28,783,815.00

	Distribution Utility	Estimated Cost of CPs requiring CAPEX (in PhP)
50	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	10,030,420.00
51	Isabela I Electric Cooperative, Inc. (ISELCO I)	4,753,000.00
52	Ifugao Electric Cooperative, Inc. (IFELCO)	2,013,289.00
53	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	13,787,434.50
54	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	38,000,000.00
55	Cebu I Electric Cooperative, Inc. (CEBECO I)	60,309,844.24
56	Cebu II Electric Cooperative, Inc. (CEBECO II)	94,311,175.10
57	Cebu III Electric Cooperative, INC. (CEBECO III)	5,064,000.00
58	Bantayan Island Electric Cooperative, Inc. (BANELCO)	8,284,763.00
58	Biliran Island Electric Cooperative, Inc. (BILECO)	4,128,620.00
60	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	18,642,718.00
61	Samar I Electric Cooperative, Inc. (SAMELCO I)	11,290,000.00
62	Leyte II Electric Cooperative, Inc. (LEYECO II)	30,860,000.00
63	Leyte V Electric Cooperative, Inc. (LEYECO V)	10,475,000.00
64	Batangas I Electric Cooperative, Inc. (BATELEC I)	5,665,200.00
65	Batangas II Electric Cooperative, Inc. (BATELEC II)	249,788,909.96
66	Lubang Electric Cooperative ,Inc. (LUBELCO)	1,599,114.80
67	Occidental Mindoro Electric Cooperative, Inc. (OMECO)	42,759,487.00
68	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	23,400,000.00
69	Palawan Electric Cooperative, Inc. (PALECO)	12,907,000.00
70	Tablas Island Electric Cooperative. Inc. (TIELCO)	2,480,000.00
71	Romblon Electric Cooperative, Inc. (ROMELCO)	18,654,333.00
72	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	26,896,338.00
73	Camarines Norte Electric Cooperative, Inc. (CANORECO)	10,087,490.00
74	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	7,466,800.00
75	First Catanduanes Electric Cooperative, Inc. (FICELCO)	5,745,775.00
76	Sorsogon I Electric Cooperative, Inc. (SORECO I)	20,320,000.00
77	Sorsogon II Electric Cooperative, Inc. (SORECO II)	18,247,506.26
78	Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)	20,121,549.00
79	Zamboanga del Norte Electric Cooperative, INC. (ZANECO)	20,335,000.00
80	Misamis Occidental II Electric Cooperative, INC. (MOELCI II)	21,929,557.00
81	Surigao del Norte Electric Cooperative, Inc. (SURNECO)	8,556,210.00
82	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	8,375,740.00
83	Maguindanao Electric Cooperative, Inc. (MAGELCO)	8,260,000.00
84	North Cotabato Electric Cooperative, Inc. (COTELCO)	6,580,000.00
85	Albay Electric Cooperative, Inc. (ALECO)	41,083,102.00
86	Busuanga Island Electric Cooperative, INC. (BISELCO)	7,499,005.00
87	Isabela II Electric Cooperative, Inc. (ISELCO II)	16,820,000 .00

	Distribution Utility	Estimated Cost of CPs requiring CAPEX (in PhP)
88	Batanes Electric Cooperative, Inc. (BATANELCO)	225,000.00
89	La Union Electric Company, Inc. (LUECO)	14,299,700.00
90	Lanao del Sur Electric Cooperative, Inc. (LASURECO)	8,717,440.00
91	Leyte III Electric Cooperative, Inc. (LEYECO III)	7,843,245.00
92	Ticao Island Electric Cooperative, Inc. (TISELCO)	500,000.00
93	Camotes Island Electric Cooperative, Inc. (CELCO)	232,000.00
94	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	11,000,000.00
95	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	23,945,000.00
96	Clark Electric Distribution Corporation (CEDC)	1,380,000.00
97	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	
98	San Jose City Electric Cooperative, Inc. (SAJELCO)	6,350,000.00

Violation of ERC Rules and Regulations

The ERC resolved thirty-six (36) cases involving violations of ERC Rules and Regulations and other related laws in 2007 as listed hereunder. Among these cases include the non-submission or delay in the submission of monthly reportorial requirements under the “Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities”, delayed implementation of the approved rate reduction due to loan condonation and cross-subsidy removal, and failure to implement approved rate reduction on time.

	Distribution Utility	Case Number	Decision
1	First Catanduanes Electric Cooperative, Inc. (FICELCO)	2005-009 MC	EXONERATED
2	Masbate Electric Cooperative, Inc. (MASELCO)	2005-030 MC	EXONERATED
3	Bauan Electric Light System (BELS)	2005-039 MC	REPRIMANDED
4	Cotabato Light and Power Company, Inc. (CLPC)	2005-041 MC	REPRIMANDED
5	Dagupan Electric Corporation (DECORP)	2005-042 MC	REPRIMANDED
6	Ibaan Electric & Engineering Corporation (IEEC)	2005-044 MC	REPRIMANDED
7	La Union Electric Company, Inc. (LUECO)	2005-045 MC	REPRIMANDED
8	Mactan Electric Company, Inc. (MECO)	2005-046 MC	TERMINATED
9	Public Utility Department-Olongapo (PUD-Olongapo)	2005-048 MC	TERMINATED
10	Camotes Island Electric Cooperative, Inc. (CELCO)	2005-274 MC	REPRIMANDED
11	Leyte III Electric Cooperative, Inc. (LEYECO III)	2005-275 MC	REPRIMANDED
12	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	2005-276 MC	REPRIMANDED
13	Samar I Electric Cooperative, Inc. (SAMELCO I)	2005-277 MC	REPRIMANDED
14	Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)	2005-278 MC	REPRIMANDED

	Distribution Utility	Case Number	Decision
15	Davao Oriental Electric Cooperative, Inc. (DORECO)	2005-282 MC	REPRIMANDED
16	Pampanga II Electric Cooperative, Inc. (PELCO II)	2005-283 MC	REPRIMANDED
17	Pampanga III Electric Cooperative, Inc. (PELCO III)	2005-284 MC	REPRIMANDED
18	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	2005-285 MC	REPRIMANDED
19	Albay Electric Cooperative, Inc. (ALECO)	2005-286 MC	REPRIMANDED
20	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	2005-297 MC	REPRIMANDED
21	Batanes Electric Cooperative, Inc. (BATANELCO)	2005-298 MC	REPRIMANDED
22	Aklan Electric Cooperative, Inc. (AKELCO)	2005-299 MC	REPRIMANDED
23	Busuanga Island Electric Cooperative, Inc. (BISELCO)	2005-300 MC	REPRIMANDED
24	Peninsula Electric Cooperative, Inc. (PENELCO)	2005-321 MC	EXONERATED
25	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	2006-028 MC	EXONERATED
26	Ticao Island Electric Cooperative, Inc. (TISELCO)	2006-084 MC	REPRIMANDED
27	Sulu Electric Cooperative, Inc. (SULECO)	2006-085 MC	REPRIMANDED
28	Panay Electric Company, Inc. (PECO)	2006-086 MC	REPRIMANDED
29	First Laguna Electric Cooperative, Inc. (FLECO)	2006-087 MC	REPRIMANDED
30	Zamboanga Del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	2006-096 MC	REPRIMANDED
31	Davao Light and Power Company, Inc. (DLPC)	2006-104 MC	EXONERATED
32	Romblon Electric Cooperative, Inc. (ROMELCO)	2006-126 MC	EXONERATED
33	Guimaras Electric Cooperative, Inc. (GUIMELCO)	2006-131 MC	EXONERATED
34	National Irrigation Administration (NIA)	2006-138 MC	REPRIMANDED
35	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	2007-426 MC	EXONERATED
36	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	2007-443 MC	EXONERATED

Others

The ERC approved the request of Pangasinan I Electric Cooperative, Inc. (PANELCO I) relative to its “Proposed Modified Bill Format” with the following significant changes:

1. Line Item Previous Balance, Penalty and 12% VAT are now reflected on the front page;
2. Article 27 of Magna Carta now incorporated at the back page;
3. Customer-oriented tips and information are now included; and
4. Contact information of ERC Consumer Affairs Service Office is also included.

PANELCO I, in addition to the above-mentioned changes, also incorporated the comments/suggestions gathered during the consultation conducted which includes the deletion of the name of the General Manager and inclusion of Article 20 of the Magna Carta as well.



SUPPLY

Suppliers' License

As required by Section 29 of the EPIRA, which mandated the ERC to issue license to suppliers of electricity to the contestable market, the ERC approved and issued license to GN Mariveles on December 5, 2007.



CONSUMER AFFAIRS

Resolution Of Disputes

The resolution of disputes between a DU and its customers as part of its quasi-judicial powers enables the ERC to ensure consumer protection. In 2007, the ERC received 24% more complaints in 2007 or 998 complaints as compared to 803 complaints in 2006. This number of complaints filed has nearly tripled since 2001. As of year 2007, total count of consumer complaints filed with ERC reached 3,375, 45% or 1,533 of which were resolved during the pre – hearing stage and 14% or 480 were submitted for hearing.

Consumers Complaints Resolved at Pre-Hearing Stage

Of the 402 resolved cases in 2007, 50% or 202 consumer complaints represent new cases, an increase from previous year's accomplishment of 109 cases. In the course of the pre – hearing stage, the Commission conducted 3,371 conferences, sent 2,730 letters and issued 2,491 orders in the year 2007.

Summary of Complaints Filed and Resolved at Pre-Hearing Stage (As of December 2007)

	Filed	Resolved			Conferences	Letters	Orders
		Old	New	Total			
Old (Prior to 2007)	2,377	1,131		1,131			
January 2007	37	2529	2	31	245	204	277
February 2007	48	30	1	31	207	218	228
March 2007	72	48	3	51	219	236	196
April 2007	60	20	5	25	230	176	155
May 2007	102	22	10	32	227	247	211
June 2007	110	10	20	30	283	186	144
July 2007	114	18	20	38	387	247	280
August 2007	99	99	27	36	312	178	212
September 2007	116	8	38	46	345	259	288
October 2007	93	3	37	40	426	316	211
November 2007	64	3	32	35	347	290	122
December 2007	83	-	7	7	143	173	67
Subtotal for 2007	998	200	202	402			
TOTAL	3,375	1,331	202	1,533	3,371	2,730	2,491

Consumer Complaints Subjected to Evidentiary Hearings

If a resolution is not reached during the pre – trial stage or through the informal process, the CAS subjects the complaint case for evidentiary hearing. The number of consumer complaints endorsed for hearing totaled 480 cases compared to the 359 cases endorsed in 2006, and this represents an increase of 121. The CAS makes every effort to achieve resolution of disputes between customers and utilities in the pre – trial stage. Of the 480 total consumer complaint cases endorsed for hearing, 13% or 61 were successfully resolved. Consequently, 1,451 hearings were conducted and 1,705 orders were issued this year.

Summary of Complaints Filed , Heard and Resolved (As of december 31, 2007)

	Endorsed for Hearing	Resolved			Hearings	Orders
		Old	New	Total		
Old (Prior to 2007)	359	57		57		
January 2007	17	1	-	1	137	191
February 2007	8	4	-	4	114	151
March 2007	10	9	-	9	101	170
April 2007	3	7	-	7	106	148
May 2007	14	4	-	4	124	120
June 2007	5	2	1	3	106	108
July 2007	9	3	-	3	145	145
August 2007	22	5	1	6	133	133
September 2007	17	5	-	5	158	158
October 2007	11	4	3	7	132	181
November 2007	5	3	3	6	136	104
December 2007	-	4	2	6	59	96
Subtotal for 2007	121	51	10	61		
TOTAL	480	108	10	118	1,451	1,705



OTHER ACCOMPLISHMENTS

The ERC, aside from performing its regular key functions, have at the same time, performed activities focused on organizational strengthening. To facilitate the organizational strengthening process, certain developments were introduced and carried out in order to strengthen and fortify the Commission's effort towards becoming a more responsive and dynamic organization.

ERC's new Logo with a Tagline

In 2007 the ERC adopted a logo with a tagline "*Towards a Brighter Future.*" The new tagline seeks to inspire the members of the organization to take action and look forward for the better things to come. With optimism comes a sense of responsibility and accountability. Thus, the ERC vows to carry out its mandates with the best of its competencies. With these to guide the Commission, the ERC hopes that there is a brighter future, not only for the ERC, but for the Philippine electricity industry in general.

ERC's Eleven (11) Core Values



The ERC has likewise, adopted in 2007 its Core Values that would guide and steer the Commission towards the proper discharge of its mandates, accomplishment of its goals, and the realization of its mission.

These eleven (11) Core Values adopted are summarized as follows:

1. **FAIRNESS** - The ERC vows to practice being just, unbiased and non-discriminatory.
2. **ACCOUNTABILITY** – The ERC recognizes its obligation to bear the consequences of its actions and decisions. The members of the organization assume responsibility for the things executed.
3. **TRANSPARENCY** – The ERC is clear and open in the exercise of its dealings.
4. **TEAMWORK** – The ERC staff combines the resources, competencies, and skills to work as a team in pursuit of one common goal.
5. **INTEGRITY** – The ERC vows to practice honesty and steadfast adherence to a strict moral and ethical code in all its transactions.
6. **DISCIPLINE** – The ERC members follow consistently and diligently the ways to attain a goal. The members of the organization practice abiding by the rules and acceptance of authority.
7. **SERVICE TO PUBLICS** –The ERC’s main trust is to protect the interests of the people and be of service to the publics.
8. **EXCELLENCE** – The ERC aspires for the best in the things that it does. Its passion is directed for continuous quality improvement as it aspires for flawless execution of its tasks, duties, and responsibilities.
9. **PROFESSIONALISM** – The ERC staff puts primacy on the completeness, accuracy and timeliness of output delivered. The staff makes every effort to do the assigned duties and responsibilities and demonstrates willingness to learn, as each one shows respect to one another and live up to the commitments set.
10. **INNOVATION** – The ERC practices creativity and ingenuity to be able to change and improve the way things are done. It continuously looks for ways to change and improve as it embraces change as an opportunity.
11. **EFFICIENCY** – The ERC aims to provide quality service using fewer resources while ensuring that the needs of the electricity industry are met.



ERC @ 11

The ERC @ 11 is the ERC’s Medium-Term Strategic Plan for 2008-2011. It was unveiled in 2007 to provide the general direction in the execution of the plans of the Commission. It stands for **E**ffective **R**esponsive **C**itizens by 2011.

By **Effective**, we mean to strive to change and bring about desired results using fewer resources. We, likewise, mean to be able to do things right in order to achieve a common goal. By **Responsive**, we declare our readiness and willingness to be depended upon. It signifies our reliability, as well as our ability to respond to others while using our sound thinking and good judgment. By **Citizens**, we mean that we acknowledge our role as citizens of our family as the basic unit, the ERC as the organization, and more importantly, the country.

Foreign Trainings of the Members of the Commission and Staff

For 2007, eleven (11) foreign trainings were participated in by the ERC officials and employees. These are the following:

	Course	Dates	Number of Participants	Place
1	Management Development Programme	January 15- March 24	1	India
2	Spring 2007 Energy Intermarket Surveillance Group	April 16-17	2	Arkansas, USA
3	Seminar/Traning Workshop on the Australia Competitive Electricity Market	May 21-31	1	Melbourne, Australia
4	NARUC Summer Committee Meetings	July 15-18	2	USA
5	ERRA's 5th International Summer School on Energy Regulatory Practices	July 21-29	2	Budapest, Hungary
6	Masters Programme on " Educational Science and Technology track Human Resource Development "	Sept. – Nov. 2007	1	Netherlands
7	Asia Leadership Forum	Aug 27-Sept 1	1	Seoul, Korea
8	2007 AGM and Economic Regulation of Infrastructure Training Course	Nov 12-21	2	Jakarta, Indonesia
9	European wholesale suppliers of electricity, the Emart Energy 2007	Nov 17-25	1	Norway and Netherlands
10	Emart Energy 2007	Nov 17-25	1	Norway and Netherlands
11	Second Phase of the Energy Reporter's Capacity Building	Oct 28-31	1	Seoul, Korea

Trainings, Workshops, Seminars, and Briefings

As part of the ERC's commitment to provide and equip its staff with relevant trainings in order to efficiently perform assigned duties, the following local trainings, workshops, seminars and briefings, among others were conducted in 2007:

1. Integrated Case Tracking and Monitoring System;
2. ERC-LGU forum dubbed as "Building Up LGU's Role in a Restructured Electricity Industry";
3. Training Workshop on Subsidy Calculations for Rural/Missionary Electrifications;
4. Workshop on "New Regulatory Framework for Electric Cooperatives (ECs);

5. Pre-Marketing / Road Show Presentation to Investors on the Privatization by Way of Concession;
6. Workshop on “Rules to Govern the Filing of Consolidated Monthly/Annual Application for Adjustment of Rates Under Adjustment or True-up Mechanism Approved by Energy Regulatory Commission (ERC)”;
7. Study Tour on Wind Energy Power Plant;
8. Conference on Public Welfare Development Program;
9. Annual Conference on Institutionalization of ISO Quality Management System (QMS) in Government;
10. Regulatory Training Course on Performance Based Regulation;
11. Orientation regarding tampered and defective meters;
12. Training Course on the Rules to Govern the filing of Consolidated Monthly/Annual Applications for Adjustment of Rates under Adjustment or True-Up Mechanisms Approved by the ERC;
13. Updates on the Power Situation in the Visayas, the Issues and Concerns of the Power Sector and the Power Outlook in the Area Beyond 2010; and
14. Methodologies for setting Retail tariff period; mechanisms for adjusting retail tariffs.

With regard to the improvement of the internal procedures of the Commission, the following trainings were conducted:

1. Problem-Solving and Decision-Making Skills;
2. Advance Communication for Managers;
3. Understanding and Auditing of the Government Procedure System;
4. HR Mindset for Line Managers;
5. Overview of Performance Management System – Office Performance; and
6. Preparing a Classification and Filing Guide / Scheme and Microsoft Access in Records Management.

KERC ACCOMPLISHMENTS

Mirroring the commitment of the members of the Kapisanan ng mga Kawani ng Energy Regulatory Commission (KERC) as partner in looking after the welfare of the employees, it enthusiastically spearheaded the following accomplishments in 2007:

1. Drafted its own matrix of qualifications for promotion recognized by the Promotion and Selection Board (PSB);
2. Increased the mandatory burial assistance;
3. Coordinated with Health Maintenance Organizations (HMOs) in order to provide interested employees with Health card; and
4. Established a Medical Fund Assistance program for members.



CHALLENGES AHEAD

The ERC, despite accomplishing unprecedented feats in its six (6) years of existence as an independent regulatory body, still faces the daunting challenge of a fully re-formed electric power industry.

Implementation of ERC @ 11

Having laid down the ERC's medium-term plans, the challenge now for the ERC is the proper implementation of the identified goals and strategies. Our themes, objectives, breakthroughs, HR Development, System and Procedure Targets for the period 2008-2011 are discussed below:

Our Themes, Objectives, Breakthroughs, HR Development, System and Procedure Targets (2008-2011)

2008

Theme: EMPOWERED CONSUMERS

The ERC's programs are geared towards developing informed and participative power consumers by educating them. These initiatives are expected to empower the consumers by allowing them to be heard. For the past years, the ERC focused on educating the consumers about their basic rights and obligations. The ERC will give this undertaking the utmost priority in 2008 in order to transform the public to become educated and empowered consumers.

Objective:

To cultivate informed, educated and participative power consumers.

Breakthroughs:

- 1) Responsive Distribution Utilities' Consumer Welfare Desk (CWD)
- 2) ERC CWD
- 3) Annual State of the Electric Power Industry Conference

Human Resource Development:

- 1) Conduct Team Building activities
- 2) Realignment within the Corporate Structure (including prioritization of filling up of vacant positions)
- 3) Foundations of Organizational Restructuring (which includes approvals)
- 4) Continuous Capacity Building/Training of ERC Staff
- 5) Forced Ranking Using Current Performance Appraisal

System and Procedure:

5S of Good Housekeeping

2009

Theme: RELIABLE, QUALITY ELECTRICITY

The ERC will focus its efforts to ensure a supply of electricity that is reliable, adequate, and reasonably priced, not only to protect the consumers, but also, to uplift the quality of life of the Filipino people. The ERC will align its work programs and strategies to realize its mission which is to promote and protect long-term consumer interests in terms of quality, reliability and reasonable pricing of a sustainable supply of electricity.

Objectives:

- 1) To advance cohesive power development planning.
- 2) To ensure responsive technical standards and secure compliance.

Breakthrough:

Benchmark Performance of Distribution Utilities

Human Resource Development:

- 1) Assessment of ERC Organizational Structure
- 2) Devise a New Performance Appraisal and Compensation System
- 3) Continuous Capacity Building/Training of ERC Staff
- 4) Change Management

System and Procedure:

Adopt a Learning Organization

2010

Theme: VIBRANT COMPETITION

For the wholesale and supply markets, the ERC will make paramount market monitoring to ensure that there is no market power abuse and anti-competitive behavior and at the same time, there is a level playing field among market participants. The ERC will focus its programs to strengthen its monitoring capabilities to make sure that there is vibrant competition in the wholesale and supply markets and protect the consumers' long-term interests.

Objective:

To provide a stable environment for competition where there are no barriers to entry and there is vigilant surveillance.

Breakthrough:

Prepared and Informed Stakeholders

Human Resource Development:

- 1) New Organizational Structure
- 2) Continuous Capacity Building/Training of ERC Staff
- 3) Implement the New Performance Appraisal and Compensation System

System and Procedure:

ISO 9000 Certified

2011

Theme: EFFICIENT UTILITIES MANAGEMENT

The ERC envisions that by 2011, the Distribution Utilities (DUs) will be able to provide more efficient and quality service to the consumers. The ERC shall monitor and measure the performance of DUs using an effective reference standard. Such measure shall encourage efficiency in distribution utility operations.

Objectives:

- 1) To ensure the provision of efficient and quality service to consumers.
- 2) To forward a culture of excellence in utilities.

Breakthroughs:

- 1) Utilities Performance Index (UPI) or
- 2) Scorecard for Utilities' Performance (SCUP)

Human Resource Development:

- 1) Continuous Capacity Building/Training of ERC Staff
- 2) Evaluation and Monitoring (post mortem)

System and Procedure:

Total Quality Management (TQM)

Continuing Regulatory Education for Staff: Improving Current Capabilities, Acquiring New Skills, and Developing Competencies

The ERC recognizes that, in its pursuit of becoming Asia's benchmark for excellence in energy regulation, a strong and competent workforce is crucial. Thus, mindful to the requirement of Section 40 of the EPIRA to establish a rigorous training program for its staff for the purpose of enhancing the technical competence of the ERC, the ERC has identified that rigorous trainings are needed by the staff in order to brave the new challenges in the electricity industry.

In order to carry out the much needed trainings, the ERC has availed and will tap further technical assistance provided by numerous donor agencies such as the World Bank (WB), the United States Agency for International Development (USAID), the Asian Development Bank (ADB), and the like to supplement the ERC's limited funding allotted for trainings. Foreign trainings are, likewise, financed by these agencies.

Open Access and Retail Competition

Section 31 of the EPIRA provides for the establishment of retail competition and open access in the electric power industry, subject to five (5) conditions:

- 1) Establishment of the Wholesale Electricity Spot Market (WESM);
- 2) Approval of unbundled transmission and distribution wheeling charges;
- 3) Initial implementation of the cross subsidy removal scheme;
- 4) Privatization of at least seventy percent (70%) of the total capacity of generating assets of NPC in Luzon and Visayas; and
- 5) Transfer of the management and control of at least seventy percent (70%) of the total energy output of power plants under contract with NPC to the IPP Administrators.

Of the five (5) pre-requisites mentioned above, three (3) pre-conditions have already been completed. First, the WESM has already become operational. Second, the ERC has completed the unbundling of the transmission charges of the National Transmission Corporation (TRANSCO) as well as the unbundling of the distribution charges of 139 out of 141 unbundling applications. And third, the ERC already ordered the full removal of the Inter-Regional Grid Cross Subsidy in its unbundling decision of NPC, ordered the three-year phase-out of Intra-Regional Grid Cross Subsidy, and initiated the removal of inter-class cross subsidy in various phases beginning June 2003.

Pursuant to its mandate to promote competition, the ERC promulgated a Resolution Prescribing the Timeline for Full Retail Competition and Open Access on January 24, 2007. The Resolution specifies that open access and retail competition shall commence as soon as the two (2) remaining preconditions are met. Retail competition and open access shall initially be implemented in Luzon and will initially consist of customers with at least 1 MW monthly demand. The contestable market shall be expanded to customers with at least 750 kW monthly demand in Luzon two years after, in accordance with the EPIRA. At this level, aggregators shall be allowed to supply electricity to end-users whose aggregate demand within a contiguous area is at least 750 kW. The ERC will gradually reduce the threshold level until it reaches the household demand level within a period of seven (7) years. By year 10, open access and retail competition will already reach the household level. The ERC shall determine separately the timetable for Retail Competition and Open Access in the Visayas and Mindanao grids.

However, there are two (2) other vital requirements which should be met. First is the adequacy and establishment of all necessary infrastructures (which includes transmission networks, generation supply, customer switching system, etc.). Second is the promulgation by ERC of all pertinent rules and regulations governing retail competition and open access.

In relation to the second vital requirement, the ERC has already identified and established the set of rules to promote and govern competition. These rules, called the seven (7) pillars for building a vibrant retail electricity market, are summarized as follows:

1. **Retail Electricity Suppliers (RES) Guidelines** – The guidelines prescribes the criteria, qualifications, requirements and procedures for securing a RES license. It likewise enumerates the obligations of a RES. It was approved on February 1, 2006.

2. **Business Separation Guidelines** – The guidelines prescribes the clear separation of business operations and accounts between the regulated and non-regulated business activities of electric power industry participants. It was approved on June 21, 2006.
3. **Code of Conduct for Competitive Retail Market Participants** – The Code of Conduct prescribes the responsibilities and conduct of retail market participants in a competitive environment. It seeks to protect end-users against discriminatory access to regulated services, misleading information and harassment of retail electricity suppliers. It was approved on June 7, 2006.
4. **Competition Rules** – The Rules aims to promote and ensure competition in the electric power industry pursuant to the EPIRA and its IRR. It guards against abuse of market power and anti-competitive agreements resulting from acquisitions and mergers. It was approved on August 23, 2006.
5. **Rules for the Supplier of Last Resort (SOLR)** – The Rules ensures the provision of continuous supply of electricity to customers in the event that a customer is suddenly without the services of a RES and cannot obtain such services after reasonable endeavors. It, likewise, encourages customers to exercise their option to choose their supplier of electricity upon commencement of retail competition and open access. It was approved on June 21, 2006.
6. **Distribution Services and Open Access Rules (DSOAR)** – The DSOAR pertains to the provision of services by a DU to captive and contestable customers, the RES, other DUs, and generators, under the new competitive environment created by the EPIRA. It was approved on January 18, 2006.
7. **Rules on Customer Switching**– The Rules prescribes the standardized business processes and rules for interactions between the Distribution Utility and RES or Local RES relating to customer enrollments, switching, exchange of metering, billing and payment information, and the like. It was approved on September 26, 2007.

With all the pertinent preparations for open access and retail competition, the ERC anticipates its near implementation. The ERC is continuously preparing so that its staff will acquire the necessary competencies to successfully monitor the retail market.



FINANCIAL HIGHLIGHTS

DETAILED BALANCE SHEET (RA Books)

31 December 2007

ASSETS		
Current Assets		
Cash		
Cash on Hand	204,441.80	
Cash in Banks	412,552.78	616,994.58
Receivables		
Accounts Receivables	66,146.00	
Inter-Agency Receivables	1,683,249.74	
Other Receivables	56,302.84	1,805,698.58
Inventories		
Office Supplies Inventory	2,875,695.12	
Accountable Forms Inventory	185,340.40	3,061,035.52
Prepayments		
Prepaid Insurance	112,471.37	
Other Prepaid Expenses	156,454.32	268,925.69
Other Current Assets		37,620.00
Total Current Assets		5,790,274.37
Property, Plant and Equipment		
Office Equipment	1,756,570.05	
Furniture and Fixtures	2,844,823.70	
IT Equipment and Software	19,028,208.75	
Library Books	161,694.13	
Communication Equipment	362,920.58	
Technical and Scientific Equipment	29,158,083.37	
Medical, Dental & Laboratory Equipment	5,000.00	
Transportation Equipment	10,180,050.00	
Other Property, Plant and Equipment	5,389,346.79	
Total Property, Plant and Equipment		68,886,697.37
Less: Accumulated Depreciation	42,551,141.95	
Property, Plant and Equipment (Net)		26,335,555.42

Other Assets	321,594.12
TOTAL ASSETS	32,447,423.91
LIABILITIES	
Current Liabilities	
Accounts Payable	1,235,805.77
Due to Officers and Employees	355,740.60
Due to BIR	212,217.56
Due to GSIS	2,092.21
Due to LGUs	1,624,348.68
Other Payables	111,342.57
TOTAL LIABILITIES	3,541,547.39
EQUITY	
Government Equity	28,905,876.52
TOTAL EQUITY	28,905,876.52
TOTAL LIABILITIES AND EQUITY	32,447,423.91

Source: 2007 ERC Audited Financial Statements

2007 ERC REVENUE RESOURCES

The Energy Regulatory Commission's (ERC) revenue collection for 2007 amounted to PhP311,673,372 with the following breakdown:

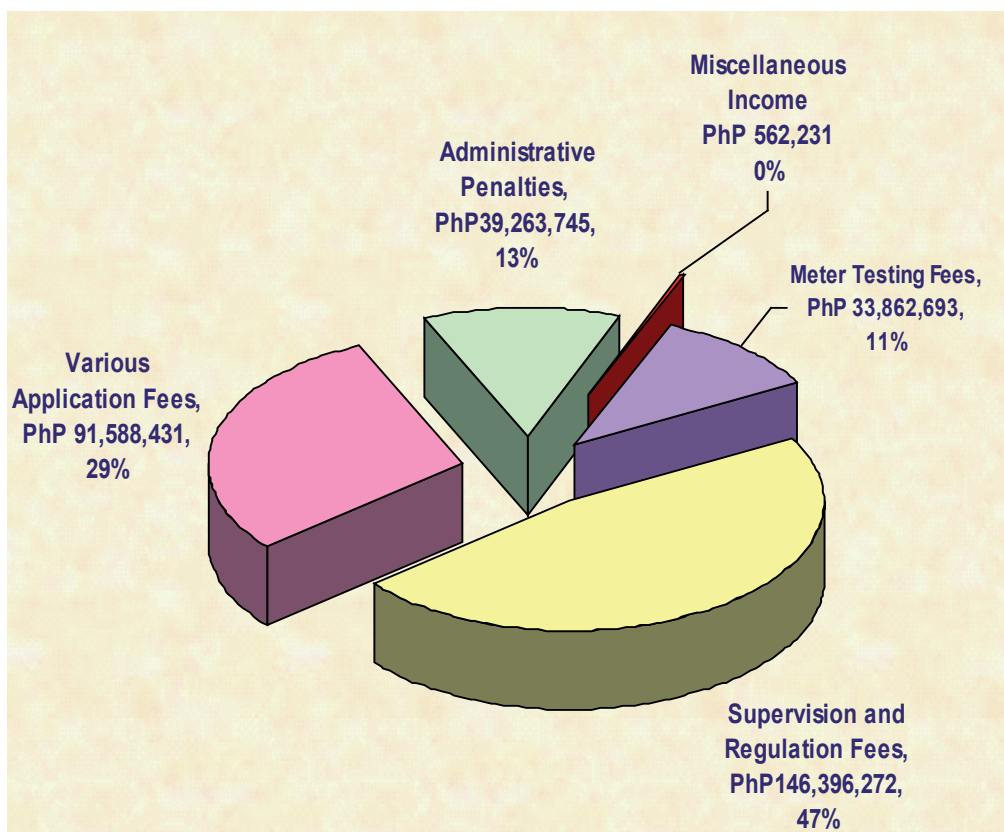
NATURE OF INCOME	COLLECTION
Supervision & Regulation Fees	146,396,272
Various Application Fees*	91,588,431
Administrative Penalties	39,263,745
Meter Testing Fees	33,862,693
Miscellaneous Income**	562,231
TOTAL	311,673,372

* falling under the provisions of The Public Service Act (C.A. No. 146); RA 9136; Schedule of ERC Fees and Charges dated August 22, 2002, as amended.

** includes Reimbursement of Traveling Expenses

Bulk of the income which is PhP146million or 47% came from Supervision & Regulation Fees while Meter Testing Fees account for 11% of the total 2007 income. The rest of the income generated by the ERC came from Various Application Fees (29%), Administrative Penalties (13%) and Miscellaneous Income (0.1%). See pie chart below:

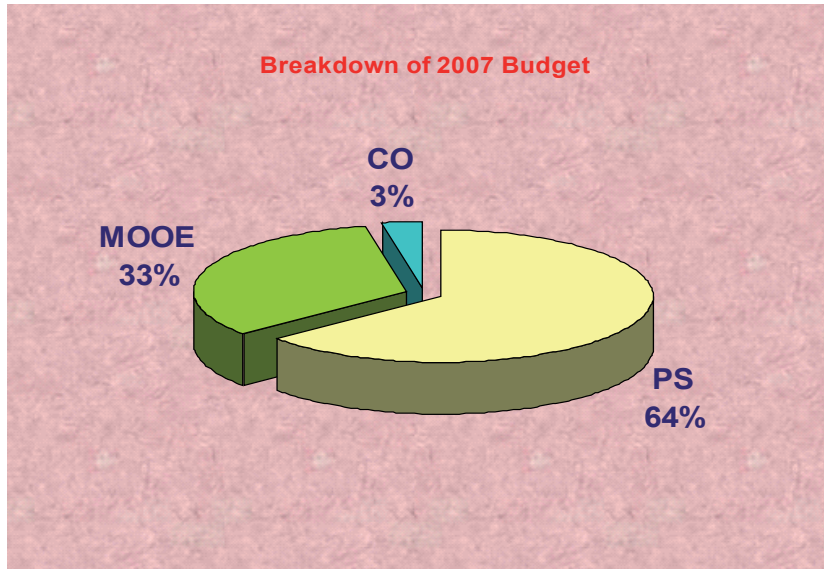
Breakdown of 2007 ERC Income



The above-mentioned actual revenue collection was higher by 35% as compared to the 2007 projected revenue of PhP215,289,000.

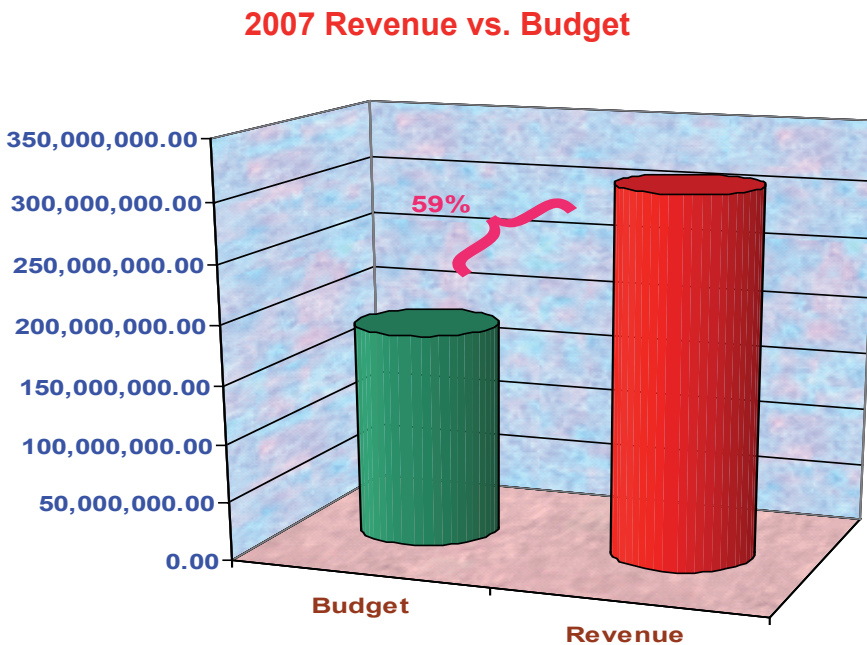
2007 BUDGET APPROPRIATIONS

Meanwhile, the approved ERC budget for 2007 was PhP182.654 million of which 64% or PhP116.683 million was for Personnel Services (PS), 33% or PhP60.971 million was for Maintenance & Other Operating Expenses (MOOE) and the remaining 3% or PhP5 million was for Capital Outlay (CO).



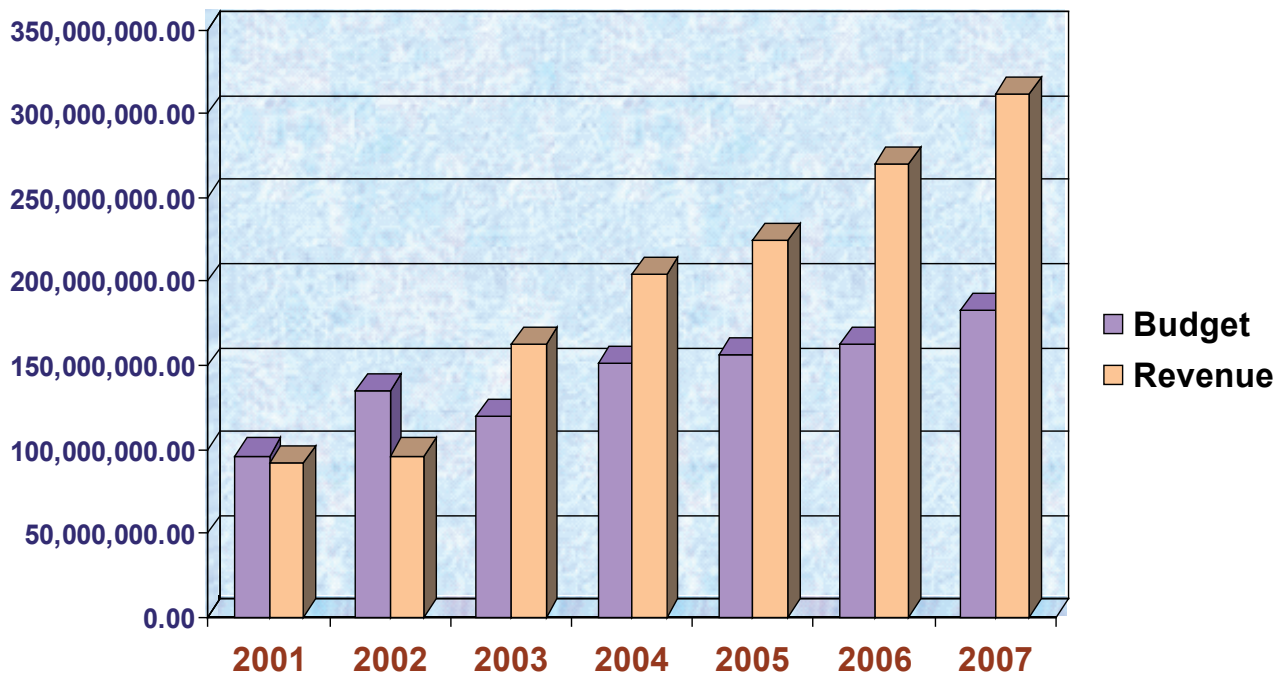
Revenue vs. Appropriations

This 2007 approved budget was only 59% of the total revenue collection of ERC. See graph below:



It is also worthy to note that the ERC's revenue collection has been increasing at an average rate of 24% annually compared with the average growth of ERC's budget appropriation of only 12.7% annually. This means that the ERC's income grew almost twice as the growth of its budget.

Year to Year Comparison of Budgets and Revenues



DIRECTORY OF ERC OFFICIALS



Rauf A. Tan
Commissioner



Rodolfo B. Albano, Jr.
Chairman



Alejandro Z. Barin
Commissioner



Maria Teresa A. R. Castañeda
Commissioner



Francis Saturnino C. Juan
Executive Director



Jose C. Reyes
Commissioner



Ma. Corazon C. Gines
OIC, General Counsel and
Secretariat to the Commission



Floresinda G. Baldo
OIC, Regulatory
Operations Service



Debora Anastacia T. Layugan
Director, Regulatory
Operations Service



Ellen C. Aguila
OIC, Finance and
Administrative Service



Noel J. Salvanera
OIC, Legal Service



Francisco Jose S. Villa, Jr.
OIC, Planning and
Information Service



Isabelo Joseph P. Tomas II
OIC, Consumer
Affairs Service



Gregorio L. Ofalsa
Attorney V



Crispin C. Carlos
Attorney V



Noel J. Salvanera
Attorney V



Marina C. Bugayong
OIC, Finance Division



Luzviminda N. Cabalbag
OIC, Administrative
Division



Nimrod M. Pañares
Chief, Management
Information System Division



Josefina N. Buensuceso
Chief, Public Information
Division



Sharon O. Montañer
Chief, Planning Division



Alvin Jones M. Ortega
OIC, Tariffs and Rates
Division



Legario L. Galang, Jr.
OIC, Standards and Compliance
Monitoring Division



Nelson G. Canlas
Chief, Investigation and
Enforcement Division



Crisoldo B. Fortuna
Chief, Licensing and Market
Monitoring Division



Cecil V. Dela Silva
Chief, Spot Market Division



Alfredo A. Mendoza
OIC, Contestable Market
Division



Alfredo P. Vergara
Chief, Consumer Service
Division



Edwin O. Ocenar
OIC, Meter Division



Teresita A. Cabriule
Head, Internal Audit Unit



Joel Y. Bontuyan
OIC, Visayas Office



Cirilo N. Casauay
OIC, Mindanao Office



Margarito A. Silot
COA Representative

Annexes

Summary of 250 Cases Decided in 2007

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
1	2001-879	In the Matter of the Application for Authority to Secure a One Hundred Million (Php 100,000,000.00) Peso Loan from the Development Bank of the Philippines (DBP), with Prayer for Provisional Authority	Tarlac Electric Inc. (TEI)	Decision dated December 18, 2006. ERC approved the application filed by TEI for authority to secure a loan amounting to Php100,000,000 to restructure part of its existing loans in the amount of Php49,700,000 and to use the remaining amount in its System Improvement Program (SIP) or System Loss Reduction Program subject to the following conditions: (1) the loan should be used ONLY for the purpose mentioned above; (2) the proceeds and corresponding capex should be recorded in a separate book; (3) interest of the loan should not be utilized or charged to fixed asset procured from the proceeds of the said loan; and (4) TEI should submit annual progress reports on the projects until full payment of the loan.
2	2001-887	Kudos Metal Corporation (KMC) versus Manila Electric Company (MERALCO)	Kudos Metal Corporation (KMC) versus Manila Electric Company (MERALCO)	Decision dated May 9, 2007. The ERC declared as null and void MERALCO's two (2) disconnections of KMC's electric service and the differential billings imposed by MERALCO for the 1st & 2nd disconnections. In addition to that, the ERC declared the writ of preliminary injunction permanent and restricted MERALCO from disconnecting KMC's electric service from the facts arising from the first & second disconnections. Further, ERC ordered MERALCO to return payments made by KMC during the period in question totaling Php10,127,790.43.
3	2001-897	In the Matter of the Application for Approval of Revised Rate Schedules in Compliance with Section 36 of Republic Act No. 9136 and ERC Order Dated October 30, 2001 and for Approval of Appraisal of Properties, with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	Decision dated January 22, 2007. The Provisional Authority granted to DLPC on December 22, 2003 was made permanent.
4	2002-61	In the Matter of the Application for Approval of Electric Capital Projects Within Franchise Area for the Calendar Year 2002, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated February 19, 2007. The Provisional Authority issued by the ERC on February 22, 2006 for the approval of 2002 Electric Capital Projects (10 subtransmission line projects, 10 substation projects and 12 purely distribution lines projects) was made permanent. The projects were found to be necessary, sound and reasonable, and will therefore redound to the benefit of MERALCO's consumers in terms of continuous, reliable and efficient power supply. Accordingly, MERALCO was directed to remit Php22,092,473.86 as permit fee.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
5	2002-225	In the Matter of the Application for Authority and Approval to Increase Capital Stock	Visayan Electric Company, Inc. (VECO)	Decision dated April 25, 2007. The ERC approved VECO's application for authority and approval to increase its capital stock by PhP926,975,200.00 in order to have sufficient funds to undertake substantial improvement in its distribution system. Accordingly, VECO was directed to remit the amount of PhP6,952,314.00 as permit fee.
6	2002-308	Myrna V. Zafra vs. Manila Electric Company (MERALCO)	Myrna V. Zafra vs. Manila Electric Company (MERALCO)	Decision dated May 28, 2007. The ERC had reasons to believe that the complainant benefited from the unregistered electricity consumption. However, the ERC decided that MERALCO should not charge the complainant with a differential billing computed based on sixty (60) billing months using the highest monthly consumption for the past five (5) years preceding the date of discovery or apprehension. Instead, the complainant should only be made to pay the unregistered consumption from December 31, 2001 to April 16, 2002 using the average consumption before the highest drastic drop in consumption within five (5) years prior to the apprehension, or 165.80 kilowatt-hours, and the rate of electricity at the time of apprehension, plus surcharges from complainant equivalent to 25% of the current bill. Relative thereto, the ERC directed MERALCO to submit its computation of the differential billing using the appropriate method as indicated in R.A. 7832 and as explained herein.
7	2002-325	In the Matter of the Application for Approval of Sale of Property	Manila Electric Company (MERALCO)	Decision dated December 19, 2006. The ERC approved the sale of MERALCO's distribution facilities located at No. 8378, Dr. A. Santos Avenue, San Antonio, Paranaque City, to Kraft Foods Philippines, Inc. KRAFT requested MERALCO to convert its electric service voltage from secondary metering of 230 volts to primary metering of 34.5 volts. Said conversion will translate to a reduction in KRAFT's electricity bill in the amount of PhP278,593.40 or PhP0.4092/kWh. Furthermore, with the sale, the subject property will already be excluded in the upcoming Sound Value Appraisal and will result to a reduction of PhP0.00001/kWh using 2005 annualized energy sales. The ERC found the sale to be proper and reasonable, and found the parties laudable for coming into a reasonable agreement.
8	2002-339	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	Decision dated March 20, 2007. Seven (7) out of twenty-three (23) standards of the PGC and eight (8) out of forty-nine (49) standards of the PDC were fully complied with by SOCOTECO I. All other standards which SOCOTECO I failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP4,566,000 were approved by ERC. SOCOTECO I was also directed to submit its CPs to three more standards of the PGC and six (6) more

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				standards of the PDC. SOCOTECO I was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
9	2002-342	In the Matter of the Application for Approval of a Reduction of Rates in Compliance with Section 60 of Republic Act No. 9136 and Executive Order No. 119 with Prayer for Provisional Authority	Pampanga I Electric Cooperative, Inc. (PELCO I)	Decision dated November 20, 2006. The ERC approved the application filed by PELCO I for the reduction of rates due to loan condonation. Total outstanding loans condoned by PSALM amounted to PhP 228,359,350.80 and the total annual amortization that should be deducted from the unbundling of rates of PELCO I amounted to PhP 30,931,743.36. The resulting rate reduction were: residential customers at PhP0.5588/kwh, commercial at PhP0.2588/kwh, and industrial at PhP0.2362/kwh.
10	2003-07	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	Decision dated July 18, 2007. Four (4) out of twenty-one (21) standards of the PGC and nine (9) out of thirty-five (35) standards of the PDC were fully complied with by MOELCI I. All other standards which MOELCI I failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PHP16,026,204.00 were approved by ERC. MOELCI I was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
11	2003-08	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Misamis Oriental I Electric Service Cooperative, Inc. (MORESCO I)	Decision dated August 22, 2007. Nine (9) out of twenty-three (23) standards of the PGC and nine (9) out of thirty-five (35) standards of the PDC were fully complied with by MORESCO I. All other standards which MORESCO I failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP37,194,963.00 were approved by ERC. MORESCO I was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
12	2003-09	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Siargao Electric Cooperative, Inc. (SIARELCO)	Decision dated February 28, 2007. Fifteen (15) out of nineteen (19) standards of the PGC and twenty-one (21) out of thirty-two (32) standards of the PDC were fully complied with by SIARELCO. All other standards which SIARELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP933,626

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				were approved by ERC. SIARELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
13	2003-27	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R.A.9136	Samar II Electric Cooperative, INC. (SAMELCO II)	Decision dated April 25, 2007. Twelve (12) out of twenty-three (23) standards of the PGC and twenty-eight (28) out of thirty-six (36) standards of the PDC were fully complied with by SAMELCO II. All other standards which SAMELCO II failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP10,350,000.00 were approved by ERC. SAMELCO II was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
14	2003-28	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Misamis Oriental II Rural Electric Service Cooperative, Inc. (MORESCO II)	Decision dated May 2, 2007. Zero (0) out of twenty-three (23) standards of the PGC and three (3) out of forty-eight (48) standards of the PDC were fully complied with by MORESCO II. All other standards which MORESCO II failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PHP2,221,920.00 were approved by ERC. MORESCO II was directed to submit its CPs on three (3) more standards of the PGC and one (1) more standard of the PDC. MORESCO II was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
15	2003-29	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Camiguin Electric Cooperative, Inc. (CAMELCO)	Decision dated July 18, 2007. Eleven (11) out of twenty (20) standards of the PGC and thirteen (13) out of thirty-five (35) standards of the PDC were fully complied with by CAMELCO. All other standards which CAMELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PHP2,275,000.00 were approved by ERC. CAMELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
16	2003-30	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Agusan del Norte Electric Cooperative, Inc. (ANECO)	Decision dated December 6, 2006. One (1) out of twenty-three (23) standards of the PGC and seven (7) out of forty-seven (47) standards of the PDC were fully complied with by ANECO. All other standards which ANECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP3,643,775 were approved by ERC. ANECO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
17	2003-31	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R.A.9136	V-M-C Rural Electric Service Cooperative, INC. (VRESCO)	Decision dated April 25, 2007. Nine (9) out of twenty-three (23) standards of the PGC and twenty (20) out of forty-eight (48) standards of the PDC were fully complied with by VRESCO. All other standards which VRESCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PHP27,320,000 were approved by ERC. VRESCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
18	2003-35	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	Decision dated September 14, 2007. Three (3) out of twenty-three (23) standards of PGC and five (5) out of thirty-six (36) standards of the PDC were fully complied with by SURSECO I. All other standards which SURSECO I failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PHP22,136,790.00 were approved by ERC. SURSECO I was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
19	2003-36	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	Decision dated July 18, 2007. Eight (8) out of twenty-three (23) standards of PGC and eight (8) out of thirty-six (36) standards of the PDC were fully complied with by ESAMELCO. All other standards which ESAMELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PHP14,553,000.00 were

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				approved by ERC. ESAMELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
20	2003-38	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R.A.9136	Bukidnon II Electric Cooperative, INC. (BUSECO)	Decision dated April 25, 2007. Nine (9) out eighteen (18) standards of PGC and twenty-three (23) out of thirty-six (36) standards of PDC were fully complied with by BUSECO. All other standards which BUSECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PHP14,350,000 were approved by ERC. BUSECO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
21	2003-39	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Zambales I Electric Cooperative, Inc. (ZAMECO I)	Decision dated May 2, 2007. Five (5) out of twenty-two (22) standards of the PGC and eleven (11) out of thirty-six (36) standards of the PDC were fully complied with by ZAMECO I. All other standards which ZAMECO I failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PHP11,142,250 were approved by ERC. ZAMECO I was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
22	2003-42	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	Decision dated May 9, 2007. One (1) out of twenty-three (23) standards of the PGC and three (3) out of thirty-six (36) standards of the PDC were fully complied with by LEYECO IV. All other standards which LEYECO IV failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PHP5,343,700 were approved by ERC. LEYECO IV was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
23	2003-74	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)	Decision dated January 31, 2007. Seven (7) out of twenty-one (21) standards of the PGC and sixteen (16) out of thirty-six (36) standards of the PDC were fully complied with by SURSECO II. All other standards which SURSECO II failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP17,350,700 were approved by ERC. SURSECO II was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
24	2003-79	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Southern Leyte Electric Cooperative, Inc. (SOLECO)	Decision dated March 20, 2007. Four (4) out of twenty-three (23) standards of the PGC and seven (7) out of thirty-six (36) standards of PDC were fully complied with by SOLECO. All other standards which SOLECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP12,300,000.00 were approved by ERC. SOLECO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by ERC on March 8, 2006.
25	2003-80	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R.A.9136	Dinagat Island Electric Cooperative, Inc. (DIELCO)	Decision dated March 20, 2007. Thirteen (13) out of thirty-five (35) standards of the PDC were fully complied with by DIELCO. The PGC is not applicable to DIELCO because it is not connected to the grid. All other standards of the PDC which DIELCO I failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP2,094,000.00 were approved by ERC. DIELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by ERC on March 8, 2006.
26	2003-100	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Province of Siquijor Electric Cooperative, Inc. (PROSIELCO)	Decision dated March 16, 2007. Twelve (12) out of thirty-five (35) standards of the PDC were fully complied with by PROSIELCO. The PGC is not applicable to PROSIELCO since it is not connected to the Grid. All other standards of the PDC which PROSIELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP1,820,000 were approved by ERC.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				PROSIELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006
27	2003-112	In the Matter of the Application for Approval of a Reduction in Rates in Compliance with Section 60 of Republic Act No. 9136, and Executive Order No. 119, with Prayer for Provisional Authority	Sorsogon I Electric Cooperative, Inc. (SORECO I)	Decision dated January 12, 2007. The ERC approved the application filed by SORECO I for the reduction in rates in compliance with Section 60 of RA 9136 and Executive Order No. 119. The total outstanding loan condoned by PSALM amounted to PhP114,490,522.50. The resulting rate reduction were: PhP0.6180/kWh for Residential Customers; PhP0.3731/kWh for Commercial Customers; and PhP0.4031/kWh for Industrial Customers. Accordingly, since the rate reduction was higher than the PhP0.2520/kWh reduction provisionally granted, the resulting additional reduction shall be refunded by SORECO I to its end-users by crediting the same to future consumptions for a period of not more than 6 months.
28	2003-179	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Visayan Electric Company, Inc. (VECO)	Decision dated August 22, 2007. Seven (7) out of twenty-three (23) standards of the PGC and five (5) out of forty-nine (49) standards of the PDC were fully complied with by VECO. All other standards which VECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP32,874,666.60 were approved by ERC. VECO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by ERC on March 8, 2006.
29	2003-188	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	Decision dated May 2, 2007. Two (2) out of twenty-two (22) standards of the PGC and six (6) out of forty-eight (48) standards of the PDC were fully complied with by QUEZELCO I. All other standards which QUEZELCO I failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP78,400,000 were approved by ERC. QUEZELCO I was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
30	2003-189	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and	Capiz Electric Cooperative, Inc. (CAPELCO)	Decision dated July 25, 2007. Three (3) out of twenty-one (21) standards of the PGC and five (5) out of forty-eight (48) standards of the PDC were fully complied with by

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136		CAPELCO . All other standards which CAPELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP3,080,000.00 were approved by ERC. CAPELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by ERC on March 8, 2006.
31	2003-192	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Dagupan Electric Corporation (DECORP)	Decision dated October 17, 2007. Three (3) out of twenty-three (23) standards of the PGC and four (4) out of forty-eight (48) standards of the PDC were fully complied with by DECORP . All other standards which DECORP failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP1,190,475.00 were approved by ERC. DECORP was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by ERC on March 8, 2006.
32	2003-196	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R.A.9136	Bohol Light Company, Inc. (BLCI)	Decision dated March 20, 2007. Fourteen (14) out of twenty-two (22) standards of the PGC and twenty-two (22) out of forty-eight (48) standards of the PDC were fully complied with by BLCI . All other standards which BLCI failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP4,703,475.31.00 were approved by ERC. BLCI was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by ERC on March 8, 2006.
33	2003-197	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Mactan Electric Company, Inc. (MECO)	Decision dated July 3, 2007. Eighteen (18) out of twenty-three (23) standards of the PGC and twenty-three (23) out of forty-eight (48) standards of the PDC were fully complied with by MECO. All other standards which MECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP9,167,880 were approved by ERC. MECO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
34	2003-198	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Manila Electric Company (MERALCO)	Decision dated July 3, 2007. Twenty-one (21) out of twenty-three (23) standards of the PGC and forty-eight (48) out of forty-eight (48) standards of the PDC were fully complied with by MERALCO. All other standards which MERALCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP106,297,884 were approved by ERC. MERALCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
35	2003-199	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	Decision dated April 18, 2007. Seven (7) out of twenty-three (23) standards of the PGC and ten (10) out of thirty-six (36) standards of the PDC were fully complied with by PANELCO I. All other standards which PANELCO I failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP59,766,595 were approved by ERC. PANELCO I was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
36	2003-200	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Decision dated January 31, 2007. Twenty-one (21) out of twenty-two (22) standards of the PGC and forty-five (45) out of forty-six (46) standards of the PDC were fully complied with by SFELAPCO. All other standards which SFELAPCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved, except for DSC-PGC-024 wherein SFELAPCO was directed to submit its CP within 30 days from receipt of Decision. CPs requiring Capital Expenditure estimated at PhP3,000,000.00 were approved by ERC. SFELAPCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006
37	2003-201	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution	Davao Light and Power Company, Inc. (DLPC)	Decision dated March 16, 2007. All of the twenty-five (25) standards of the PGC and forty-six (46) out of forty-eight (48) standards of the PDC were fully complied with by DLPC. The two (2) remaining standards which DLPC failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Code (PDC) Pursuant to the Provisions of R. A. 9136		PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at Php60,000 were approved by ERC. DLPC was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006
38	2003-202	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Cotabato Light and Power Company, Inc. (CLPC)	Decision dated December 6, 2006. Eight (8) out of twenty-three (23) standards of the PGC and six (6) out of forty-nine (49) standards of the PDC were fully complied with by CLPC. All other standards which CLPC failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at Php5,961,980.36 were approved by ERC. CLPC was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006
39	2003-204	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R.A.9136	Tarlac Electric, Incorporated (TEI)	Decision dated March 20, 2007. Three (3) out of twenty three (23) standards of PGC and five (5) out of forty-eight (48) standards of PDC were fully complied with by TEI. All other standards which TEI failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and the PDC and were therefore approved. CPs requiring Capital Expenditure estimated at Php1,645,000.00 were approved by ERC. TEI was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by ERC on March 8, 2006.
40	2003-207	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	Decision dated April 18, 2007. Seven (7) out of twenty-three (23) standards of the PGC and seventeen (17) out of forty-eight (48) standards of the PDC were fully complied with by PANELCO III. All other standards which PANELCO III failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at Php17,106,164 were approved by ERC. PANELCO III was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
41	2003-208	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Ilocos Norte Electric Cooperative, Inc. (INEC)	Decision dated December 6, 2006. Seven (7) out of twenty-three (23) standards of the PGC and eight (8) out of forty-nine (49) standards of the PDC were fully complied with by INEC. All other standards which INEC failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP44,249,962 were approved by ERC. INEC was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006
42	2003-209	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Abra Electric Cooperative, Inc. (ABRECO)	Decision dated March 19, 2007. Eight (8) out of twenty (20) standards of the PGC and eighteen (18) out of thirty-six (36) standards of the PDC were fully complied with by ABRECO. All other standards which ABRECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP9,094,690 were approved by ERC. ABRECO was further instructed to submit, for approval, a report of its Electrical Capital Projects (ECPs) in accordance with the "Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects" promulgated by ERC on March 8, 2006.
43	2003-210	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	Decision dated March 26, 2007. Nine (9) out of Twenty-three (23) standards of the PGC and ten (10) out of thirty-six (36) standards of the PDC were fully complied with by CENPELCO. All other standards which CENPELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP111,799,590 were approved by ERC. CENPELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
44	2003-211	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Mountain Province Electric Cooperative, Inc. (MOPRECO)	Decision dated July 25, 2007. Two (2) out of twenty-three (23) standards of the PGC and two (2) out of thirty-six (36) standards of the PDC were fully complied with by MOPRECO. All other standards which MOPRECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP9,136,527.00 were approved by ERC. MOPRECO was further directed to observe transparency in contracting and procuring its requirements, assets and

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by ERC on March 8, 2006.
45	2003-212	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R.A.9136	La Union Electric Cooperative, Inc. (LUELCO)	Decision dated March 20, 2007. Two (2) out of twenty-three (23) standards of the PGC and six (6) out of thirty-seven (37) standards of the PDC were fully complied with by LUELCO. All other standards which LUELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP67,211,367.00 were approved by ERC. LUELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by ERC on March 8, 2006.
46	2003-214	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Ilocos Sur Electric Cooperative, Inc. (ISECO)	Decision dated December 16, 2006. Seven (7) out of twenty (20) standards of the PGC and nine (9) out of thirty-six (36) standards of the PDC were fully complied with by ISECO. All other standards which ISECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP14,445,050.44 were approved by ERC. ISECO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
47	2003-218	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Iloilo II Electric Cooperative, Inc. (ILECO II)	Decision dated January 13, 2007. Thirteen (13) out of seventeen (17) standards of the PGC and twenty-one (21) out of thirty-four (34) standards of the PDC were fully complied with by ILECO II. All other standards which ILECO II failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP12,700,000, spread over a period of 3 years from 2004-2006 were approved by ERC. ILECO II was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
48	2003-219	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC)	Iloilo III Electric Cooperative, Inc. (ILECO III)	Decision dated May 30, 2007. Six (6) out of twenty (20) standards of the PGC and eight (8) out of forty-one (41) standards of the PDC were fully complied with by ILECO III. Some of the standards which ILECO III failed to comply with were provided with CPs which were in accordance

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136		with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP12,434,481 were approved by ERC. ILECO III was directed by ERC to submit within 30 days its CPs on seven (7) remaining standards of PGC and fourteen (14) remaining standards of the PDC. Moreover, ILECO III was directed to submit its fully accomplished CPs using prescribed ERC format for DSC-PGC 015, 018 and 025. ILECO III was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
49	2003-220	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Central Negros Electric Cooperative, Inc. (CENECO)	Decision dated July 3, 2007. Four (4) out of twenty-three (23) standards of the PGC and sixteen (16) out of forty-eight (48) standards of the PDC were fully complied with by CENECO. All other standards which CENECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP8,679,693 were approved by ERC. CENECO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
50	2003-223	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Zambales II Electric Cooperative, Inc. (ZAMECO II)	Decision dated May 2, 2007. Six (6) out of twenty-three (23) standards of the PGC and ten (10) out of thirty-six (36) standards of the PDC were fully complied with by ZAMECO II. All other standards which ZAMECO II failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP262,842,320 were approved by ERC. ZAMECO II was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
51	2003-224	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Tarlac I Electric Cooperative, Inc. (TARELCO I)	Decision dated May 9, 2007. One (1) out of twenty-one (21) standards of the PGC and twelve (12) out of thirty-six (36) standards of the PDC were fully complied with by TARELCO I. All other standards which TARELCO I failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP7,870,000 were approved by ERC. TARELCO I was further directed to observe transpar-

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				ency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
52	2003-225	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Tarlac II Electric Cooperative, Inc. (TARELCO II)	Decision dated May 23, 2007. Three (3) out of twenty-three (23) standards of the PGC and twenty (20) out of forty-eight (48) standards of the PDC were fully complied with by TARELCO II. All other standards which TARELCO II failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP9,497,372 were approved by ERC. TARELCO II was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
53	2003-226	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Pampanga II Electric Cooperative, Inc. (PELCO II)	Decision dated September 5, 2007. Twelve (12) out of twenty (20) standards of the PGC and twenty-one (21) out of thirty-six (36) standards of the PDC were fully complied with by PELCO II. All other standards which PELCO II failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP19,367,540.00 were approved by ERC. PELCO II was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by ERC on March 8, 2006.
54	2003-227	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Peninsula Electric Cooperative, Inc. (PENELCO)	Decision dated December 6, 2006. One (1) out of twenty-one (21) standards of the PGC and eight (8) out of thirty-six (36) standards of the PDC were fully complied with by PENELCO. All other standards which PENELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP25,669,543.50 were approved by ERC. PENELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
55	2003-229	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and	Nueva Ecija III Electric Cooperative, Inc. – NEA Management	Decision dated January 31, 2007. Two (2) out of twenty-one (21) standards of the PGC and eight (8) out of thirty-six (36) standards of the PDC were fully complied with by

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Team (NEECO III-NMT)	NEECO III-NMT. All other standards which NEECO III-NMT failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP38,707,975.20 spread over a period of four (4) years were approved by ERC. NEECO III-NMT was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
56	2003-230	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Pampanga I Electric Cooperative, Inc. (PELCO I)	Decision dated January 31, 2007. Ten (10) out of twenty-one (21) standards of the PGC and twenty (20) out of thirty-six (36) standards of the PDC were fully complied with by PELCO I. All other standards which PELCO I failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP6,218,402 spread over a period of two (2) years were approved by ERC. PELCO I was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006
57	2003-231	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)	Decision dated October 24, 2007. Fourteen (12) out of twenty-two (22) standards of the PGC and nineteen (19) out of thirty-six (36) standards of the PDC were fully complied with by PRESCO. All other standards which PRESCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP5,574,449.69 were approved by ERC. PRESCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
58	2003-232	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	Decision dated April 18, 2007. Twelve (12) out of twenty (20) standards of the PGC and twenty (20) out of thirty-six (36) standards of the PDC were fully complied with by CAGELCO I. All other standards which CAGELCO I failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP28,783,815 were approved by ERC. CAGELCO I was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
59	2003-233	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	Decision dated July 27, 2007. Five (5) out of twenty-three (23) standards of the PGC and nine (9) out of thirty-six (36) standards of the PDC were fully complied with by CAGELCO II. All other standards which CAGELCO II failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP10,030,420.00 were approved by ERC. CAGELCO II was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by ERC on March 8, 2006.
60	2003-234	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Isabela I Electric Cooperative, Inc. (ISELCO I)	Decision dated May 30, 2007. Five (5) out of twenty-three (23) standards of the PGC and three (3) out of thirty-six (36) standards of the PDC were fully complied with by ISELCO I. All other standards which ISELCO I failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP4,753,000.00 were approved by ERC. ISELCO I was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by ERC on March 8, 2006.
61	2003-235	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Ifugao Electric Cooperative, Inc. (IFELCO)	Decision dated July 25, 2007. Zero (0) out of six (6) standards of the PGC and eight (8) out of thirty-six (36) standards of the PDC were fully complied with by IFELCO. All other standards which IFELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP2,013,289.00 were approved by ERC. IFELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by ERC on March 8, 2006.
62	2003-236	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	Decision dated March 19, 2007. Seven (7) out of twenty-three (23) standards of the PGC and five (5) out of thirty-six (36) standards of the PDC were fully complied with by NUVELCO. All other standards which NUVELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Code (PDC) Pursuant to the Provisions of R. A. 9136		and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP13,787,434.50 were approved by ERC. NUVELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006
63	2003-238	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	Decision dated July 25, 2007. Six (6) out of twenty (20) standards of the PGC and twelve (12) out of thirty-six (36) standards of the PDC were fully complied with by KAELCO. All other standards which KAELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP38,000,000.00 were approved by ERC. KAELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by ERC on March 8, 2006.
64	2003-240	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Cebu I Electric Cooperative, Inc. (CEBECO I)	Decision dated February 28, 2007. One (1) out of twenty-three (23) standards of the PGC and four (4) out of forty-nine (49) standards of the PDC were fully complied with by CEBECO I. All other standards which CEBECO I failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP60,309,844.24, spread over a period of three (3) years were approved by ERC. CEBECO I was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006
65	2003-241	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Cebu II Electric Cooperative, Inc. (CEBECO II)	Decision dated March 20, 2007. Zero (0) out of twenty-one (21) standards of the PGC and six (6) out of forty-eight (48) standards of the PDC were fully complied with by CEBECO II. All other standards which CEBECO II failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP94,311,175.10 were approved by ERC. CEBECO II was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
66	2003-242	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R.A.9136	Cebu III Electric Cooperative, Inc. (CEBECO III)	Decision dated March 20, 2007. Nine (9) out of thirty-five (35) standards of the PDC were fully complied with by CEBECO III. The PGC is not applicable to CEBECO III because it is not connected to the grid. All other standards of the PDC which CEBECO III failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP5,064,000.00 were approved by ERC. CEBECO III was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by ERC on March 8, 2006.
67	2003-245	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Bantayan Island Electric Cooperative, Inc. (BANELCO)	Decision dated May 2, 2007. Three (3) out of thirty-six (36) standards of the PDC were fully complied with by BANELCO. The PGC is not applicable to BANELCO as it is not connected to the Grid. All other standards of the PDC which BANELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP8,284,763 were approved by ERC. BANELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
68	2003-247	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Biliran Island Electric Cooperative, Inc. (BILECO)	Decision dated July 18, 2007. One (1) out of twenty-two (22) standards of the PGC and six (6) out of thirty-six (36) standards of the PDC were fully complied with by BILECO. All other standards which BILECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP4,128,620 were approved by ERC. BILECO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
69	2003-248	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	Decision dated May 23, 2007. One (1) out of twenty-three (23) standards of the PGC and four (4) out of thirty-six (36) standards of the PDC were fully complied with by NORSAMELCO. All other standards which NORSAMELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP18,642,718 were approved by ERC. NORSAMELCO was further directed to observe transparency in contracting and procuring its requirements,

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
70	2003-249	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Samar I Electric Cooperative, Inc. (SAMELCO I)	Decision dated July 11, 2007. Five (5) out of twenty-three (23) standards of the PGC and seven (7) out of forty-eight (48) standards of the PDC were fully complied with by SAMELCO I. All other standards which SAMELCO I failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP11,290,000.00 were approved by ERC. SAMELCO I was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by ERC on March 8, 2006.
71	2003-251	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Leyte II Electric Cooperative, Inc. (LEYECO II)	Decision dated May 9, 2007. Four (4) out of twenty-three (23) standards of the PGC and nine (9) out of thirty-six (36) standards of the PDC were fully complied with by LEYECO II. All other standards which LEYECO II failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP30,860,000 were approved by ERC. LEYECO II was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
72	2003-252	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Leyte V Electric Cooperative, Inc. (LEYECO V)	Decision dated July 25, 2007. Seven (7) out of twenty-three (23) standards of the PGC and nine (9) out of forty-eight (48) standards of the PDC were fully complied with by LEYECO V. All other standards which LEYECO V failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP10,475,000.00 were approved by ERC. LEYECO V was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by ERC on March 8, 2006.
73	2003-254	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC)	Batangas I Electric Cooperative, Inc. (BATELEC I)	Decision dated January 31, 2007. Nine (9) out of twenty-three (23) standards of the PGC and twenty-two (22) out of thirty-six (36) standards of the PDC were fully complied with by BATELEC I. All other standards which BATELEC I failed to comply with were provided with CPs which were in

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136		accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP5,665,200 were approved by ERC. In addition to that, BATELEC I was directed to submit CP to DSC-PGC-016 (Grid Impact) within thirty (30) days from receipt of Decision. BATELEC I was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006
74	2003-255	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Batangas II Electric Cooperative, Inc. (BATELEC II)	Decision dated April 25, 2007. Zero (0) out of twenty (20) standards of the PGC and ten (10) out of fifty (50) standards of the PDC were fully complied with by BATELEC II. All other standards which BATELEC II failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP249,788,909.96 were approved by ERC. BATELEC II was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
75	2003-256	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R.A.9136	Lubang Electric Cooperative, Inc. (LUBELCO)	Decision dated March 20, 2007. Twelve (12) out of thirty-six (36) standards of PDC were fully complied with by LUBELCO. The PGC is not applicable to LUBELCO because it is not connected to the Grid. All other standards of the PDC which LUBELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PDC and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP1,599,114.80 were approved by ERC. LUBELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by ERC on March 8, 2006.
76	2003-258	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Occidental Mindoro Electric Cooperative, Inc. (OMECO)	Decision dated February 14, 2007. Seven (7) out of thirty-six (36) standards of the PDC were fully complied with by OMECO. The PGC is not applicable to OMECO since it is not connected to the grid. All other standards which OMECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP42,759,487 were approved by ERC. OMECO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
77	2003-259	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	Decision dated March 16, 2007. Twelve (12) out of thirty-six (36) standards of the PDC were fully complied with by ORMECO. The PGC is not applicable to ORMECO since it is not connected to the Grid. All other standards which ORMECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at Php23,400,000 were approved by ERC. ORMECO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the "Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects" promulgated by ERC on March 8, 2006
78	2003-260	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Palawan Electric Cooperative, Inc. (PALECO)	Decision dated February 14, 2007. Fourteen (14) out of thirty-six (36) standards of the PDC were fully complied with by PALECO. The PGC is not applicable to PALECO since it is not connected to the grid. All other standards of the PDC which PALECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at Php12,907,000 spread over a period of five (5) years were approved by ERC. PALECO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
79	2003-261	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Tablas Island Electric Cooperative, Inc. (TIELCO)	Decision dated April 25, 2007. Seventeen (17) out of thirty-five (35) standards of the PDC were fully complied with by TIELCO. The PGC is not applicable to TIELCO since it is not connected to the Grid. All other standards to the PDC which TIELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at Php2,480,000 were approved by ERC. TIELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
80	2003-262	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the	Romblon Electric Cooperative, Inc. (ROMELCO)	Decision dated March 20, 2007. Nineteen (19) out of thirty-six (36) standards of PDC were fully complied with by ROMELCO. The PGC is not applicable to ROMELCO since it is not connected to the Grid. All other standards

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R.A.9136		of the PDC which ROMELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PDC and, were therefore, approved. CPs requiring Capital Expenditure estimated at PhP18,654,333.00 were approved. ROMELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by ERC on March 8, 2006.
81	2003-263	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	Decision dated May 2, 2007. Zero (0) out of twenty-three (23) standards of the PGC and one (1) out of thirty-six (36) standards of the PDC were fully complied with by QUEZELCO II. All other standards which QUEZELCO II failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP26,896,338 were approved by ERC. QUEZELCO II was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
82	2003-264	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Camarines Norte Electric Cooperative, Inc. (CANORECO)	Decision dated December 6, 2006. Four (4) out of twenty-one (21) standards of the PGC and twelve (12) out of forty-eight (48) standards of the PDC were fully complied with by CANORECO. All other standards which CANORECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP10,087,490 spread over a period of four (4) years were approved by ERC. CANORECO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
83	2003-267	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	Decision dated July 25, 2007. Two (2) out of twenty-one (21) standards of the PGC and nine (9) out of thirty-six (36) standards of the PDC were fully complied with by CASURECO IV. All other standards which CASURECO IV failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP7,466,800.00 were approved by ERC. CASURECO IV was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the "Guidelines

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				to Govern the Submission, Evaluation and Approval of Electric Capital Projects” (ECPs) promulgated by ERC on March 8, 2006.
84	2003-268	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	First Catanduanes Electric Cooperative, Inc. (FICELCO)	Decision dated March 20, 2007. Nine (9) out of thirty-seven (37) standards of the PDC were fully complied with by FICELCO. The PGC is not applicable to FICELCO since it is not connected to the Grid. All other standards of the PDC which FICELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP5,745,775 were approved by ERC. FICELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
85	2003-270	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R.A.9136	Sorsogon I Electric Cooperative, Inc. (SORECO I)	Decision dated March 20, 2007. Four (4) out of twenty-three (23) standards of the PGC and ten (10) out of thirty-six (36) standards of the PDC were fully complied with by SORECO I. All other standards which SORECO I failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP20,320,000.00 were approved by ERC. SORECO I was directed to submit CP for DSC-PGC-003 and DSC-PGC-017. SORECO I was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by ERC on March 8, 2006.
86	2003-271	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Sorsogon II Electric Cooperative, Inc. (SORECO II)	Decision dated February 28, 2007. Five (5) out of twenty-two (22) standards of the PGC and five (5) out of thirty-seven (37) standards of the PDC were fully complied with by SORECO II. All other standards which SORECO II failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP18,247,506.26, spread over a period of 4 years, were approved by ERC. SORECO II was also directed by ERC to submit its CP on the following standards: DSC-PGC-019, DSC-PGC-024, DSC-PDC-012, DSC-PDC-015, and DSC-PDC-044. SORECO II was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the “Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects” issued by ERC on March 8, 2006.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
87	2003-273	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)	Decision dated July 3, 2007. Three (3) out of twenty-three (23) standards of the PGC and fourteen (14) out of thirty-six (36) standards of the PDC were fully complied with by ZAMSURECO I. All other standards which ZAMSURECO I failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP20,121,549 were approved by ERC. ZAMSURECO I was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
88	2003-275	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R.A.9136	Zamboanga del Norte Electric Cooperative, INC. (ZANECO)	Decision dated April 25, 2007. Nine (9) out of twenty-three (23) standards of the PGC and seven (7) out of thirty-six (36) standards of PDC were fully complied with by ZANECO. All other standards which ZANECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PHP20,335,000.00 were approved by ERC. In addition to that, ZANECO was directed to submit CP to DSC-PGC-002 (Grid Impact) within thirty 30 days from receipt of decision. ZANECO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
89	2003-277	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R.A.9136	Misamis Occidental II Electric Cooperative, INC. (MOELCI II)	Decision dated March, 20 2007. One (1) out of twenty-three (23) standards of the PGC and eight (8) out of forty-seven (47) standards of the PDC were fully complied with by MOELCI II. All other standards which MOELCI II failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved, except for 6 CPs which were disapproved by the ERC (DCP-PGC-001, 009, 011 & 024 and DCP-PDC-022 & 023). CPs requiring Capital Expenditure estimated at PhP21,929,557.00 were approved by ERC. MOELCI II was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the "Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects" issued by ERC on March 8, 2006.
90	2003-278	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the	Surigao del Norte Electric Cooperative, Inc. (SURNECO)	Decision dated March 20, 2007. Eight (8) out of Twenty-two (22) standards of the PGC and five(5) out of thirty-six (36) standards of the PDC were fully complied with by SURNECO. All other standards which SURNECO failed

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136		to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP8,556,210 were approved by ERC. SURNECO was further directed to observe transparency in contracting and procuring its requirement, assets and services in accordance with the "Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects" issued by the ERC on March 8, 2006.
91	2003-279	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	Decision dated March 20, 2007. Ten (10) out of Twenty-two (22) standards of the PGC and twenty-three (23) out of forty-eight (48) standards of the PDC were fully complied with by SUKELCO. All other standards which SUKELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP8,375,740 were approved by ERC. SUKELCO was further directed to observe transparency in contracting and procuring its requirement, assets and services in accordance with the "Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects" issued by the ERC on March 8, 2006.
92	2003-280	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Maguindanao Electric Cooperative, Inc. (MAGELCO)	Decision dated August 8, 2007. Thirteen (13) out of twenty-three (23) standards of the PGC and nineteen (19) out of thirty-six (36) standards of the PDC were fully complied with by MAGELCO. All other standards which MAGELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved, except for DSC-PDC-021 & 026 which MAGELCO failed to submit. CPs requiring Capital Expenditure estimated at PhP8,260,000 were approved by ERC. MAGELCO was directed by ERC to submit, within 30 days, their CPs on the remaining standards they failed to submit. MAGELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
93	2003-281	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	North Cotabato Electric Cooperative, Inc. (COTELCO)	Decision dated January 31, 2007. Twelve (12) out of twenty-two (22) standards of the PGC and twenty-two (22) out of thirty-four (34) standards of the PDC were fully complied with by COTELCO. All other standards which COTELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP6,580,000 were approved by ERC. In addition to that, COTELCO was directed to submit CPs for DCP-PGC-006 and DCP-PGC-017. COTELCO was further directed to observe transpar-

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				ency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
94	2003-289	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Albay Electric Cooperative, Inc. (ALECO)	Decision dated April 25, 2007. Six (6) out of twenty-three (23) standards of the PGC and fourteen (14) out of forty-nine (49) standards of the PDC were fully complied with by ALECO. All other standards which ALECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP41,083,102 were approved by ERC. ALECO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
95	2003-294	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R.A.9136	Busuanga Island Electric Cooperative, Inc. (BISELCO)	Decision dated April 25, 2007. Seven (7) out of thirty-six (36) standards of PDC were fully complied with by BISELCO. The PGC is not applicable to BISELCO since it is not connected to the Grid. All other standards of the PDC which BISELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP7,499,005.00 were approved by ERC. BISELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation and Approval of Electrical Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
96	2003-295	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Isabela II Electric Cooperative, Inc. (ISELCO II)	Decision dated December 6, 2006. Thirteen (13) out of twenty (20) standards of the PGC and eighteen (18) out of thirty-six (36) standards of the PDC were fully complied with by ISELCO II. All other standards which ISELCO II failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP16,820,000 were approved by ERC. ISELCO II was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
97	2003-351	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the	Batanes Electric Cooperative, Inc. (BATANELCO)	Decision dated August 2, 2007. Thirteen (13) out of thirty-five (35) standards of PDC were fully complied with by BATANELCO. The PGC is not applicable to BATANELCO since it is not connected to the grid. All other standards

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136		of the PDC which BATANELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP225,000.00 were approved by ERC. BATANELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation and Approval of Electrical Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
98	2003-361	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	La Union Electric Company, Inc. (LUECO)	Decision dated May 9, 2007. Three (3) out of twenty-four (24) standards of the PGC and ten (10) out of forty-eight (48) standards of the PDC were fully complied with by LUECO. All other standards which LUECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP14,299,700 were approved by ERC. LUECO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
99	2003-380	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Lanao del Sur Electric Cooperative, Inc. (LASURECO)	Decision dated October 17, 2007. Zero (0) out of twenty-two (22) standards of the PGC and eight (8) out of thirty-five (35) standards of the PDC were fully complied with by LASURECO. All other standards which LASURECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP8,717,440.00 were approved by ERC. LASURECO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the "Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects" issued by ERC on March 8, 2006.
100	2003-381	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Leyte III Electric Cooperative, Inc. (LEYECO III)	Decision dated July 11, 2007. Eight (8) out of twenty-three (23) standards of the PGC and eight (8) out of thirty-six (36) standards of the PDC were fully complied with by LEYECO III. All other standards which LEYECO III failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP7,843,245.00 were approved by ERC. LEYECO III was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the "Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects" issued by ERC on March 8, 2006.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
101	2003-387	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Camotes Electric Cooperative, Inc. (CELCO)	Decision dated April 18, 2007. Thirteen (13) out of thirty-six (36) standards of the PDC were fully complied with by CELCO. The PGC is not applicable to CELCO since it is not connected to the Grid. All other standards of the PDC which CELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP232,000 were approved by ERC. CELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
102	2003-388	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Ticao Island Electric Cooperative, Inc. (TISELCO)	Decision dated August 8, 2007. Nine (9) out of thirty-five (35) standards of the PDC were fully complied with by TISELCO. The PGC is not applicable to TISELCO since it is not connected to the Grid. All other standards of the PDC which TISELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP500,000 were approved by ERC. TISELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
103	2003-389	In the Matter of the Application for Authority to Increase Capacity of Substations and Application for Authority to Redesign/ Revamp and/or Extension of Distribution System, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated January 22, 2007. The ERC approved the application of MERALCO for authority to increase capacity of five (5) substations and application to redesign/revamp and/or extend its seven (7) distribution systems. The substation projects were designed to cater primarily to the load requirement of new customers, provide spare capacity for operational flexibility, improve voltage regulation and lower technical systems loss. The distribution line projects, on the other hand, were designed to improve the reliability and flexibility of the distribution feeders serving the customers as well as improve voltage regulation and reduce distribution systems loss. Accordingly, MERALCO was directed to remit the amount of PhP11,711,757.38 as permit fee.
104	2003-516	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	Decision dated May 23, 2007. Three (3) out of twenty-three (23) standards of the PGC and five (5) out of thirty-six (36) standards of the PDC were fully complied with by CASURECO III. All other standards which CASURECO III failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP11,000,000 were approved

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				by ERC. CASURECO III was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
105	2003-526	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	Decision dated July 3, 2007. Twelve (12) out of twenty-three (23) standards of the PGC and sixteen (16) out of thirty-six (36) standards of the PDC were fully complied with by NORECO I. All other standards which NORECO I failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP23,945,000 were approved by ERC. NORECO I was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
106	2003-541	In the Matter of the Application for Approval of the Sound Value Appraisal of Properties	Cotabato Light and Power Company, Inc. (CLPC)	Decision dated December 19, 2006. The ERC disallowed the total amount of PhP6,453,867 which accounted for the value of plant assets not being used and not useful in CLPC's operation and approved the amount of PhP421,331,833 as the adjusted sound value of CLPC's plant assets as of January 11, 2002.
107	2004-38	In the Matter of the Application for Authority to Construct or Increase Capacity of Substation and to Redesign/ Revamp and/or Extension of Subtransmission and Distribution Systems (2004 Electric Capital Projects), with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated January 22, 2007. The ERC approved the construction of twenty-seven (27), withdrawal of ten (10), and deferment of three (3) of MERALCO's Electric Capital Projects (ECPs) for the year 2004. The projects were found to be necessary, sound and reasonable, and will therefore redound to the benefit of MERALCO's consumers in terms of continuous, reliable and efficient power supply. Accordingly, MERALCO was directed to remit the amount of PhP4,931,235.13 as permit fee.
108	2004-49	In the Matter of the Application for Authority to Dispose of Certain Properties Located in Antipolo City, Province of Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated February 13, 2007. The ERC approved the application filed by MERALCO for authority to dispose of certain properties located in Antipolo City, Province of Rizal with the Sound Value of PhP741,348,000 to Manila Electric Company Pension Fund since it would not in any way affect MERALCO's operations and service to its customers.
109	2004-52	In the Matter of the Application for Approval of the Gas Supply and Purchase Agreement (GSPA) for Inclusion in the Recovery Mechanism	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)	Decision dated February 16, 2007. The Provisional Authority granted to NPC and PSALM on August 24, 2004 was made permanent. The ERC found the provisions of the GSPA reasonable as it ensures reasonable costs of power and utilization of natural gas as a source of power.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
110	2004-60	In the Matter of the Application for (a) Approval of Extension of Primary Lines and Rehabilitation of Primary Feeder lines Undertaken for the Year 2003; and (b) Authority to Extend and Rehabilitate Primary Lines, with Prayer for Provisional Authority	Cabanatuan Electric Corporation (CELCOR)	Decision Dated January 19, 2007. The ERC approved the application of CELCOR for: (a) extension of primary lines and rehabilitation of primary feeder lines undertaken for the year 2003 and (b) authority to extend and rehabilitate primary lines, with total project cost of PhP36,724,754.66. The cost has no direct impact on CELCOR's rates as the project was financed through its working capital. Moreover, the estimated system loss reduction is about 45,552.92KwH per month equivalent to PhP228,421.91. Accordingly, CELCOR was directed to remit the amount of PhP275,435.66 as permit fee.
111	2004-94	Application for Authority to (a) Install, Construct and Maintain a New 33 MVA Dumoy Substation to be Located Between Puan and Toril Substation; and (b) To Purchase, Acquire and Maintain a 33 MVA Mobile Substation, with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	Decision dated May 7, 2007. The ERC approved DLPC's application for authority to install, construct and maintain a new 33 MVA Dumoy Substation to be located between Puan and Toril substations and to purchase, acquire and maintain a 33 MVA mobile substation, with a total cost of PhP64,377,647.42. The approved projects were designed to enable DLPC to render a more reliable, adequate and efficient service within its franchise area. Accordingly, DLPC was directed to remit the amount of PhP482,832.35 as permit fee.
112	2004-143	In the Matter of the Application for Authority to Implement Proposed Capital Projects for Year 2004, with Prayer for Provisional Authority	Subic Enerzone Corporation (SEZ)	Decision dated September 14, 2007. The ERC approved the application filed by SEZ for authority to implement its proposed capital projects for the year 2004, except the transfer of its metering station. The approved projects were designed to, among others, improve the reliability of power supply, solve the problem on frequent tripping, reduce power outages, transmit power to Cubi Substation, supply power requirement of Seaport Project and convert the existing single 69KV line entry of SBIP into a complete switching station. Accordingly, SEZ was directed to remit the amount of PhP1,577,040.99 as permit fee.
113	2004-144	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Line/Assets within the Franchise Area of Angeles Electric Corporation (AEC)	National Transmission Corporation (TRANSCO)	Decision dated April 11, 2007. The ERC approved the application filed by TRANSCO for the approval of the sale of the various subtransmission assets within the franchise area of the AEC, with agreed purchase price of PhP16,173,600.30. The subject assets met the technical and functional criteria that distinguished transmission from subtransmission assets. Moreover, AEC was found to be qualified to take over the responsibility for operating, maintaining, upgrading and expanding said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable.
114	2004-164	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution	Clark Electric Distribution Corporation (CEDC)	Decision dated September 25, 2007. Thirty-one (31) out of forty-eight (48) standards of PDC were fully complied with by CEDC. The PGC is not applicable to CEDC since it is not connected to the Grid. All other standards of the PDC which CEDC failed to comply with were provided with CPs which were in accordance with the prescribed stand-

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Code (PDC) Pursuant to the Provisions of R. A. 9136		ards of the PDC and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP1,380,000.00 were approved by ERC. CEDC was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation and Approval of Electrical Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
115	2004-186	Rodolfo Dela Cruz versus Manila Electric Company (MERALCO)	Rodolfo Dela Cruz versus Manila Electric Company (MERALCO)	Decision dated October 2, 2007. ERC directed complainant to pay Meralco the amount of only PhP12,633.82 as differential billing, inclusive of surcharges, covering only one (1) out of three (3) meters used as tapping point.
116	2004-187	In the Matter of the Application for Approval of Extension of Lines Implemented from 1995 to 2002	Cabanatuan Electric Corporation (CELCOR)	Decision dated November 17, 2006. The ERC approved the application filed by CELCOR for the approval of the extension of lines implemented from 1995 to 2002 since the ERC found that it resulted to a reduction in the voltage drop along the lines, thereby improving voltage regulation and lowering systems loss. Accordingly, CELCOR was directed to remit the amount of PhP757,897.23 as permit fee.
117	2004-188	In the Matter of the Application for Approval of the Extension of Lines Implemented from 1995 to 2002	La Union Electric Company, Inc. (LUECO)	Decision dated April 16, 2007. The ERC approved the application filed by LUECO for approval of extension of lines implemented from 1995 to 2002 totaling 78.6 circuit kilometers of distribution lines with a total estimated cost of PhP49,382,389.58. The approved projects gradually reduced the voltage drop along lines, improved voltage regulation and lowered system losses. Accordingly, LUECO was directed to remit the amount of PhP370,367.92 as permit fee.
118	2004-349	In the Matter of the Application for Authority to Dispose by Way of Donation of a Property Located at Barangay Navotas, Talim Island, Municipality of Cardona, Province of Rizal	Manila Electric Company (MERALCO)	Decision dated December 19, 2006. The ERC made permanent the provisional authority granted to MERALCO on December 21, 2004 and approved the disposal, by way of donation, of its property located at Barangay Navotas, Talim Island, Municipality of Cardona, Province of Rizal to the Roman Catholic Bishop of Antipolo (RCBAI) for the purpose of building a permanent place of worship.
119	2004-365	Application for Authority to Install Additional Capacity of 15 MVA at Poro Substation, with Prayer for Provisional Authority	La Union Electric Company, Inc. (LUECO)	Decision dated April 19, 2007. The ERC approved the application filed by LUECO for authority to install an additional capacity of 15 MVA at Poro Substation. Additional capacity was needed by LUECO since the highest recorded demand already reached 90% of total substation capacity, thus the substation was already in critical condition and was in danger of being overloaded. Accordingly, LUECO was directed to remit the amount of P174,933.75 as permit fee.
120	2004-380	In the Matter of the Application for Authority to Construct or Increase Capacity of Telecommunications System and	Manila Electric Company (MERALCO)	Decision dated February 28, 2007. The ERC approved the application filed by MERALCO for authority to construct/ increase the capacity of its Telecommunications System for 2003 and 2004, and the upgrading/ establish-

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Upgrading or Establishment of SCADA System, with Prayer for Provisional Authority		ment of its SCADA System for 2001 to 2004. The approved projects were designed to ensure continuous, reliable and efficient supply of electricity and to improve the processing/response time to requests or complaints given much faster data. Accordingly, MERALCO was directed to remit the amount of PhP7,514,146.71 as permit fee.
121	2004-381	In the Matter of the Application for Authority to Retire the Palico Substation Located at Imus, Cavite and to Withdraw from the Service the Equipment and/or Machinery Installed Therein, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated December 18, 2006. The ERC approved MERALCO's application for authority to retire the Palico Substation located at Imus Cavite and to withdraw from service the equipment and/or machinery installed therein. The retirement and withdrawal of the 20 MVA power transformer of the Palico Substation will have no adverse effect on MERALCO's service in the area as the loads being served by the substation will be accommodated by the 83MVA Imus substation.
122	2004-468	In the Matter of the Application for Authority to Install, Construct, Acquire and Maintain	Cotabato Light and Power Company, Inc. (CLPC)	Decision dated January 4, 2007. The ERC approved CLPC's application for approval of its 2004 Major Projects (69kV sub-transmission line extension, 13.8kV feeder distribution line extension, rural electrification, line upgrading, acquisition of tools and work equipment, and rehabilitation of substation 1 - embedded generator's substation). The projects were found to be necessary, sound and reasonable, and will therefore redound to the benefit of CLPC's consumers in terms of continuous, reliable and efficient power supply. Accordingly, CLPC was directed to remit PhP185,556.62 as permit fee.
		Proposed Major Projects for Year 2004, with Prayer for Provisional Authority		
123	2004-482	In the Matter of the Application for Authority to Construct Electric Capital Projects for the Year 2005, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated February 28, 2007. The ERC made permanent the provisional authority granted to MERALCO on June 23, 2005 for the construction of one (1) sub-transmission project, one (1) substation project, nine (9) distribution line projects, and five (5) continual projects for telecommunications and SCADA. The approved projects were found to be necessary, sound and reasonable, and will therefore redound to the benefit and advantage of MERALCO's consumers in terms of continuous, reliable and efficient power supply. Accordingly, MERALCO was directed to remit the amount of PhP2,343,577.64 as permit fee.
124	2005-009 MC	In the Matter of the Violation of ERC Order, Rules and Regulations	First Catanduanes Electric Cooperative, Inc. (FICELCO)	Decision dated September 20, 2007. The ERC exonerated FICELCO from any administrative liability with respect to the non-implementation of its unbundled rates within the period as directed by the ERC. FICELCO explained that it implemented its unbundled rates starting the October 2003 billing, and this was confirmed by ERC.
125	2005-015 RC	In the Matter of the Application for Authority to Implement 2005 Major Projects, with Prayer for Provisional Authority	Cabanatuan Electric Corporation (CELCOR)	Decision dated December 19, 2006. The ERC approved the application of CELCOR for authority to implement its 2005 major capital project, specifically the rehabilitation of Primary Feeder Line costing PhP8,407,262.96. The cost had no direct impact on CELCOR's rates as the project was financed through its working capital. Moreover, the

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				estimated system loss reduction was about 3,550.60KwH per month equivalent to PhP13,563.30. Accordingly, CELCOR was directed to remit the amount of PhP63,054.47 as permit fee.
126	2005-030 MC	In the Matter of Violation of ERC Orders, Rules and Regulations	Masbate Electric Cooperative, Inc. (MASELCO)	Decision dated December 5, 2007. The ERC exonerated MASELCO from any administrative liability with respect to the non-implementation of its unbundled rates within the period as directed by ERC. The delay in the implementation was mainly due to the fact that the OEBR was still to be printed, billing system was still to be reprogrammed and information campaign was still to be conducted. In addition to that, they received the Decision only on April 2, 2004 and implemented it on June 2004 billing.
127	2005-039 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Bauan Electric Light System (BELS)	Decision dated May 7, 2007. The ERC reprimanded BELS for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After BELS submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
128	2005-041 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Cotabato Light and Power Company, Inc. (COLIGHT)	Decision dated May 7, 2007. The ERC reprimanded COLIGHT for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After COLIGHT submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
129	2005-042 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Dagupan Electric Corporation (DECORP)	Decision dated May 7, 2007. The ERC reprimanded DECORP for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After DECORP submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
130	2005-044 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Ibaan Electric & Engineering Corporation (IEEC)	Decision dated May 7, 2007. The ERC reprimanded IEEC for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After IEEC submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
131	2005-045 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	La Union Electric Company, Inc. (LUECO)	Decision dated May 7, 2007. The ERC reprimanded LUECO for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After LUECO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
132	2005-046 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Mactan Electric Company, Inc. (MECO)	Decision dated May 7, 2007. The ERC declared that MECO did not commit the violation on the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA), and therefore, terminated the case. It was determined that ERC had not yet approved MECO's unbundled rates, hence it is not yet bound to implement the cost adjustment formulas provided in AGRA..
133	2005-048 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Public Utility Department-Olongapo (PUD-Olongapo)	Decision dated May 7, 2007. The ERC declared that PUD-Olongapo did not commit the violation on the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA), and therefore, terminated the case. It was determined that ERC had not yet approved PUD-Olongapo's unbundled rates, hence it is not yet bound to implement the cost adjustment formulas provided in AGRA..
134	2005-049 RC	In the Matter of the Application for Approval of Electric Power Supply Contract with Bicol Hydropower Corporation (BHPC)	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	Decision dated December 6, 2006. The ERC approved the application filed by CASURECO II for the approval of its Electric Power Supply Contract (EPSC) with BHPC since it will benefit CASURECO II's consumers in terms of lower rates, and will promote utilization of indigenous and renewable energy resources to reduce dependence on imported energy. The ERC's approval, however, was subject to the following conditions: (1) reference rate to be used should be the total generation cost charged by NPC for the current billing month divided by total kWh purchased plus TRANSCO's rates; and (2) in the event that NPC's rate is no longer available because of privatization, both parties shall negotiate the new pricing scheme subject to the approval of ERC.
135	2005-053 RC	In the Matter of the Joint Application for the Approval of Memorandum of Agreement (MOA) between Davao Light and Power Company, Inc. (DLPC) and the National Transmission Corporation	Davao Light and Power Company, Inc. (DLPC) and the National Transmission Corporation (TRANSCO)	Decision dated January 15, 2007. The ERC approved the joint application filed by DLPC and TRANSCO for the approval of their MOA regarding the provision of reactive power support by the Bajada Power Plant (BPP) to the Mindanao Grid subject to the following conditions: (1) the Reactive Power Support Charge should be computed on the basis of Fixed Operations & Maintenance Charge and

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		(TRANSCO), with Prayer for Provisional Authority		Variable Charge; (2) the MOA should not impose additional burden on DLPC's customers insofar as the displaced energy is concerned; (3) TRANSCO should reflect the "Reactive Power Support Charge" as a separate item in its bill within the Mindanao Grid; (4) DLPC shall be allowed to recover from its customers actual fuel cost over and above the plant specific consumption of 0.30ltr/kWh for BPP; and (5) DLPC should file a supplemental application for the approval of a mechanism to recover/ refund any over/ under recoveries in providing ancillary services.
136	2005-178 MC	In the Matter of the Application for Approval of the Sale of Electric Distribution Assets	Angeles Electric Corporation (AEC)	Decision dated February 27, 2007. The ERC approved the application filed by AEC for the approval of the sale of its electric distribution assets with a Sound Value of PhP78,495,470 to CEDC since it won't affect the operation of AEC's distribution system as well as its service to its customers.
137	2005-225 MC	In the Matter of the Application for Approval of the Sale of Various Sub-transmission Lines/Assets within the Franchise Area of Negros Occidental Electric Cooperative, Inc. (NOCECO)	National Transmission Corporation (TRANSCO)	Decision dated August 8, 2007. The ERC approved the application filed by TRANSCO for the approval of the sale of the various subtransmission assets within the franchise area of the NOCECO, with agreed purchase price of PhP51,593,478.99. The subject assets met the technical and functional criteria that distinguished transmission from subtransmission assets. Moreover, NOCECO was found to be qualified to take over the responsibility for operating, maintaining, upgrading and expanding said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable.
138	2005-227 MC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Line/ Assets within the Franchise Area of Bohol I Electric Cooperative, Inc. (BOHECO I)	National Transmission Corporation (TRANSCO)	Decision dated July 16, 2007. The ERC approved the application filed by TRANSCO for the approval of the sale of the various subtransmission assets within the franchise area of the BOHECO I, with agreed purchase price of PhP4,211,123.00. The subject assets met the technical and functional criteria that distinguished transmission from subtransmission assets. Moreover, BOHECO I was found to be qualified to take over the responsibility for operating, maintaining, upgrading and expanding said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable.
139	2005-230 MC	In the Matter of the Petition for the Approval of Preferential Rate of 20% Lower than the Prevailing Average Rate of NPC and TRANSCO to Applicant, with Prayer for Provisional Authority	Stronghold Steel Corporation (Milwaukee Industries Corporation)	Partial Decision dated May 23, 2007. The ERC approved the amended petition filed by Stronghold for approval of a preferential rate that is 20% lower than the average prevailing rate of the NPC as contained in their revised Contract for the Supply of Electric Energy (CSEE). The ERC concurred that the agreed electricity price will not only allow Stronghold to obtain additional savings but will also lower its power costs. Relative thereto, the approval of ERC of the instant petition should not give rise to any form of cross-subsidy, and any resulting under-recoveries should not be recovered from other customers.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
140	2005-232 MC	Application for Authority to Install, Construct and Maintain 138 KV Bunawan Substation, with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	Decision dated July 3, 2007. The ERC approved the application filed by DLPC for authority to install, construct and maintain a 50MVA, 138kV Bunawan Substation, with a total project cost of PhP301,167,165.94. The approved projects were designed to improve voltage regulation and to lower technical system loss. Accordingly, DLPC was directed to remit the amount of PhP2,258,753.74 as permit fee.
141	2005-234 MC	In the Matter of the Application for Authority to (a) Acquire, Install, Construct and Maintain One (1) 10 MVA Substation and (b) Construct and Maintain 14 Kms. Sub transmission Line, with Prayer for Provisional Authority	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	Decision dated March 20 2007. The ERC approved the application of NUVELCO for authority to acquire, install, construct and maintain a 10MVA substation, and construct and maintain 14 kilometers 69kV transmission line. The approved projects were designed to resolve the low voltage problem in the southern part of NUVELCO's franchise area. Accordingly, NUVELCO was directed to remit the amount of P377,498.15 as permit fee.
142	2005-236 MC	Application for Authority to (a) Install, Construct and Maintain Major Capital Projects for Year 2005, and (b) to Acquire and Maintain Specialized Vehicles, with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	Decision dated June 13, 2007. The ERC approved the application filed by DLPC for authority to install, construct and maintain major capital projects for the year 2005 (specifically to install circuit breakers, capacitor bank & automatic voltage regulators, extend transmission & distribution lines and acquisition and maintenance of highly specialized vehicle), with a total project cost of PhP81,455,080. The approved projects were designed to address the ever increasing demand within the franchise area of DLPC. Accordingly, DLPC was directed to remit the amount of PhP610,913.10 as permit fee.
143	2005-247 MC	In Re: Application for Approval of Line Extensions Implemented for the Years 2003 to 2004	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Decision dated September 5, 2007. The ERC approved the application filed SFELAPCO for the approval of line extensions implemented for the years 2003 to 2004 , with total project cost of PhP14,736,424. The projects were designed to serve new and potential customers within SFE-LAPCO's franchise area and to improve service voltage. Accordingly, SFELAPCO was directed to remit the amount of PhP110,523.18 as permit fee.
144	2005-249 MC	Application for Authority to Install, Construct and Maintain Proposed Major Capital Projects for the Year 2005, with Prayer for Provisional Authority	Tarlac Electric Inc. (TEI)	Decision dated September 26, 2007. The ERC approved the application filed by TEI for authority to install, construct and maintain proposed major capital projects for year 2005, except the 69kV Line Projects. The approved projects were designed to, among others, improve voltage regulation, reduce line loss, improve system reliability and operating efficiency, cope with the forecasted growth of industrial customers, and increase power equipment capacity. Accordingly, TEI was directed to remit the amount of PhP369,925.10 as permit fee.
145	2005-252 MC	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC)	San Jose Electric Cooperative, Inc. (SAJELCO)	Decision dated March 20, 2007. SAJELCO was not able to comply with the twenty-three (23) standards of the PGC and the thirty-six (36) standards of the PDC. All the standards which SAJELCO failed to comply with were provided with CPs which were in accordance with the prescribed

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		and the Philippine Distribution Code (PDC) Pursuant to the Provisions of R. A. 9136		standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP6,350,000 were approved by ERC. SAJELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
146	2005-254 MC	In the Matter of Application for Authority to Retire the Lucena 1 Substation Located at Lucena City, Quezon Province, and to Withdraw from the Service the Equipment and/or Machinery Installed Therein, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated January 12, 2007. The ERC approved the application filed by MERALCO for authority to retire the Lucena 1 Substation located at Lucena City, Quezon Province, and to withdraw from the service the equipment and/or machinery installed therein. The voltage level of 34.5kV-4.8kV of Lucena 1 Substation is considered a non-standard voltage and will ultimately be phased out and converted to 115kV-34.5kV system. Thus, the retirement of subject substation has become imminent with the increasing power demand in Lucena City.
147	2005-256 MC	In the Matter of the Application for Authority to Dispose by Way of Absolute Sale, of Certain Properties Located at Barangay Barangka, Marikina City and Municipality of Cainta, Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated February 7, 2007. The ERC approved the application filed by MERALCO for authority to dispose by way of absolute sale of certain properties located at Brgy. Barangka, Marikina City and Municipality of Cainta, Rizal. The properties were affected by the construction project of the DPWH and MMDA to ease traffic congestions in those areas. MERALCO sold the properties for a total amount of PhP6,803,600. Considering the sale of the subject properties, the ERC deemed it proper to already exclude it in the rate base.
148	2005-262 MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in Tanay, Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated September 5, 2007. The ERC approved the application filed by MERALCO for the issuance of CPCN for the Operation of Electric Service in Tanay, Rizal effective October 24, 2005 until June 28, 2028, to coincide with its approved congressional franchise granted on June 9, 2003 for a period of 25 years from June 28, 2003 up to June 28, 2028. It was established that MERALCO has the expertise and resources to adequately and reliably serve the present and future electrical power needs of its customers.
149	2005-263 MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in Morong, Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated September 5, 2007. The ERC approved the application filed by MERALCO for the issuance of CPCN for the Operation of Electric Service in Morong, Rizal effective October 24, 2005 until June 28, 2028, to coincide with its approved congressional franchise granted on June 9, 2003 for a period of 25 years from June 28, 2003 up to June 28, 2028. It was established that MERALCO has the expertise and resources to adequately and reliably serve the present and future electrical power needs of its customers.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
150	2005-264 MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in Teresa, Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated September 5, 2007. The ERC approved the application filed by MERALCO for the issuance of CPCN for the Operation of Electric Service in Teresa, Rizal effective October 24, 2005 until June 28, 2028, to coincide with its approved congressional franchise granted on June 9, 2003 for a period of 25 years from June 28, 2003 up to June 28, 2028. It was established that MERALCO has the expertise and resources to adequately and reliably serve the present and future electrical power needs of its customers.
151	2005-265 MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in Pilillia, Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated September 5, 2007. The ERC approved the application filed by MERALCO for the issuance of CPCN for the Operation of Electric Service in Pilillia, Rizal effective October 24, 2005 until June 28, 2028, to coincide with its approved congressional franchise granted on June 9, 2003 for a period of 25 years from June 28, 2003 up to June 28, 2028. It was established that MERALCO has the expertise and resources to adequately and reliably serve the present and future electrical power needs of its customers.
152	2005-266 MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in Baras, Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated September 5, 2007. The ERC approved the application filed by MERALCO for the issuance of CPCN for the Operation of Electric Service in Baras, Rizal effective October 24, 2005 until June 28, 2028, to coincide with its approved congressional franchise granted on June 9, 2003 for a period of 25 years from June 28, 2003 up to June 28, 2028. It was established that MERALCO has the expertise and resources to adequately and reliably serve the present and future electrical power needs of its customers.
153	2005-267 MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in Cardona, Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated September 5, 2007. The ERC approved the application filed by MERALCO for the issuance of CPCN for the Operation of Electric Service in Cardona, Rizal effective October 24, 2005 until June 28, 2028, to coincide with its approved congressional franchise granted on June 9, 2003 for a period of 25 years from June 28, 2003 up to June 28, 2028. It was established that MERALCO has the expertise and resources to adequately and reliably serve the present and future electrical power needs of its customers.
154	2005-268 MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in Jala-Jala, Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated September 5, 2007. The ERC approved the application filed by MERALCO for the issuance of CPCN for the Operation of Electric Service in Jala-Jala, Rizal effective October 24, 2005 until June 28, 2028, to coincide with its approved congressional franchise granted on June 9, 2003 for a period of 25 years from June 28, 2003 up to June 28, 2028. It was established that MERALCO has the expertise and resources to adequately and reliably serve the present and future electrical power needs of its customers.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
155	2005-269 MC	In the Matter of the Application for (a) Approval of the Rehabilitation Program for Five (5) Years for the Distribution System of Floridablanca, Pampanga Amounting to Approximately PhP132,000,000.00; and (b) Authority to Transfer the Existing Substation and Increase its MVA Capacity to 15 MVA, and Extend the 69KV Lines to the New Location of the Substation, with Prayer for Provisional Authority	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Decision dated January 5, 2007. The ERC approved the application filed by SFELAPCO for: (a) the approval of its rehabilitation program for (5) five years for the distribution system of Floridablanca, Pampanga, amounting to PhP132,686,500; and (b) authority to transfer its existing substation and increase its MVA capacity to 15 MVA, and extend its 69kV lines to the new location of the substation amounting to PhP15,970,333. The ERC found the subject projects necessary to provide continuous, efficient, reliable and adequate electric service to SFELAPCO's consumers, thereby promoting public welfare and interest. Accordingly, SFELAPCO was directed to remit the amount of PhP1,114,926.25 as permit fee.
156	2005-272 MC	In the Matter of the Petition for Approval/ Review of the Capital Projects to be Implemented in the Year 2005	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	Decision dated August 6, 2007. The ERC approved the application filed by ZAMCELCO for approval/ review of the capital projects implemented in the year 2005, with total project cost of PhP137,280,881.71. The projects were designed to, among others, reduce system line losses and improve its voltage along the line, reduce system fault on its distribution lines, reduce outages and increase revenue, protect the power transformer and lines from possible major damage due to fault, provide ZAMCELCO with a new power source, address the projected increase in the number of customers, improve mobility, service reliability and efficiency, and lastly, accommodate the request of the Industrial Group of Zamboanga Incorporated (IGZI) to extend the electric service to their respective member companies. Accordingly, ZAMCELCO was directed to remit the amount of PhP1,029,606.61 as permit fee.
157	2005-274 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Camotes Island Electric Cooperative, Inc. (CELCO)	Decision dated May 7, 2007. The ERC reprimanded CELCO for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After CELCO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
158	2005-275 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Leyte III Electric Cooperative, Inc. (LEYECO III)	Decision dated May 7, 2007. The ERC reprimanded LEYECO III for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After LEYECO III submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
159	2005-276 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	Decision dated May 7, 2007. The ERC reprimanded NORSAMELCO for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After NORSAMELCO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
160	2005-277 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Samar I Electric Cooperative, Inc. (SAMELCO I)	Decision dated May 7, 2007. The ERC reprimanded SAMELCO I for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After SAMELCO I submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
161	2005-278 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)	Decision dated May 7, 2007. The ERC reprimanded TAWELCO for non-submission/delay in submission of its monthly reportorial requirements specified under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After TAWELCO submitted substantial compliance with the ERCs directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
162	2005-281 MC	In the Matter of the Application to Install, Construct and Maintain Proposed Major Capital Projects for the year 2006, with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO)	Decision dated March 20, 2007. The ERC approved the application filed by VECO for authority to install, construct and maintain proposed major capital projects for the year 2006, with a total project cost of PhP320,953,798.28. The projects were found to redound to the benefit of VECO consumers in terms of continuous, reliable and efficient power supply. Accordingly, VECO was directed to remit the amount of PhP2,407,153.49 as permit fee.
163	2005-282 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Davao Oriental Electric Cooperative, Inc. (DORECO)	Decision dated May 7, 2007. The ERC reprimanded DORECO for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After DORECO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
164	2005-283 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Pampanga II Electric Cooperative, Inc. (PELCO II)	Decision dated May 7, 2007. The ERC reprimanded PELCO II for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				Loss Rates by Distribution Utilities" (AGRA). After PELCO II submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
165	2005-284 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Pampanga III Electric Cooperative, Inc. (PELCO III)	Decision dated May 7, 2007. The ERC reprimanded PELCO III for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After PELCO III submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
166	2005-285 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	Decision dated May 7, 2007. The ERC reprimanded SUKELCO for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After SUKELCO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
167	2005-286 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Albay Electric Cooperative, Inc. (ALECO)	Decision dated May 7, 2007. The ERC reprimanded ALECO for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After ALECO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
168	2005-287 MC	Application for Authority to Implement 2006 Major Capital Projects, with Prayer for Provisional Authority	Cabanatuan Electric Corporation (CELCOR)	Decision dated December 19, 2006. The ERC approved the application filed by CELCOR for authority to implement 2006 major capital project, specifically the rehabilitation of Primary Feeder Line, with a total project cost of PhP8,492,641.91. Since the above-mentioned cost was finance through CELCOR's working capital, it has no direct impact on the rates. Moreover, the ERC found that the approval will definitely benefit CELCOR's consumers because of an estimated reduction in system loss of about 2,967.71kWh per month equivalent to PhP17,753.14. Accordingly, CELCOR was directed to remit the amount of PhP63,694.81 as permit fee.
169	2005-292 MC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Line/ Assets within the Franchise Area of Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	National Transmission Corporation (TRANSCO)	Decision dated July 25, 2007. The ERC approved the application filed by TRANSCO for the approval of the sale of the various subtransmission assets within the franchise area of the SUKELCO, with agreed purchase price of PhP29,983,243.00. The subject assets met the technical and functional criteria that distinguished transmission from

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				subtransmission assets. Moreover, SUKELCO was found to be qualified to take over the responsibility for operating, maintaining, upgrading and expanding said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable.
170	2005-293 MC	In the Matter of the Application for Approval of the Sale of Various Sub-transmission Lines/ Assets within the Franchise Area of South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	National Transmission Corporation (TRANSCO)	Decision dated September 4, 2007. The ERC approved the application filed by TRANSCO for the approval of the sale of the various subtransmission assets within the franchise area of the SOCOTECO I, with agreed purchase price of Php35,744,762. The subject assets met the technical and functional criteria that distinguished transmission from subtransmission assets. Moreover, SOCOTECO I was found to be qualified to take over the responsibility for operating, maintaining, upgrading and expanding said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable.
171	2005-294 MC	Application for Approval of Applicant's Statements of Compliance (SoC) and Compliance Plans (CP) to the Philippine Grid Code (PGC) and Philippine Distribution Code (PDC) Pursuant to the Provisions of Republic Act No. 9136	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Decision dated October 17, 2007. Twelve (12) out of fifteen (15) standards of the PGC and forty-five (45) out of forty-five (45) standards of the PDC were fully complied with by SFELAPCO. All other standards which SFELAPCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC, and were therefore, approved. SFELAPCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the "Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects" issued by ERC on March 8, 2006.
172	2005-297 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	Decision dated May 7, 2007. The ERC reprimanded PANELCO III for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After PANELCO III submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
173	2005-298 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Batanes Electric Cooperative, Inc. (BATANELCO)	Decision dated May 7, 2007. The ERC reprimanded BATANELCO for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After BATANELCO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
174	2005-299 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Aklan Electric Cooperative, Inc. (AKELCO)	Decision dated May 7, 2007. The ERC reprimanded AKELCO for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				Loss Rates by Distribution Utilities" (AGRA). After AKELCO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
175	2005-300 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Busuanga Island Electric Cooperative, Inc. (BISELCO)	Decision dated May 7, 2007. The ERC reprimanded BISELCO for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After BISELCO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
176	2005-304 MC	In the Matter of the Application to Install, Construct, Operate and Maintain a New 10 MVA 69KV/13.2KV and 69KV Sub-Transmission Line Project, with Prayer for Provisional Authority	Antique Electric Cooperative, Inc. (ANTECO)	Decision dated March 26, 2007. The ERC approved the application filed by ANTECO for authority to install, construct, operate and maintain a new 10 MVA 69 kV/13.2 kV and 69 kV sub-transmission line project, with a total project cost of PhP38,060,000. The approved projects were designed to improve ANTECO's system reliability to meet the inevitable increase in power demand, reduce systems loss and minimize the system's unserved energy. The subject project will have no impact on the rates since ANTECO manifested that it has no plan to recover the investment through any rate adjustment. Accordingly, ANTECO was directed to remit the amount of PhP285,450.00 as permit fee.
177	2005-305 MC	Application for Authority to Install, Construct and Maintain the SFELAPCO Electrical Distribution System under the Capital Expenditures Budget for Year 2005, with Prayer for Provisional Authority	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Decision dated August 13, 2007. The ERC approved the application filed by SFELAPCO for authority to install, construct and maintain the electric distribution system under the capital expenditures budget for the year 2005, with total project cost of PhP78,982,198. The approved projects were designed for the following reasons: (1) to improve system reliability and efficiency, voltage regulation, reduce system losses and reduce voltage drops; and (2) provide and extend the electrical service to new customers and replace rotten poles, defective transformers, undersized wires, old kWh meters and broken equipments. Accordingly, SFELAPCO was directed to remit the amount of PhP592,366.49 as permit fee.
178	2005-311 MC	In the Matter of the Application for Authority to Construct Emergency Capital Projects for the Year 2005, with Prayer for Provisional Authority	Bauan Electric Light System (BELS) through First Bay Power Corporation (FBPC)	Decision dated August 6, 2007. The ERC approved the application of BELS through FBPC for authority to construct emergency capital projects for the year 2005, with total project cost of PhP131,448,134.11. The approved projects were designed to rehabilitate and upgrade BELS' entire power distribution system, improve the quality of supply voltage, eliminate inaccurate electric meters, monitor system losses due at the secondary lines, reduce non-technical system losses, proper safekeeping of BELS' plant materials, and improve response time for new connections

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				& maintenance/ repairs. Accordingly, BELS/FBPC was directed to remit the amount of PhP985,861.01 as permit fee.
179	2005-321 MC	In the Matter of Violation of ERC Orders, Rules and Regulations	Peninsula Electric Cooperative, Inc. (PENELCO)	Decision dated December 13, 2007. The ERC exonerated PENELCO from any administrative liability with respect to their failure to charge the PhP/customer/month for rate reduction due to loan condonation. PENELCO was able to prove that it has implemented the approved rate reduction due to loan condonation on time.
180	2006-001 RC	In the Matter of the Application for Approval of the Amendment and Interim Extension of the Power Supply Agreement (PSA), as Amended, for the Purchase of Electric Power and Energy by Manila Electric Company (MERALCO) from Duracom Mobile Power Corporation (DURACOM), with Prayer for Urgent Issuance of Provisional Authority	Manila Electric Company (MERALCO)	Decision dated December 13, 2006. The ERC made permanent the provisional authority issued on February 22, 2006 for the amendment and interim extension of the PSA for the purchased electric power and energy by MERALCO from DURACOM since it will benefit MERALCO in terms of reliable, continuous and efficient electric service. The amendment and interim extension of the PSA featured a benchmark pricing scheme in which DURACOM's selling price to MERALCO will be based initially (before commercial operation of WESM) on NPC's TOU rates and later (upon commercial operation of WESM), on the clearing prices in the WESM. The amendments pertained to the selling price, total billing amounts, effectivity of the selling price, term, DURACOM's WESM responsibility and change of plant ownership.
181	2006-005 MC	In the Matter of the Application for the Approval/ Review of Capital Investment Consisting of One (1) 10 MVA Substation, Upgrading of three (3) Substations and Approval of the Lease Contract with Asia Phil Manufacturing Industries, Inc., with Prayer for the Issuance of a Provisional Authority	Zambales I Electric Cooperative, Inc. (ZAMECO I)	Decision dated March 20, 2007. The ERC approved the application filed by ZAMECO I for approval/review of capital investment consisting of one (1) 10MVA substation, upgrading of three (3) substations and approval of the lease contract with Asiaphil Manufacturing Industries, Inc. in order to prevent the overloading of Taugtog and Salaza Substation and reduce system loss. Accordingly, ZAMECO I was directed to remit the amount of PhP312,136.01 as permit fee.
182	2006-019 RC	In the Matter of the Application for the Approval of the Transition Supply Contracts (TSCs) Entered into with Distribution Utilities (Dues) Located in the Luzon Grid	National Power Corporation (NPC)	Decision dated February 6, 2007. The ERC approved the 41 TSCs applied for approval on June 2, 2006 and the additional 15 TSCs applied for approval on August 22, 2006 since it was found to have adopted the ERC's approved template as embodied in Resolution No. 8, Series of 2005 and Resolution No. 15, Series of 2005.
183	2006-022 RC	In the Matter of the Joint Application for Approval of the Memorandum of Agreement (MOA) and Transmission Service Agreement (TSA) between Subic Enerzone Corporation (SEZ) and National Transmission Corporation (TRANSCO)	Subic Enerzone Corporation (SEZ) and National Transmission Corporation (TRANSCO)	Decision dated April 25, 2007. The ERC approved the joint application for the approval of the MOA and TSA filed by the SEZ and TRANSCO. Under the MOA, TRANSCO agreed to provide discounted rates to SEZ by reducing the Power Delivery Service (PDS) Charge by 50% of the ERC-pegged rate for a period of not more than 5 years from approval of ERC. The ERC, cognizant of the fact that this is TRANSCO's business decision, stressed that any losses incurred should not give rise to any cross subsidies and

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				any under-recoveries and , therefore, should not be recovered from other customers and should not be recognized as under-recovery of its Maximum Allowable Revenue (MAR).
184	2006-026 RC	In the Matter of the Application for Approval of Rate Adjustments in Accordance with the Provisions of R.A. No. 9136, with Prayer for Issuance of Provisional Authority	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	Decision dated November 7, 2007. The ERC approved the application filed by NUVELCO for approval of the rate adjustment, with modification. NUVELCO was granted by ERC a Total Revenue Requirement of PhP100,478,786.00 equivalent to an average rate adjustment of PhP0.3184/ kWh. Finally, considering that the capital reinvestment fund comes from the member-consumers of NUVELCO, the ERC directed NUVELCO to record it as their patronage capital.
185	2006-028 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	Decision dated August 14, 2007. The ERC exonerated CASURECO IV from any administrative liability as no violation was found to have been committed relative to the implementation of the rate reduction due to loan condonation and removal of cross-subsidy since it received the August 31, 2004 Order in ERC Case No. 2001-1000 on September 8, 2004 and the 30th day after receipt was October 2004. Therefore, the implementation of the rate reduction and removal of cross subsidy in October 2004 was in accordance with ERC directive.
186	2006-041 RC	In The Matter of The Application For The Approval of the Annual Revenue Requirement and Preferential Incentive Scheme in Accordance with the Provisions of the Rules for Setting Distribution Wheeling Rates (RDWR)	Cagayan Electric Power and Light Company, Inc (CEPALCO)	Decision dated September 12, 2007. The ERC approved the application filed by CEPALCO for an annual revenue requirement and performance incentive scheme. The following annual revenue requirement (in nominal terms) were approved: PhP794.9 million in 2008; PhP833.4 million in 2009; PhP851.5 million in 2010; and PhP900.1 million in 2011. The ERC also adopted the following values as the Smoothed Maximum Annual Price (SMAP): PhP1.163/kWh in 2008; PhP1.151/kWh in 2009; PhP1.220/kWh in 2010; and PhP1.294/kWh in 2011.
187	2006-042 RC	In the Matter of the Application for Approval of the Annual Revenue Requirement and Performance Incentive Scheme in Accordance with the Provisions of the Rules for Setting Distribution Wheeling Rates (RDWR)	Dagupan Electric Corporation (DECORP)	Decision dated August 30, 2007. The ERC approved the application filed by DECORP for an annual revenue requirement and performance incentive scheme. The following annual revenue requirement (in nominal terms) were approved: PhP319.7 million in 2008; PhP344.9 million in 2009; PhP356.0 million in 2010; and PhP363.9 million in 2011. The ERC also adopted the following values as the Smoothed Maximum Annual Price (SMAP): PhP1.245/kWh in 2008; PhP1.354/kWh in 2009; PhP1.473/kWh in 2010; and PhP1.603/kWh in 2011.
188	2006-043 MC	In the Matter of the Application for Authority to Implement 2006 Major Capital Projects, with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	Decision dated March 26, 2007. The ERC approved the application filed by DLPC for authority to implement its 2006 major capital projects in order render reliable, adequate and efficient electrification within its franchise area. Accordingly, DLPC was directed to remit the amount of PhP 1,108,717,81 as permit fee.

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189	2006-045 RC	In the Matter of the Application for Approval of the Annual Revenue Requirement and Performance Incentive Scheme in Accordance with the Provisions of the Rules for Setting Distribution Wheeling Rates (RDWR)	Manila Electric Company (MERALCO)	Decision dated August 30, 2007. The ERC approved the application filed by MERALCO for an annual revenue requirement and performance incentive scheme. The following annual revenue requirement (in nominal terms) were approved: PhP33,852 million in 2008; PhP35,622 million in 2009; PhP36,566 million in 2010; and PhP38,122 million in 2011. The ERC also adopted the following values as the Smoothed Maximum Annual Price (SMAP): PhP1.167/kWh in 2008; PhP1.260/kWh in 2009; PhP1.361/kWh in 2010; and PhP1.471/kWh in 2011.
190	2006-049 RC	In the Matter of the Application for the Approval of the Ancillary Services-Cost Recovery Mechanism (AS-CRM) of the Ancillary Services Procurement Plan (ASPP), with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO), represented by its President and Chief Executive Officer, Alan T. Ortiz, Ph.D.	Decision dated October 3, 2007. The ERC approved the application filed by TRANSCO for approval of the AS-CRM of the ASPP subject to the following conditions: (1) to incorporate on the proposed AS-CRM the 100% recovery of the cost of procuring the Ancillary Services (AS) only until such time that such AS is already traded in the WESM, and the continuous use of the Billing Determinant (BD) as proposed in the AS-CRM until a new BD has been established and TRANSCO's recommendations have been considered by the ERC starting 2010; (2) to submit on or before December 28, 2007, contracts for the procurement of AS entered into by and between TRANSCO and AS providers; and (3) to implement the AS-CRM effective March 26, 2008 after incorporating the proposed changes particularly on the allocation of cost. Further, TRANSCO was directed by ERC to: (1) make amendments in the terminology used for consistency with the 2006 Revised OATS Rules; (2) include provision for annual post-verification of the ERC of the contracted vis-a-vis actual recovered AS costs; and (3) provide the requirement for ERC's approval prior to the implementation of any AS contract agreement.
191	2006-056 RC	In the Matter of the Adoption of the Incremental Currency Exchange Rate Adjustment (ICERA)	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	Decision dated July 25, 2007. The ERC approved the application filed by CEPALCO for the adoption of its ICERA. Accordingly, CEPALCO was authorized to recover the ICERA DAA in the amount of PhP41,496,578.62 for the test period November 2003 to June 2005, equivalent to PhP0.0338 per kWh effective on the next billing cycle from the receipt of this Decision for a period of twenty-four (24) months until such time that the full amount has been recovered.
192	2006-072 RC	In the Matter of the Application for the Recovery of the Incremental Costs on Foreign Currency Exchange Rate Fluctuations under the Incremental Currency Exchange Rate Adjustment (ICERA), with Prayer for Provisional Authority (6th ICERA)	National Power Corporation (NPC)	Decision dated June 12, 2007. The ERC made permanent the provisional authority granted to NPC on February 7, 2007 for the recovery of incremental costs on foreign currency exchange rate fluctuations under the ICERA. Relative thereto, any under or (over) recovery as a result of this Decision shall be carried forward to the next ICERA application of NPC.

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193	2006-073 RC	In the Matter of the Application or their Recovery of Fuel and Independent Power Producers (IPP) Cost under the Generation Rate Adjustment Mechanism (7th GRAM)	National Power Corporation (NPC)	Decision dated June 12, 2007. The ERC made permanent the provisional authority granted to NPC on February 7, 2007 for the recovery of incremental fuel and Independent Power Producer (IPP) costs. Relative thereto, any under or (over) recovery as a result of this decision shall be carried forward to the next GRAM application/filing.
194	2006-078 RC	In the Matter of the Application for Approval of the Maximum Average Price (MAP2007) for the Second Regulatory Year of the First Regulatory Period	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	Decision dated June 27, 2007. The ERC approved the application filed by CEPALCO for approval of the MAP for the Second Regulatory Year of the First Regulatory Period (MAP 2007) at PhP1.0656/kWh, which is PhP0.1182/kWh higher than the PhP0.9474/kWh MAP for 2006. This will translate to new rates where the estimated impact to consumers will result into an average increase of between PhP0.1256 and PhP0.3698 per kWh among all the customer segments.
195	2006-080 RC	In the Matter of the Resolution Issued by the Board of Directors of the Philippine Electricity Market Corporation (PEMC) Directing the Adjustments of Settlement Prices in the Wholesale Electricity Spot Market (WESM)	Board of Directors - Philippine Electricity Market Corporation (PEMC)	Decision dated August 14, 2007. The ERC confirmed its Order dated 13 December 2006, declaring as invalid the action of PEM Board in adjusting the WESM settlement prices for having been carried out beyond the scope of its authority and in violation of the EPIRA and the WESM Rules. To rest the issues on delineation of functions, PEMC was directed to formulate market protocols to fully address such issues and the relevant entities within the industry were directed to extend their full cooperation, to facilitate realization of the said objective. The ERC further directed the implementation and adjustment of the WESM settlement prices for the third and fourth billing periods. PEMC was allowed to institute adjustments in its billing and settlement processes to mitigate the impact of the instant Decision upon the WESM members.
196	2006-084 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Ticao Island Electric Cooperative, Inc. (TISELCO)	Decision dated May 7, 2007. The ERC reprimanded TISELCO for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After TISELCO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
197	2006-085 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Sulu Electric Cooperative, Inc. (SULECO)	Decision dated March 27, 2007. ERC reprimanded SULECO for the delay in the submission of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of General Rates and System Loss Rates by Distribution Utilities" (AGRA). After SULECO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC, however, warned that a similar offense in the future shall be dealt with more severely.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
198	2006-086 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Panay Electric Company, Inc. (PECO)	Decision dated May 7, 2007. The ERC reprimanded PECO for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After PECO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
199	2006-087 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	First Laguna Electric Cooperative, Inc. (FLECO)	Decision dated May 7, 2007. The ERC reprimanded FLECO for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After FLECO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
200	2006-088 MC	In the Matter of the Petition for Authority for a Direct Connection of Power Supply with the National Power Corporation (NPC), with a Prayer for a Temporary Mandatory Order	KABAYAN ICE PLANT AND STORAGE CORP. (KIPSC), versus National Power Corporation (NPC), National Transmission Corporation (TRANSCO) and Zambales I Electric Cooperative, Inc. (ZAMECO I)	Decision dated August 8, 2007. The ERC approved the petition filed by KIPSC for direct connection with NPC through the regulated transmission lines of the TRANSCO. The ERC agreed with KIPSC that the unreliable supply of power, as well as its high rates are major disincentives in its business operations. Furthermore, ZAMECO I failed to substantiate its position that it has capability to supply the power requirements of KIPSC and match the rates offered by NPC.
201	2006-096 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Zamboanga Del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	Decision dated May 7, 2007. The ERC reprimanded ZAMSURECO II for the non-submission/delay of the monthly reportorial requirements under the "Guidelines in the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities" (AGRA). After ZAMSURECO II submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. The ERC warned that a similar offense in the future shall be dealt with more severely.
202	2006-098 MC	In the Matter of the Application for the Approval of Electric Distribution Capital Projects, Namely: (1) Relocation and Replacement of Poles for the Eight (8) Municipalities Affected by the Bohol Circumferential Road Project (BCRP); (2) Reconducting of 11.6 KM. from 2/0 to 4/0 in the Municipalities of Loay, Albuquerque	Bohol I Electric Cooperative, Inc. (BOHECO I)	Decision dated July 5, 2007. The ERC approved the application filed by BOHECO I for approval of Electric Distribution Capital Projects, with a total project cost of PhP24,925,072.66. Accordingly, BOHECO I was directed to remit the amount of Ph186,938.04 as permit fee.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		and Baclayon; and (3) 12.86-Curcuit KM. 13.2 KV, 3 Phase Line Connecting a Cluster of Barangays in Janopol and the Municipalities of Balilihan and Sevilla		
203 204	2006-094 MC 2006-100 MC	Application for Authority to Implement 2006 Major Capital Projects, with Prayer for Provisional Authority	Isabela I Electric Cooperative, Inc. (ISELCO I)	Decision dated September 12, 2007. The ERC approved the applications filed by ISELCO I for Authority to Implement 2006 Major Capital Projects, with total project cost of PhP73,930,275.98. The approved projects were designed to prevent overloading of substation transformers and address load growth. Accordingly, ISELCO I was directed to remit the amount of PhP554,477.07 as permit fee.
205	2006-102 MC	In the Matter of the Application for Approval of Electric Capital Projects for CY 2006 within its Franchise Area, with Prayer for a Provisional Authority	Bohol Light Company, Inc. (BLCI)	Decision dated August 15, 2007. The ERC approved the application filed by BLCI for approval of electric capital projects for calendar year 2006, with total project cost of PhP26,600,737. The projects were designed to: (1) address the increasing system energy demand and relieve the critically loaded 1st MVA power transformer; (2) serve new and potential customer within its franchise area; (3) provide power system reliability for the existing commercial and residential customers; (4) improve power factor; (5) monitor the increasing power consumptions of the residential and commercial customers; (6) upgrade the existing communal transformers and units dedicated for commercial and industrial customers; and (7) improve electrical distribution operations. Accordingly, BLCI was directed to remit the amount of PhP199,505.53 as permit fee.
206	2006-104 MC	In the Matter of Violation of ERC Orders, Rule sand Regulations	Davao Light and Power Company, Inc. (DLPC)	Decision dated May 26, 2007. The ERC exonerated DLPC as no violation was found to have been committed in the matter of recovery of local franchise taxes. The ERC issued Resolution No. 36, Series of 2006, directing every private distribution utility to file an application for the recovery of new local franchise tax rates imposed by the Local Government Units (LGUs) after the approval of its rate unbundling application. DLPC has complied with the resolution in its application docketed as ERC Case No. 2006-075RC for the "Application to Recover the Local Franchise Tax Rate".
207	2006-107 MC	In the Matter of the Application for the Approval of Electric Distribution Capital Projects, Namely: (1) Authority to Upgrade the Existing 10 MVA Substation to 15 MVA Substation in Manddarulug, Solana, Cagayan; and (2) Authority to Extend the 69 KV Transmission Line from Nangalisan, Solana, Cagayan to Sta. Barbara, Piat, Cagayan	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	Decision dated July 3, 2007. The ERC approved the application filed by CAGELCO I for authority to: (1) upgrade the existing 10MVA Solana Substation to 15MVA in Manddarulug, Solana, Cagayan; and (2) extend the 69kV Line from Nangalisan, Solana, Cagayan to Sta. Barbara, Piat, Cagayan, with total required investment of PhP77,712,970.18. The approved projects were designed to reduce line losses, improve the secondary voltage at the downstream of distribution system, address the problem of over-extended distribution line and improve the quality of service by upgrading the under-voltages being experienced by consumers in Piat, Faire, Tuao and Rizal. Accord-

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		including the Relocation of an Existing 10 MVA Transformer from Solana to Sta. Barbara, Piat, Cagayan		ingly, CAGELCO I was directed to remit the amount of PhP582,847.28 as permit fee.
208	2006-108 MC	In the Matter of the Application for Approval of Electric Distribution Capital Projects, Namely: (1) Construction of Double Circuit Line at Guindulman Substation Area (Major Capital Project); and (2) Pole Replacement and Relocation Affected by the Bohol Circumferential Road (BCRP) Widening Project (Emergency Major Capital Project)	Bohol II Electric Cooperative, Inc. (BOHECO II)	Decision dated November 15, 2006. The ERC approved the application filed BOHECO II for the approval of electric distribution capital projects, namely: 1. construction of double circuit line at Guindulman substation area (Major Capital Project) and 2. pole replacement and relocation affected by the Bohol Circumferential Road (BCRP) Widening Project, with total project cost of PhP12,514,787.40. The approved projects were designed to promote public interest in terms of a more efficient and reliable electric service. Bulk of the cost was sourced from its 5% Reinvestment Funds, the rest was from the General Fund (in case the funding of the subject project was obtained through outside financing, BOHECO should file a separate application for rate adjustment with ERC). Accordingly, BOHECO II was directed to remit the amount of PhP93,860.90 as permit fee.
209	2006-113 MC	In the Matter of the Application for Authority to Convey, By Way of Lease, a Portion of the Building of Corporate Wellness Center of the Manila Electric Company (MERALCO) located at MERALCO Center, Ortigas Avenue, Pasig City, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated April 13, 2007. The ERC approved the application filed by MERALCO for authority to convey by way of lease, a portion of the building of its Corporate Wellness Center (CWC) located at MERALCO Center, Ortigas Avenue, Pasig City, to Banco De Oro Universal Bank in order to provide employees with easy access to banking needs. The ERC, however, stressed that as a condition to the approval, the subject property should no longer be included as part of its rate base for existing and future rate case applications.
210	2006-114 MC	Application for Authority to Install, Construct and Maintain its Proposed Major Projects for 2006, with Prayer for Provisional Authority	Tarlac Electric Inc. (TEI)	Decision dated August 8, 2007. The ERC approved the application filed by TEI for authority to install, construct and maintain its proposed major projects for 2006, with total project cost of PhP98,089,741. The projects were designed to, among others, improve voltage regulation, reduce line losses, improve transformer capacity, and provide flexibility in transferring power from embedded generating plant to all load end substations. Accordingly, TEI was directed to remit the amount of PhP735,673.06 as permit fee.
211	2006-118 MC	In the Matter of the Application for Approval of Authority to Secure a Loan Covering the 10 MVA Substation and the 14 KM. 69 KV Line from Bambang, Nueva Vizcaya in Accordance with the Provisions of R.A. 9136, with Prayer for Provisional Authority	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	Decision dated March 7, 2007. The ERC approved the application filed by NUVELCO for authority to secure a loan amounting to PhP50,333,087 to cover the 10MVA substation and 14kms. 69KV line from Bambang, Nueva Vizcaya, subject to the following conditions: (1) the loan should be used ONLY for the purpose mentioned above; (2) the proceeds and corresponding capex should be recorded in a separate book; and (3) NUVELCO should submit an annual progress reports on the projects until full payment of the loan.

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212	2006-119 MC	In the Matter of the Application for Authority to (a) Construct 20 KM 69 KV Line and (b) Install 1-10 MVA Substation at La Castellana, with Prayer for Provisional Authority	Negros Occidental Electric Cooperative, Inc. (NOCECO)	Decision dated October 25, 2007. The ERC approved the application filed by NOCECO for authority to construct 20-km 69kV Line and install 1-10MVA Substation at La Castellana, with total project cost of PhP50,333,000. The approved projects were designed to, among others, ensure overall distribution system reliability and improve the system voltage in the Municipalities of Isabela, Moises Padilla and La Castellana, Negros Occidental. Accordingly, NOCECO was directed to remit the amount of PhP377,497.50 as permit fee.
213	2006-120 MC	In the Matter of the Application for Approval of Major Electric Capital Projects for the Calendar Years 2005 and 2006, with Prayer for Provisional Authority	Cebu I Electric Cooperative, Inc. (CEBECO I)	Decision dated January 5, 2007. The ERC approved the application filed by CEBECO I for approval of its 2005-2006 Major Electric Capital Projects (extension of Single Phase Primary Lines, upgrading of Distribution Lines, installation/rehabilitation of power substation, and other projects). The approved projects were found to be necessary, sound and reasonable, and will therefore redound to the benefit of CEBECO I's consumers in terms of continuous, reliable and efficient power supply. Accordingly, CEBECO I was directed to remit the amount of PhP1,766.795 as permit fee.
214	2006-121 MC	Application for Authority to Secure Eighteen Million (PhP 18,000,000.00) Loan with the Maybank, Philippines, with Prayer for Provisional Authority	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	Decision dated July 5, 2007. The ERC approved the application filed by PANELCO I for authority to secure PhP18,000,000.00 loan with Maybank Philippines, Inc., which will be used to finance the acquisition and upgrading of its 15 MVA power transformer at the Palamis Substation located at Palamis, Alaminos City. However, the ERC imposed a condition that in case of default payment, PANELCO I shall not be allowed to recover from its consumers any penalty to be imposed upon it as provided in Section 2 (2.05) of the Agreement.
215	2006-124 MC	In the Matter of Application for Approval of Capital Projects in Accordance with the Provisions of R.A. No. 9136 and the Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects	Pampanga I Electric Cooperative, Inc. (PELCO I)	Decision dated July 25, 2007. The ERC approved the application filed by PELCO I for approval of capital projects, with total project cost of PhP69,278,878.16. The approved projects were designed to meet the increasing demand of electricity in the isolated areas, improve power quality, reliability and flexibility of the distribution lines, improve load balancing, voltage regulation and reduce technical system losses. Moreover, the project will enable PELCO I to promptly response to the requests for new connections and mitigate high voltage drop and power loss in the over-extended primary lines. Accordingly, PELCO I was directed to remit the amount of PhP519,591.59 as permit fee.
216	2006-125 MC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Line/Assets within the Franchise Area of Davao Light and Power Company, Inc. (DLPC)	National Transmission Corporation (TRANSCO)	Decision dated July 11, 2007. The ERC approved the application filed by TRANSCO for the approval of the sale of the various subtransmission assets within the franchise area of the DLPC, with agreed purchase price of PhP15,293,417.08. The subject assets met the technical and functional criteria that distinguished transmission from subtransmission assets. Moreover, DLPC was found to be qualified to take over the responsibility for operating,

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				maintaining, upgrading and expanding said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable.
217	2006-126 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Romblon Electric Cooperative, Inc. (ROMELCO)	Decision dated April 17, 2007. The ERC exonerated ROMELCO for the delay in its implementation of the final rate reduction in compliance with Section 60 of RA 9136 and E.O. 119. ROMELCO explained that the implementation of ERC Decision dated May 16, 2005 required the reformatting of its computer to conform with the ERC's prescribed format, which was the reason for the delay. The ERC, mindful that ROMELCO voluntarily implemented notwithstanding the pendency of its motion, exonerated ROMELCO from any administrative liability.
218	2006-131 MC	In the Matter of Violation of ERC Orders, Rules and Regulation	Guimaras Electric Cooperative, Inc. (GUIMELCO)	Decision dated July 3, 2007. The ERC exonerated GUIMELCO for the one-month delay in its implementation of the final rate reduction in compliance with Section 60 of RA 9136 and E.O. 119. The ERC agreed with GUIMELCO that the implementation of ERC Decision dated February 13, 2006 required the reformatting of billing format which is the reason for the delay. The ERC, mindful that GUIMELCO voluntarily implemented notwithstanding the pendency of its motion, exonerated GUIMELCO from any administrative liability.
219	2006-136 MC	Application for the Approval of Applicant's Major Electric Capital Project, with Prayer for Provisional Authority	Davao del Sur Electric Cooperative, Inc. (DASURECO)	Decision dated October 25, 2007. The ERC approved the application filed by DASURECO for the approval of its major electrical capital project for 2006, with total project cost of Php31,331,610.66. The approved project was designed to improve voltage regulation and ensure overall distribution system reliability. Accordingly, DASURECO was directed to remit the amount of Php234,987.08 as permit fee.
220	2006-138 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	National Irrigation Administration (NIA)	Decision dated August 8, 2007. The ERC reprimanded NIA for the delay in the filing of its application for Certificate of Compliance (COC) with the ERC. NIA was forewarned that a similar violation of the ERC's orders, rules and regulations in the future shall be dealt with more severely. As to the imposition of penalty under the pertinent provisions of Section 46 of the EPIRA, NIA was exonerated absent any evidence or proof that it had direct participation in the trading of its excess power in the WESM.
221	2006-139 MC	In the Matter of the Application for Authority for a Direct Connection with the National Power Corporation (NPC) under Section 3 (g) of R.A. 6395 and the National Transmission Corporation (TRANSCO) under Section 31 of R.A. No.	Partido Rice Mill Corporation (PRMC), applicant Versus National Power Corporation (NPC), National Transmission Corporation (TRANSCO)	Decision dated August 8, 2007. The ERC approved the application filed by PRMC for direct connection with NPC through TRANSCO. The ERC found the provisions of the Memorandum of Agreement (MOA) entered into by PRMC and CASURECO II reasonable and consistent with its Resolution No. 48, series of 2006.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		9136	and Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	
222	2006-141 MC	In the Matter of the Application for Approval of the Loans to Fund the Following Capital Expenditure Projects: (1) Upgrading of Substation from 10 MVA to 15 MVA in Maddarlug, Solana, Cagayan; (2) Extension of the 69 kV Transmission Line from Nangalisan, Solana to Sta. Barbara, Piat, Cagayan; and (3) Relocation of the Existing 10 MVA Transformer from Maddarlug, Solana, Cagayan to Sta. Barbara, Piat, Cagayan	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	Decision dated July 4, 2007. The ERC approved the application filed by CAGELCO I for authority to secure a loan amounting to PhP67,623,091 to upgrade the SOLANA substation, extend its 69 kV transmission line and relocate the existing 10 MVA Power Transformer. CAGELCO I intends to recover from its rates the total amortization payment at an average rate of PhP0.1991/kWh. Any penalty charges that will be imposed or incurred by CAGELCO I due to default in payment cannot be recovered from its consumers.
223	2006-145 MC	In the Matter of the Application for Approval for the Supply and Installation of Catbalogan 10 MVA Power Substation in Accordance with the Provisions of R. A. No. 9136, with Prayer for Issuance of Provisional Authority	Samar II Electric Cooperative, Inc. (SAMELCO II)	Decision dated May 16, 2007. The ERC approved the application filed by SAMELCO II for the construction, operation and maintenance of a 10 MVA Power Substation in Catbalogan, Samar. The approved project was designed to ensure the overall distribution system reliability, meet the growing energy demand, enhance power quality and meet the requirements of the Philippine Distribution Code (PDC). The capitalized cost of the project will be recovered through rate adjustment, which will be filed separately by SAMELCO II. Accordingly, SAMELCO II was directed to pay the amount of PhP156,285.00 as permit fee.
224	2006-148 MC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Line/ Assets within the Franchise Area of Tarlac Electric, Inc. (TEI)	National Transmission Corporation (TRANSCO)	Decision dated July 25, 2007. The ERC approved the application filed by TRANSCO for the approval of the sale of the various subtransmission assets within the franchise area of the TEI, with agreed purchase price of PhP18,409,432.00 was approved by ERC. The subject assets met the technical and functional criteria that distinguished transmission from subtransmission assets. Moreover, TEI was found to be qualified to take over the responsibility for operating, maintaining, upgrading and expanding said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable.
225	2006-155 MC	In the Matter of the Application for the Approval of Electric Distribution Capital Projects for the Year 2001 to 2004, with Prayer for Provisional Authority	Panay Electric Company, Inc. (PECO)	Decision dated October 10, 2007. The ERC approved the application filed by PECO for the approval of electric distribution capital projects for the years 2001 to 2004, with total project cost of PhP67,625,861. The approved projects were designed to, among others, deliver efficient service to the customers, extend the economic life of the power plant equipments, replace old and deteriorated office equipments and furnishings, improve customer service response, and provide power system reliability. Accordingly, PECO was directed to remit the amount of PhP507,193.95 as permit fee.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
226	2006-157 MC	Petition for the Approval of Power Supply Agreement (PSA) with the National Power Corporation (NPC) and Transmission Service Agreement (TSA) with the National Transmission Corporation (TRANSCO), with Prayer for Provisional Authority and/or Writ of Preliminary Injunction	Consolidated Industrial Gases, Inc. (CIGI) Versus Pampanga III Electric Cooperative, Inc. (PELCO III), National Power Corporation (NPC) and/or National Transmission Corporation (TRANSCO)	Decision dated November 21, 2007. The ERC approved the petition filed by CIGI for the approval of PSA with the NPC and TSA with the TRANSCO. Accordingly, CIGI was authorized to directly source its power requirements from NPC through the regulated transmission lines of TRANSCO.
227	2006-330 CC	Ma. Teresa Lozada-Co versus Manila Electric Company (MERALCO)	Ma. Teresa Lozada-Co versus Manila Electric Company (MERALCO)	Decision dated April 10, 2007. The ERC directed Meralco to provide electric service to the complainant upon the latter's compliance with all the requirements for application of electric service. Complainant, on the other hand, was directed to furnish MERALCO a sworn statement that her father left no property to answer for his obligation.
228	2006-448 CC	Eduardo L. Uy and Willie Estonanto versus Manila Electric Company (MERALCO)	Eduardo L. Uy and Willie Estonanto versus Manila Electric Company (MERALCO)	Decision dated May 16, 2007. The ERC directed Meralco to immediately provide electric service to the new tenant of the subject premises after compliance with all its requirements and the provisions of the Magna Carta for Residential Electricity Consumers.
229	2007-003 RC	Joint Application for the Approval of the Power Purchase and Sale Agreement (PPSA) entered into by and between Angeles Electric Corporation (AEC) and GNPower Ltd., Co., (GNPOWER), with Prayer for Provisional Authority	Angeles Electric Corporation (AEC) and GNPower Ltd., Co. (GNPOWER)	Decision dated November 7, 2007. The ERC approved the joint application for the approval of the PPSA entered into by and between AEC and GNPOWER. AEC entered into an agreement in order to mitigate the projected shortage in the Luzon Grid by 2010. However, the ERC imposed the following conditions: (1) AEC should observe the terms and conditions of its contract with GNPOWER; (2) Provided that there is no fluctuation on the fuel cost, the subsequent deliveries of undelivered power which have already been paid by AEC should be billed to AEC at no cost; (3) The "CIF Cost of Fuel for Billing Period" in the PPSA formula should be clarified as the CIF invoices of the suppliers of GNPOWER; and (4) GNPOWER should provide a mechanism to address the undelivered energy due to extreme plant damage.
230	2007-007 RC	In the Matter of the Application for the Approval of Connection Charges and Residual Subtransmission Charges for Calendar Year 2007 on the Excluded Services Covering the Existing Subtransmission Assets of the National Transmission Corporation (TRANSCO) and Any Future Concessionaire thereof, with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO)	Decision dated December 7, 2007. The ERC approved the application filed by TRANSCO for approval of connection charges and residual subtransmission charges for calendar year 2007 on the excluded services covering the existing subtransmission assets of TRANSCO. TRANSCO was directed to apply the approved connection charges and residual subtransmission charges starting calendar year 2008 and to sell its subtransmission assets within six (6) months to mitigate the impact of the approved connection charges and residual subtransmission charges. In this regard, all DUs were directed to purchase the applicable subtransmission assets of TRANSCO within the same period prescribed above.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
231	2007-036 RC	Application for Authority to Implement 2007 Major Capital Projects, with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	Decision dated October 24, 2007. The ERC approved the application filed by DLPC for authority to implement 2007 major capital projects, with total project cost of PhP159,819,959.87. The approved projects were designed to, among others, cater to the ever growing demands at the North Area, provide back-up for the existing 50MVA and ERA substation, and increase reliability and flexibility in the areas of Bunawan, Tibungco and Panacan. Consequently, DLPC was directed to observe transparency and competitive bidding and purchasing process in contracting and procuring the equipment, assets and services for the major capital projects.
232	2007-045 RC	In Re: Application for Approval of Major Distribution Capital Projects Within the Franchise Area for the Calendar Years 2007, 2008 and 2009, with Prayer for Provisional Authority	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	Decision dated August 8, 2007. The ERC approved the application filed by NORECO I for the approval of major distribution capital projects within the franchise area for the calendar years 2007, 2008 and 2009, except for the Emergency Fund, with total project cost of PhP82,221,440. The ERC found no basis for the approval of the Emergency Fund as it was more of a loan application which should be filed separately. The approved projects were designed to, among others, ensure overall system reliability and to improve voltage supply, improve system load balancing and reduce system loss, monitor distribution system abnormalities. Accordingly, NORECO I was directed to remit the amount of PhP616,660.80 as permit fee.
233	2007-060 RC	Application for Approval of Revised Rate Schedules and Appraisal of Property, with Prayer for Provisional Authority	Panay Electric Company, Inc. (PECO)	Decision dated October 24, 2007. The ERC approved the application filed by PECO for approval of its revised rate schedules and appraisal of property. Accordingly, PECO was granted a Total Revenue Requirement of PhP265,354,155.00, equivalent to an average rate adjustment of PhP0.1691/kWh, and Appraisal of Property with a Reproduction Cost New of PhP1,208,084,897.00 and Adjusted Sound Value of PhP672,072,499.00.
234	2007-067 CC	Celso D. Delos Angeles, Jr. versus Negros Occidental Electric Cooperative, Inc. (NOCECO)	Celso D. Delos Angeles, Jr. versus Negros Occidental Electric Cooperative, Inc. (NOCECO)	Decision dated July 4, 2007. The ERC directed NOCECO to: (1) provide Complainant Celso Delos Angeles immediately with electric service after the latter's compliance with the requirements for a new connection, pursuant to the provisions of Republic Act No. 9136 and submit proof of its compliance with this directive; and (2) submit its explanation under oath why no administrative penalty should be imposed against it or any of its officers for its willful and wanton disregard of ERC's lawful order.
235	2007-088 RC	Joint Application for the Approval of the Power Purchase and Sale Agreement (PPSA) entered into by and between Dagupan Electric Corporation (DECORP) and GNPowder Ltd., Co., (GNPOWER)	Dagupan Electric Corporation (DECORP) and GNPowder Ltd., Co., (GNPOWER)	Decision dated September 5, 2007. The ERC approved the joint application for the approval of the PPSA entered into by and between DECORP and GNPOWER. DECORP entered into an agreement because it was projecting an energy supply shortfall by year 2010. However, the ERC imposed the following conditions: (1) DECORP should observe the terms and conditions of its contract with GNPOWER; (2) Provided there is no fluctuation on the fuel

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				cost, the undelivered power representing the difference of the minimum offtake and the quality below its minimum should be delivered to DECORP at no cost; (3) The "CIF Cost of Fuel for Billing Period" in the PPSA formula should be clarified as the CIF invoices of the suppliers of GN-POWER; and (4) GNPOWER should provide a mechanism to address the undelivered energy due to extreme plant damage.
236	2007-099 RC	In the Matter of the Application for the Recovery of Incremental Fuel and Independent Power Producer (IPP) Costs, with Prayer for Provisional Authority	National Power Corporation (NPC)	Decision dated December 17, 2007. The ERC made permanent the provisional authority granted to the NPC on September 5, 2007 in the Visayas and Mindanao Grids, with total Deferred Accounting Adjustment (DAA) of PhP(0.1013)/kWh and PhP0.4023/kWh, respectively. For the Luzon Grid, however, the provisional authority was modified, with a DAA of PhP(0.0315)/kWh, effective starting January 2008 billing.
237	2007-100 RC	In the Matter of the Application for the Recovery of the Incremental Costs on Foreign Currency Exchange Rate Fluctuations under the Incremental Currency Exchange Rate Adjustment (ICERA), with Prayer for Provisional Authority	National Power Corporation (NPC)	Decision date December 21, 2007. The ERC made permanent the provisional authority granted to the NPC on September 5, 2007 in the Visayas and Mindanao Grids, with total Deferred Accounting Adjustment (DAA) of PhP0.0300/kWh and PhP0.0188/kWh, respectively. For the Luzon Grid, however, the provisional authority was modified, with a DAA of PhP0.4288/kWh, effective starting January 2008 billing.
238	2007-116 RC	Application for Authority to Implement 2007 Major Non-Electrical Capital Projects, with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	Decision dated October 17, 2007. The ERC approved the application filed by DLPC for authority to implement 2007 major non-electrical capital project, specifically the construction of 3-storey building, with total project cost of PhP12,620,220. The project was designed to provide parking area for the specialized vehicles and equipments to protect them from the scouring heat and heavy rainfall, and to be used as a new tool room/ locker rooms and quarters for linemen. Accordingly, DLPC was directed to remit the amount of PhP94,651.65 as permit fee.
239	2007-119 RC	In the Matter of the Application for Approval of Electric Distribution Capital Projects for CY 2007 within its Franchise Area, with Prayer of a Provisional Authority	Bohol Light Company, Inc. (BLCI)	Decision dated October 25, 2007. The ERC approved the application filed by BLCI for approval of its electric capital projects for the calendar year 2007, with total project cost of PhP12,743,197. The projects were designed to, among others, provide consumers with safe, adequate, reliable and affordable electric service, to comply with the DSOAR and PDC, and to maintain power quality. Accordingly, BLCI was directed to remit the amount of PhP83,572.95 as permit fee.
240	2007-121 RC	Joint Application of or the Approval of the Power Purchase and Sale Agreements (PPSA) Entered into by and between Batangas I Electric Cooperative, Inc. (BATELEC I),	Batangas I Electric Cooperative, Inc. (BATELEC I), Cagayan I Electric Cooperative, Inc. (CAGELCO I), Cagayan II Electric	Decision dated October 3, 2007. The ERC approved the Joint Application for the Approval of the PPSA entered into by and between BATELEC I, CAGELCO I, CAGELCO II, ISECO, LUELCO, PANELCO III, PENELCO, TARELCO I, TARELCO II, TEI and GNPOWER. The subject DUs entered into an agreement in order to mitigate the effect of

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Cagayan I Electric Cooperative, Inc. (CAGELCO I), Cagayan II Electric Cooperative, Inc. (CAGELCO II), Ilocos Sur Electric Cooperative, Inc. (ISECO), La Union Electric Cooperative, Inc. (LUELCO), Pangasinan III Electric Cooperative, Inc. (PANELCO III), Peninsula Electric Cooperative, Inc. (PENELCO), Tarlac I Electric Cooperative, Inc. (TARELCO I), Tarlac II Electric Cooperative, Inc. (TARELCO II), Tarlac Electric Inc. (TEI) and GNPowder Ltd. Co. (GNPOWER), Respectively	Cooperative, Inc. (CAGELCO II), Ilocos Sur Electric Cooperative, Inc. (ISECO), La Union Electric Cooperative, Inc. (LUELCO), Pangasinan III Electric Cooperative, Inc. (PANELCO III), Peninsula Electric Cooperative, Inc. (PENELCO), Tarlac I Electric Cooperative, Inc. (TARELCO I), Tarlac II Electric Cooperative, Inc. (TARELCO II), Tarlac Electric Inc. (TEI) and GNPowder Ltd. Co. (GNPOWER),	the looming capacity shortfall in Luzon Grid, projected in 2011. Under the PPSA, the contract price is comprised of the relevant capacity fee and energy fee payable in PhP. Any foreign exchange risk will be shouldered by the DUs. However, the ERC imposed the following conditions: (1) the DUs should observe the terms and conditions of contract with GNPOWER; (2) Provided that there is no fluctuation on the fuel cost, the subsequent deliveries of undelivered power which have already been paid by the DUs should be billed to DUs at no cost; (3) They should clarify that the "CIF Cost of Fuel for Billing Period" in the PPSA formula is the CIF invoices of the suppliers of GNPOWER; and (3) GNPOWER should provide a mechanism to address the undelivered energy due to extreme plant damage.
241	2007-122 MC	In the Matter of the Application for Emergency Capital Project (A) Replacement of Damaged 5 MVA Substation Transformer, with Prayer for Provisional Authority	Negros Occidental Electric Cooperative, Inc. (NOCECO)	Decision dated October 25, 2007. The ERC approved the application filed by NOCECO for approval of its emergency capital project (replacement of damaged 5MVA substation transformer), with total project cost of PhP4,900,000. Accordingly, NOCECO was directed to remit the amount of PhP36,750.00 as permit fee.
242	2007-123 MC	In the Matter of the Application for Authority to Undertake Electric and Non-Electric Capital Expenditure Projects, Namely: (1) Expansion - Connections; (2) Rehab-Revamp; (3) Rehab-Upgrading; (4) Add-ons (existing System); (5) Logistic; and (6) Others	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	Decision dated September 26, 2007. The ERC approved the application filed by NUVELCO for authority to undertake electric and non-electric capital expenditure projects, with total project cost of PhP43,944,887. The approved projects were designed to, among others, provide services to far-flung areas, increase load carrying capacity of the lines, promptly respond to requests for new connections, and provide logistical support for the daily operations. Accordingly, NUVELCO was directed to remit the amount of PhP329,586.65 as permit fee.
243	2007-130 RC	In the Matter of the Application for Approval of the Power Supply Contract Between Negros Occidental Electric Cooperative, Inc. (NOCECO) and Kepco-Salcon Power Corporation (KSPC)	Negros Occidental Electric Cooperative, Inc. (NOCECO) and Kepco-Salcon Power Corporation (KSPC)	Decision dated September 19, 2007. The ERC approved the application for the approval of the Power Supply Contract entered into by and between NOCECO and KSPC. The ERC, upon implementation of the contract, authorized KSPC to charge NOCECO the final generation rate of PhP4.1800/kWh for the KSPC quantity, and authorized NPC to charge NOCECO the provisionally approved proposed NPC TOU Rates for 2010 with an average of PhP4.30/kWh which is the rate determined as of November 2006 or until such time that the ERC finally determines the NPC TOU Rate to be applied to NOCECO relative to the instant application.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
244	2007-238 MC	In the Matter of the Application for Authority to Undertake the Following Capital Expenditure Projects, Namely: (1) Procurement, Installation, Testing and Commissioning of 1 Unit 20 MVA Power Transformer to Replace the Existing 12 MVA Power Transformer in Simangan Substation, Ormoc City; and (2) Hauling, Installation, Servicing, Testing and Commissioning of the Pulled-out 12 MVA Power Transformer to Replace the 5 MVA Power Transformer in Mahayag Substation, Isabel, Leyte	Leyte V Electric Cooperative, Inc. (LEYECO V)	Decision dated October 25, 2007. The ERC approved the application filed by LEYECO V to procure, install and commission 1 unit 20 MVA power transformer and to haul, install, service and test the pulled out 12 MVA power transformer, with total project cost of PhP20,000,000. The approved projects were designed to upgrade the existing supply system capacity and to remove major supply system constraints for the anticipated customer growth.
245	2007-243 MC	In Re: Approval of the Proposed Modified Bill Format	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	Decision dated July 4, 2007. The ERC approved the request of PANELCO I relative to its "Proposed Modified Bill Format" with the following significant changes: (1) Line Item Previous Balance, Penalty and 12% VAT are now reflected on the front page; (2) Article 27 of Magna Carta now incorporated at the back page; (3) customer-oriented tips and information are now included; and (4) contact information of ERC Consumer Affairs Service Office is also included. PANELCO I, in addition to the above-mentioned changes, also incorporated the comments/ suggestions gathered during the consultation conducted which includes the deletion of the name of the General Manager and inclusion of Article 20 of the Magna Carta as well.
246	2007-412 MC	In the Matter of the Application for Authority to Dispose by WAY of Absolute Sale, of Certain Property Located at Montalban (Now Rodriguez), Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated September 25, 2007. The ERC approved the application filed by MERALCO for authority to dispose by way of absolute sale, of certain property located at Montalban (Now Rodriguez), Rizal to Extraordinary Development Corporation in the amount of PhP34,137,000. The property has been idle and has not been utilized in the operations since year 2000, and no longer included in MERALCO's rate base. Neither does it form part of MERALCO's Regulatory Asset Base (RAB), thus, it will not adversely affect the rates of its customers.
247	2007-426 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	Decision dated December 3, 2007. The ERC exonerated CASURECO I from any administrative liability for its failure to implement on time the provisional authority to reduce rates due to loan condonation. CASURECO I justified that the pertained Order was sent erroneously to CASURECO IV and this was verified by the ERC to be true.
248	2007-443 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	Decision dated December 3, 2007. The ERC exonerated CASURECO I from any administrative liability for the late remittance of Universal Charge collections. The ERC

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				recognized the predicament of CASURECO I when super typhoons damaged the Southern Tagalog Region last year, which caused difficulties in collecting monthly receivables from consumers.
249	2007-450 MC	In the Matter of the Application for Authority to Issue Stocks or Stock Certificates Representing an Increase in Authorized Capital Stock, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated September 26, 2007. The ERC approved the application filed by MERALCO for authority to issue stocks or stock certificates representing an increase in authorized capital stock. The approval will not have any adverse impact on existing rates and will ultimately redound to the benefit of MERALCO consumers in terms of continuous, reliable and efficient power supply. Accordingly, MERALCO was authorized to issue stocks or stock certificates representing a 10% declaration of stock dividends of 100,634,766 shares of common stocks, and to issue stocks or stock certificates representing an increase in its capital stock in the amount of PhP1,700,000,000. Moreover, MERALCO was directed to submit, within one (1) month, a breakdown of the use of the proceeds of the increase in capital stock. Further, MERALCO was directed to remit the amount of PhP12,750,000.00 as permit fee.
250	2007-452 MC	In the Matter of the Petition for Reduction of Contract Demand from 17 MW to 12 MW with the National Transmission Corporation (TRANSCO), with Prayer for Provisional Authority	SKK Steel Corporation (SKK)	Decision dated December 10, 2007. The ERC approved the petition filed by SKK for reduction of its Contract Demand from 17 MW to 12 MW with the TRANSCO. The ERC found that TRANSCO should set the discount of SKK at 36.80% based on its average actual Billing Determinant Demand (BDD) which was used originally in setting the minimum determinant of SKK.

Annex 2

Status of 1,203 Cases Filed in 2007

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
1	2007-001 RC	In the Matter of the Application for Authority to Recover Adjustment in the December 2006 Generation and System Loss Charge Rates, Including the Value Added Tax, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Order dated March 19, 2007. The case was provisionally approved.
2	2007-002 RC	In the Matter of the Application for the Approval of 2006 Major Capital Projects	Iligan Light and Power, Inc. (ILPI)	Decision dated January 16, 2008
3	2007-003 RC	Joint Application for the Approval of the Power Purchase and Sale Agreement (PPSA) entered into by and between Angeles Electric Corporation (AEC) and GNPowder Ltd., Co., (GNP), with Prayer for Provisional Authority	Angeles Electric Corporation (AEC) and GNPowder Ltd., Co. (GNP)	Decision dated November 7, 2007
4	2007-004 RC	In the Matter of the Application for the Approval of the Pricing and Cost Recovery Mechanism for Reserves in the Philippine Wholesale Electricity Spot Market	Philippine Electricity Market Corporation (PEMC)	On-going
5	2007-005 RC	In the Matter of the Application for Approval of the Electricity Sale Agreement with PNOC-Energy Development Corporation (EDC), with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO) and PNOC-Energy Development Corporation (EDC)	Order dated March 19, 2007. The case was provisionally approved
6	2007-006 RC	In the Matter of the Application for Approval/Review of the Power Supply Agreement (PSA) and Composite Rate Structure Between Iloilo I Electric Cooperative, Inc. (ILECO I) and PNOC-Energy Development Corporation (EDC), with Prayer for Provisional Authority	Iloilo I Electric Cooperative, Inc. (ILECO I) and PNOC-Energy Development Corporation (EDC)	Order dated March 26, 2007. The case was provisionally approved
7	2007-007 RC	In the Matter of the Application for the Approval of Connection Charges and Residual Subtransmission Charges for Calendar Year 2007 on the Excluded Services Covering the Existing Subtransmission Assets of the National Transmission Corporation (TRANSCO) and Any Future Concessionaire thereof, with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO)	Decision dated December 7, 2007
8	2007-008 RC	In Re: Application for Approval of Recovery of Franchise and Business Taxes in Accordance with the Provisions, of R.A. No. 9136, with Prayer for the Issuance of Provisional Authority	Cebu I Electric Cooperative, Inc. (CEBECO I)	On-going
9	2007-009 RC	In the Matter of the Application for the Approval to Implement the Transmission Delivery Service Rates for Mindoro, Mainland Palawan and Marinduque, with Prayer for Provisional Authority	National Power Corporation-Small Power Utilities Group (NPC-SPUG)	On-going
10	2007-010 RC	In the Matter of the Application for the Approval of CAPS on the Recoverable Rate of Distribution System Losses, with Prayer for Provisional Authority	Subic Enerzone Corporation (SEZ)	Order dated June 29, 2007. The case was dismissed.
11	2007-011 RC	In the Matter of the Application for the Approval of CAPS on the Recoverable Rate of Distribution System Losses, with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO)	Order dated June 29, 2007. The case was dismissed.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
12	2007-012 RC	In the Matter of the Application for the Approval of CAPS on the Recoverable Rate of Distribution System Losses, with Prayer for Provisional Authority	Cotabato Light and Power Company, Inc. (CLPC)	Order dated June 29, 2007. The case was dismissed.
13	2007-013 RC	In the Matter of the Application for the Approval of CAPS on the Recoverable Rate of Distribution System Losses, with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	Order dated June 29, 2007. The case was dismissed.
14	2007-014 RC	In the Matter of the Application for the Approval of Caps on the Recoverable Rate of Distribution System Losses, with Provisional Authority	Leyte II Electric Cooperative, Inc. (LEYECO I)	Order dated June 29, 2007. The case was dismissed.
15	2007-015 RC	In the Matter of the Application for the Approval Cap on the Recoverable Rate of Distribution Losses	Iligan Light and Power, Inc. (ILPI)	Order dated June 29, 2007. The case was dismissed.
16	2007-016 RC	In the Matter of the Application for the Approval of Caps on the Recoverable Rates of Distribution System Losses, with Prayer for Provisional Authority	Panay Electric Company, Inc. (PECO)	Order dated June 29, 2007. The case was dismissed.
17	2007-017 RC	In the Matter of the Application for the Approval of Cap on the Recoverable Rates of Distribution System Losses	Manila Electric Company (MERALCO)	Order dated June 29, 2007. The case was dismissed.
18	2007-018 RC	In the Matter of the Application for the Approval of Caps on the Recoverable Rate of Distribution System Losses, with Provisional Authority	Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I)	Order dated June 29, 2007. The case was dismissed.
19	2007-019 RC	In the Matter of the Application for Approval of Time of Use (TOU) Rates, with Prayer for the Issuance of Provisional Authority	Pampanga III Electric Cooperative, Inc. (PELCO III)	On-going
20	2007-020 RC	In the Matter of the Application for the Approval of Caps on the Recoverable Rate of Distribution System Losses, with Prayer for Issuance Provisional Authority	Pampanga III Electric Cooperative, Inc. (PELCO III)	Order dated June 29, 2007. The case was dismissed.
21	2007-021 RC	Application for Approval of Applicant's Proposed Distribution System Loss Cap in Compliance with Article 3.42.2 of the Philippine Distribution Code (PDC)	Tarlac Electric Inc. (TEI)	Order dated March 12, 2007. The application was withdrawn.
22	2007-022 RC	Application for Approval of Applicant's Proposed Distribution System Loss Cap in Compliance with Article 3.42.2 of the Philippine Distribution Code (PDC)	Angeles Electric Corporation (AEC)	Order dated June 29, 2007. The case was dismissed.
23	2007-023 RC	In Re: Application for Approval of Caps on the Recoverable Rate of Distribution System Loss	Cebu I Electric Cooperative, Inc. (CEBECO I)	Order dated June 29, 2007. The case was dismissed.
24	2007-024 RC	In Re: Application for Approval of Caps on the Recoverable Rate of Distribution System Loss	Cebu II Electric Cooperative, Inc. (CEBECO II)	Order dated June 29, 2007. The case was dismissed.
25	2007-025 RC	In Re: Application for Approval of Caps on the Recoverable Rate of Distribution System Loss	Cebu III Electric Cooperative, Inc. (CEBECO III)	Order dated June 29, 2007. The case was dismissed.
26	2007-026 RC	In the Matter of the Petition for Application of Distribution System Loss Cap	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	Order dated June 29, 2007. The case was dismissed.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
27	2007-027 RC	Application for Approval of Applicant's Proposed Distribution System Loss Cap in Compliance with Article 3.42.2 of the Philippine Distribution Code (PDC)	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Order dated June 29, 2007. The case was dismissed.
28	2007-028 RC	In the Matter of the Application for Approval of Distribution System Loss Caps in Accordance with the Provisions of R.A. No. 9136, with Prayer for Issuance of Provisional Authority	Pampanga I Electric Cooperative, Inc. (PELCO I)	Order dated June 29, 2007. The case was dismissed.
29	2007-029 RC	In Re: Application for Approval of Recovery of Franchise and Business Taxes in Accordance with the Provisions of R.A. No. 9136, with Prayer for the Issuance of Provisional Authority	Cebu III Electric Cooperative, Inc. (CEBECO III)	On-going
30	2007-030 RC	In the Matter of the Petition for Approval of Caps on the Recoverable Rate of Distribution System Losses of the Ibaan Electric and Engineering Corporation (IEEC)	Ibaan Electric and Engineering Corporation (IEEC)	Order dated June 29, 2007. The case was dismissed.
31	2007-031 RC	In the Matter of the Application and Approval of Caps on Recoverable Rate of Distribution System Losses	Benguet Electric Cooperative, Inc. (BENECO)	Order dated June 29, 2007. The case was dismissed.
32	2007-032 RC	In the Matter of the Application for Approval of Recoverable Distribution System Loss Caps	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	Order dated June 29, 2007. The case was dismissed.
33	2007-033 RC	In the Matter of the Application and Approval of Recoverable Rate of Distribution System Losses	Tarlac I Electric Cooperative, Inc. (TARELCO I)	Order dated June 29, 2007. The case was dismissed.
34	2007-034 RC	In the Matter of the Application for Approval of the Revision of Rates in Accordance with the Provisions of R.A. 9136, and for Approval of Appraisal of Properties, with Prayer for Issuance of Provisional Authority	Iligan Light and Power, Inc. (ILPI)	On-going
35	2007-035 RC	In the Matter of the Application for Approval of Caps on the Recoverable Rate of Distribution System Losses	Aklan Electric Cooperative, Inc. (AKELCO)	Order dated June 29, 2007. The case was dismissed.
36	2007-036 RC	In the Matter of the Application for Authority to Implement 2007 Major Capital Projects, with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	Decision dated October 24, 2007
37	2007-037 RC	In the Matter of the Petition for Approval of the Recovery of Transmission Related Revenues, with Prayer for Provisional Authority	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	On-going
38	2007-038 RC	In the Matter of the Application for Authority to Recover Adjustment in the January 2007 Generation Charge and System Loss Charge Rates, Including the Value Added Tax, with Prayer for Provisional Authority (Prayer: Generation Charge January 2007 – Php 6.4221/kwh)	Manila Electric Company (MERALCO)	Order dated April 25, 2007. The case was provisionally approved.
39	2007-039 RC	In the Matter of the Application for the Approval of the Caps on the Recoverable Rate of Distribution System Losses	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	Order dated June 29, 2007. The case was dismissed.
40	2007-040 RC	In the Matter of the Application for the Approval of the Proposed Time-of-Use (TOU) Retail Rates to End-Users	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
41	2007-041 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses, with Provisional Authority	Central Negros Electric Cooperative, Inc. (CANORECO)	Order dated June 29, 2007. The case was dismissed.
42	2007-042 RC	In the Matter of the Application for Approval of Rate Adjustment in Accordance with R.A. No. 9136, with Prayer for Provisional Authority	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	On-going
43	2007-043 RC	In the Matter of the Application for the Approval of Caps on the Recoverable Rate of Distribution System Losses	Bohol I Electric Cooperative, Inc. (BOHECO I)	Order dated June 29, 2007. The case was dismissed.
44	2007-044 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses, with Provisional Authority	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)	Order dated June 29, 2007. The case was dismissed.
45	2007-045 RC	In Re: Application for Approval of Major Distribution Capital Project Within the Franchise Area for the Calendar Years 2007, 2008 and 2009, with Prayer for Provisional Authority	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	Decision dated August 8, 2007
46	2007-046 RC	In the Matter of the Application for the Approval of Caps on the Recoverable Rate of Distribution System Losses	Bohol II Electric Cooperative, Inc. (BOHECO II)	Order dated June 29, 2007. The case was dismissed.
47	2007-047 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses, with Provisional Authority	Agusan del Norte Electric Cooperative, Inc. (ANECO)	Order dated June 29, 2007. The case was dismissed.
48	2007-048 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses, with Provisional Authority	Batangas II Electric Cooperative, Inc. (BATELEC II)	Order dated June 29, 2007. The case was dismissed.
49	2007-049 RC	In the Matter of the Application for Approval of Caps on the Recoverable Rate of Distribution System Losses in Compliance with ERC Order and Guidelines	Antique Electric Cooperative, Inc. (ANTECO)	Order dated June 29, 2007. The case was dismissed.
50	2007-050 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses	Tablas Island Electric Cooperative, Inc. (TIELCOI)	Order dated June 29, 2007. The case was dismissed.
51	2007-051 RC	In the Matter of the Application for the Approval of Caps on the Recoverable Rate of Distribution System Losses, with Provisional Authority	Davao Oriental Electric Cooperative, Inc. (DORECO)	Order dated June 29, 2007. The case was dismissed.
52	2007-052 RC	In the Matter of the Application for the Approval of Caps on the Recoverable Rate of Distribution System Losses with Provisional Authority	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	Order dated June 29, 2007. The case was dismissed.
53	2007-053 RC	In the Matter of the Application for the Approval of Caps on the Recoverable Rate of Distribution System Losses, with Provisional Authority	Negros Occidental Electric Cooperative, Inc. (NOCECO)	Order dated June 29, 2007. The case was dismissed.
54	2007-054 RC	In the Matter of the Application for Approval of Caps on the Recoverable Rate of Distribution System Losses in Compliance with ERC Order and Guidelines	Capiz Electric Cooperative, Inc. (CAPELCO)	Order dated June 29, 2007. The case was dismissed.
55	2007-055 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses	Southern Leyte Electric Cooperative, Inc. (SOLECO)	Order dated June 29, 2007. The case was dismissed.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
56	2007-056 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses	Ifugao Electric Cooperative, Inc. (IFELCO)	Order dated June 29, 2007. The case was dismissed.
57	2007-057 RC	In the Matter of the Application for the Approval of Caps on the Recoverable Rate of Distribution System Losses	Ilocos Norte Electric Cooperative, Inc. (INEC)	Order dated June 29, 2007. The case was dismissed.
58	2007-058 RC	In the Matter of the Application for the Approval of Caps on the Recoverable Rate of Distribution System Losses, with Prayer for Provisional Authority	Davao del Norte Electric Cooperative, Inc. (DANECO)	Order dated June 29, 2007. The case was dismissed.
59	2007-059 RC	In the Matter of the Application for the Approval of Caps on the Recoverable Rate of Distribution System Losses, with Prayer for Provisional Authority	Davao del Sur Electric Cooperative, Inc. (DASURECO)	Order dated June 29, 2007. The case was dismissed.
60	2007-060 RC	In Re: Application for Approval of Revised Rate Schedules and Appraisal of Property with Prayer for Provisional Authority	Panay Electric Company, Inc. (PECO)	Decision dated October 24, 2007. The case was approved with modification.
61	2007-061 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses	Abra Electric Cooperative, Inc. (ABRECO)	Order dated June 29, 2007. The case was dismissed.
62	2007-062 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses, with Prayer for Provisional Authority	Iloilo II Electric Cooperative, Inc. (ILECO II)	Order dated June 29, 2007. The case was dismissed.
63	2007-063 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses, with Prayer for Provisional Authority	North Cotabato Electric Cooperative, Inc. (COTELCO)	Order dated June 29, 2007. The case was dismissed.
64	2007-064 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses, with Prayer for Provisional Authority	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	Order dated June 29, 2007. The case was dismissed.
65	2007-065 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses	Batangas I Electric Cooperative, Inc. (BATELEC I)	Order dated June 29, 2007. The case was dismissed.
66	2007-066 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses in Compliance with ERC Order and Guidelines	Iloilo I Electric Cooperative, Inc. (ILECO I)	Order dated June 29, 2007. The case was dismissed.
67	2007-067 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses	Camarines Norte Electric Cooperative, Inc. (CANORECO)	Order dated June 29, 2007. The case was dismissed.
68	2007-068 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses, with Prayer for Provisional Authority	Sorsogon I Electric Cooperative, Inc. (SORECO I)	Order dated June 29, 2007. The case was dismissed.
69	2007-069 RC	In the Matter of the Application for Approval of Rate Adjustments in Accordance with the Provisions of R. A. No. 9136, with Prayer for Issuance of Provisional Authority	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	On-going
70	2007-070 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses, with Provisional Authority	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	Order dated June 29, 2007. The case was dismissed.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
71	2007-071 RC	Application for Approval of Applicant's Proposed Distribution System Loss Cap in Compliance with Article 3.42.2 of the Philippine Distribution Code (PDC)	Tarlac Electric Inc. (TEI)	Order dated June 29, 2007. The case was dismissed.
72	2007-072 RC	In the Matter of the Application for Approval/Review of the Proposed Generation Rates Using the Time of Use Rates of NPC in the Rates of Electric Cooperatives, with Prayer for Provisional Authority	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)	On-going
73	2007-073 RC	In the Matter of the Application for Approval of a New Unbundled Rate Adjustments/Rate Increase in Accordance with the Provisions of R.A. No. 9136, with Prayer or Issuance of Provisional Authority	Camarines Norte Electric Cooperative, Inc. (CANORECO)	On-going
74	2007-074 RC	In the Matter the Application for Approval of the Acquisition , Installation and Energization of One (1) Unit 20 MVA Power Transformer as Replacement of the Overloaded 10 MVA Unit at Abucay Substation	Leyte II Electric Cooperative, Inc. (LEYECO II)	On-going
75	2007-075 RC	In the Matter of the Application for the Approval of the Caps on the Recoverable Rate of Distribution System Losses	Leyte V Electric Cooperative, Inc. (LEYECO V)	Order dated June 29, 2007. The case was dismissed.
76	2007-076 RC	In the Matter of the Application for the Approval of the Caps on the Recoverable Rate of Distribution System Losses	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	Order dated June 29, 2007. The case was dismissed.
77	2007-077 RC	In the Matter of the Application for the Approval of Distribution Capital Projects for the Years 2005 and 2006, with Prayer for Provisional Authority	Panay Electric Company, Inc. (PECO)	On-going
78	2007-078 RC	In the Matter of the Application for Authority to Update the Generation and System Loss Charge Rates and Recover the January 2007 Generation and System Loss Costs, Including the Value Added Tax, Carrying Charges and Other Fees, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Order dated May 16, 2007. The case was provisionally approved.
79	2007-079 RC	Application for Approval of Caps on the Recoverable Rate of Distribution System Losses	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	Order dated June 29, 2007. The case was dismissed.
80	2007-080 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses	Misamis Oriental II Rural Electric Service Cooperative, Inc. (MORESCO II)	Order dated June 29, 2007. The case was dismissed.
81	2007-081 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	Order dated June 29, 2007. The case was dismissed.
82	2007-082 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses	Surigao del Norte Electric Cooperative, Inc. (SURNECO)	Order dated June 29, 2007. The case was dismissed.
83	2007-083 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses	Iloilo III Electric Cooperative, Inc. (ILECO III)	Order dated June 29, 2007. The case was dismissed.
84	2007-084 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses	Isabela I Electric Cooperative, Inc. (ISELCO I)	Order dated June 29, 2007. The case was dismissed.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
85	2007-085 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses	Tarlac II Electric Cooperative, Inc. (TARELCO II)	Order dated June 29, 2007. The case was dismissed.
86	2007-086 RC	In the Matter of the Petition for Review/Evaluation and Approval of the Capital Projects for Year 2006, with Prayer for Issuance of Provisional Authority	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	On-going
87	2007-087 RC	In the Matter of the Petition for Approval of the Over-all Tariff Adjustment, with Prayer for Provisional Authority	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	On-going
88	2007-088 RC	Joint Application for the Approval of the Power Purchase and Sale Agreement (PPSA) entered into by and between Dagupan Electric Corporation (DECORP) and GNPowder Ltd., Co., (GNP)	Dagupan Electric Corporation (DECORP) and GNPowder Ltd., Co. (GNP)	Decision dated September 5, 2007
89	2007-089 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses, with Provisional Authority	Aurora Electric Cooperative, Inc. (AURELCO)	Order dated June 29, 2007. The case was dismissed.
90	2007-090 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses	Biliran Electric Cooperative, Inc. (BILECO)	Order dated June 29, 2007. The case was dismissed.
91	2007-091 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses, with Provisional Authority	Zambales I Electric Cooperative, Inc. (ZAMECO I)	Order dated June 29, 2007. The case was dismissed.
92	2007-092 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses with Provisional Authority	V.M.C. Rural Electric Service Cooperative, Inc. (VRESCO)	Order dated June 29, 2007. The case was dismissed.
93	2007-093 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses	Camotes Electric Cooperative, Inc. (CELCO)	Order dated June 29, 2007. The case was dismissed.
94	2007-094 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses	Palawan Electric Cooperative, Inc. (PALECO)	Order dated June 29, 2007. The case was dismissed.
95	2007-095 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses, with Provisional Authority	Nueva Ecija II - Area 1 Electric Cooperative, Inc. (NEECO II - Area 1)	Order dated June 29, 2007. The case was dismissed.
96	2007-096 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA), as Amended, with Prayer for Provisional Authority	Capiz Electric Cooperative, Inc. (CAPELCO) and Enervantage Suppliers Company, Inc. (ENERVANTAGE)	On-going
97	2007-097 RC	In the Matter of the Adoption of the Generation Rate Adjustment Mechanism (3rd GRAM), with Prayer for Provisional Authority	National Power Corporation-Small Power Utilities Group (NPC-SPUG)	On-going
98	2007-098 RC	In the Matter of the Petition for the Availment of the Environmental Charge/Share from the Universal Charge for the Rehabilitation and Management of Watershed Areas, with Prayer for Provisional Authority	National Power Corporation (NPC)	On-going
99	2007-099 RC	In the Matter of the Application for the Recovery of Incremental Fuel and Independent Power Producer (IPP) Costs, with Prayer for Provisional Authority (PA) 8th GRAM	National Power Corporation (NPC)	Decision dated December 17, 2007

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
100	2007-100 RC	In the Matter of the Application for the Incremental Currency Exchange Rate Adjustment (ICERA)	National Power Corporation (NPC)	Decision dated December 21, 2007
101	2007-101 RC	In the Matter of the Application for Authority to Update the Generation and System Loss Charge Rates and Recover the February 2007 Generation and System Loss Costs, Including the Value Added Tax, Carrying Charges and Other Fees, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Order dated May 23, 2007. The case was provisionally approved.
102	2007-102 RC	In the Matter of the Application for Approval/Review of Electric Capital Projects within the Franchise Area for Calendar Years 2002, 2003, 2004, 2005 and 2006	Aklan Electric Cooperative, Inc. (AKELCO)	On-going
103	2007-103 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses	Bantayan Island Electric Cooperative, Inc. (BANELCO)	Order dated June 29, 2007. The case was dismissed.
104	2007-104 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses	Province of Siquijor Electric Cooperative, Inc. (PROSIELCO)	Order dated June 29, 2007. The case was dismissed.
105	2007-105 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses, with Provisional Authority	Samar II Electric Cooperative, Inc. (SAMELCO II)	Order dated June 29, 2007. The case was dismissed.
106	2007-106 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	Order dated June 29, 2007. The case was dismissed.
107	2007-107 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses, with Provisional Authority	Siargao Electric Cooperative, Inc. (SIARELCO)	Order dated June 29, 2007. The case was dismissed.
108	2007-108 RC	In the Matter of the Application for Approval /Review of Other Charges in Compliance with ERC Order and Guidelines	Misamis Oriental I Rural Electric Service Cooperative, Inc. (MO-RESCO I)	On-going
109	2007-109 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses, with Provisional Authority	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	Order dated June 29, 2007. The case was dismissed.
110	2007-110 RC	In Re: Application for Approval of the Electric Power Supply Agreement Between Electric Cooperative, Inc. (BENECO), and Hydro Electric Development Corporation (HEDCOR), with Prayer for Provisional Authority	Benguet Electric Cooperative, Inc. (BENECO)	Order dated June 29, 2007. The case was provisionally approved.
111	2007-111 RC	In the Matter of the Application for the Approval of the Proposed Time-of-Use (TOU) Retail Rates to End-Users, with Prayer of Provisional Authority	Manila Electric Company (MERALCO)	Order dated June 27, 2007. The case was provisionally approved.
112	2007-112 RC	In the Matter of the Application for the Approval of the Electric Capital Projects for the Year 1995 to 2002 and Capital Projects for the Year 2003 to 2005	Iligan Light and Power, Inc. (ILPI)	On-going
113	2007-113 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses, with Provisional Authority	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	Order dated June 29, 2007. The case was dismissed.
114	2007-114 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses, with Provisional Authority	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	Order dated June 29, 2007. The case was dismissed.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
115	2007-115 RC	Application for Approval of Applicant's Proposed Distribution System Loss Cap in Compliance with Article 3.42.2 of the Philippine Distribution Code	Cabanatuan Electric Corporation (CELCOR)	Order dated June 29, 2007. The case was dismissed.
116	2007-116 RC	Application for Authority to Implement 2007 Major Non-Electrical Capital Projects, with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	Decision dated October 17, 2007
117	2007-117 RC	In the Matter of the Application for the Approval of the Caps on Recoverable Rate of Distribution System Losses with Provisional Authority	Romblon Electric Cooperative, Inc. (ROMELCO)	Order dated June 29, 2007. The case was dismissed.
118	2007-118 RC	Application for Approval of Applicant's Proposed Distribution System Loss Cap in Compliance with Article 3.42.2 of the Philippine Distribution Code	Dagupan Electric Corporation (DECORP)	Order dated June 29, 2007. The case was dismissed.
119	2007-119 RC	In the Matter of the Application for Approval of Electric Distribution Capital Projects for CY 2007 within Franchise Area with Prayer for a Provisional Authority	Bohol Light Company, Inc. (BLCI)	Decision dated October 25, 2007
120	2007-120 RC	In the Matter of the Application for Authority to Update the Generation and System Loss Charge Rates and Recover the March 2007 Generation and System Loss Costs, Including the Value Added Tax, Carrying Charges and Other Fees, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
121	2007-121 RC	Joint Application of or the Approval of the Power Purchase and Sale Agreements (PPSA) Entered into by and between Batangas I Electric Cooperative, Inc. (BATELEC I), Cagayan I Electric Cooperative, Inc. (CAGELCO I), Cagayan II Electric Cooperative, Inc. (CAGELCO II), Ilocos Sur Electric Cooperative, Inc. (ISECO), La Union Electric Cooperative, Inc. (LUELCO), Pangasinan III Electric Cooperative, Inc. (PANELCO III), Peninsula Electric Cooperative, Inc. (PENELCO), Tarlac I Electric Cooperative, Inc. (TARELCO I), Tarlac II Electric Cooperative, Inc. (TARELCO II), Tarlac Electric Inc. (TEI) and GNPower Ltd. Co. (GNPOWER), Respectively	Batangas I Electric Cooperative, Inc. (BATELEC I), Cagayan I Electric Cooperative, Inc. (CAGELCO I), Cagayan II Electric Cooperative, Inc. (CAGELCO II), Ilocos Sur Electric Cooperative, Inc. (ISECO), La Union Electric Cooperative, Inc. (LUELCO), Pangasinan III Electric Cooperative, Inc. (PANELCO III), Peninsula Electric Cooperative, Inc. (PENELCO), Tarlac I Electric Cooperative, Inc. (TARELCO I), Tarlac II Electric Cooperative, Inc. (TARELCO II), Tarlac Electric Inc. (TEI) and GNPower Ltd. Co. (GNPOWER)	Decision dated October 3, 2007
122	2007-122 RC	In the Matter of the Application for Approval of Rate Unbundling in Accordance with the Provisional of R.A. No. 9136, with Prayer for the Issuance of a Provisional	Bohol Light Company, Inc. (BLCI)	Order dated July 20, 2007. The case was provisionally approved.
123	2007-123 RC	In the Matter of the Application for Authority to Update the Generation and System Loss Charge Rates and Recover the April 2007 Generation and System Loss Costs, Including the Value Added Tax, Carrying Charges and Other Fees, with Prayer for Provisional Authority (Php 5.7406/kwh)	Manila Electric Company (MERALCO)	On-going
124	2007-124 RC	In the Matter of the Application of the Approval of the Level of Market Transaction Fees for year 2007 for the Philippine Wholesale Electricity Spot Market	Philippine Electricity Market Corporation	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
125	2007-125 RC	In the Matter of the Application for Approval of Electric Capital Project in Compliance with ERC Resolution and Guidelines - Upgrading of Ambago Substation from 5 MVA to 10 MVA	Agusan del Norte Electric Cooperative, Inc. (ANECO)	On-going
126	2007-126 RC	Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Tarlac Electric Incorporated (TEI) and Tarlac Power Corporation (TPC), with Prayer for Provisional Authority	Tarlac Electric Inc. (TEI)	On-going
127	2007-127 RC	In the Matter of the Application of Approval of Major Capital Projects for Calendar Year 2007, with Prayer for Provisional Authority	Aklan Electric Cooperative, Inc. (AKELCO)	On-going
128	2007-128 RC	In the Matter of the Application for Authority to (a.) Construction of One (1) 10 MVA San Jose Substation (b.) Construction of One (1) 5 MVA Taysan Substation, (c.) Feeder Metering (d.) Acquisition of 10 Units Boom Truck (e.) Additional of One (1) 5 MVA Lipa Substation (f.) Supply, Delivery, Installation and Commissioning of 20/25 MVA Lipa Substation, and (g.) Acquisition of 215 Units of Reclosers (Whipp and Bourne) its Capital Projects with Prayer for Provisional Authority	Batangas II Electric Cooperative, Inc. (BATELEC II)	On-going
129	2007-129 RC	In the Matter of the Application for Authority to Restore 10 MVA, 69 kV Tara Substation Transformer with Prayer for Provisional Authority	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	On-going
130	2007-130 RC	In the Matter of the Application for Approval of the Power Supply Contract Between Negros Occidental Electric Cooperative, Inc. and Kepco-Salcon Power Corporation	Negros Occidental Electric Cooperative, Inc. and Kepco-Salcon Power Corporation	Decision dated September 19, 2007
131	2007-131 RC	In the Matter of the Application for Authority to Implement the Proposed Time-of-Use Retail Rates with Prayer for Provisional Authority	Batangas II Electric Cooperative, Inc. (BATELEC II)	On-going
132	2007-132 RC	Application for Authority to Install, Construct, Operate and Maintain a New 5 MVA 69 KV/13.2 KV Substation and 69 KV Sub-Transmission Line Project with Prayer for Provisional Authority	Iloilo II Electric Cooperative, Inc. (ILECO II)	On-going
133	2007-133 RC	In the Matter of the Application for Authority to Recover and Implement New Franchise Tax Rates, with Prayer for Provisional Authority	Cabanatuan Electric Corporation (CELCOR)	On-going
134	2007-134 RC	In the Matter of the Application for Approval of an Emergency Capital Project	Aklan Electric Cooperative, Inc. (AKELCO)	On-going
135	2007-135 RC	In the Matter of the Application for Authority to Update the Generation and System Loss Charge Rates and Recover the May 2007 Generation and System Loss Costs, Including the Value Added Tax, Carrying Charges and Other Fees, with Prayer for Provisional Authority (Php 4.9955/kwh)	Manila Electric Company (MERALCO)	On-going
136	2007-136 RC	In the Matter of the Application for the Approval of Other Charges with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO)	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
137	2007-137 RC	In the Matter of the Application for Approval of the Power Supply Agreement Between Davao Light and Power Company, Inc. and the Consortium of HEDCOR, Inc. HEDCOR Sibulan, Inc. HEDCOR Tamugan, Inc. and Philippine Hydro-Power Corporation	Davao Light and Power Company, Inc. and the Consortium of HEDCOR, Inc. HEDCOR Sibulan, Inc. HEDCOR, Tamugan Inc. and Philippine HydroPower Corporation	On-going
138	2007-138 RC	In the Matter of the Application for Approval of the Power Sales Contract Between Central Negros Electric Cooperative, Inc. (CENECO) and KEPCO-Salcon Power Corporation	Central Negros Electric Cooperative, Inc. (CENECO) and KEPCO-Salcon Power Corporation	On-going
139	2007-139 RC	In the Matter of the Application for the Adoption of a Real Property Tax Adjustment Clause, with Prayer for Provisional Authority	Quirino Electric Cooperative, Inc. (QUIRELCO)	On-going
140	2007-140 RC	Application for Approval of Sound Value Appraisal and Adjustment of Rates to Achieve the Proposed Revenue Requirement, with Prayer for Provisional Authority	La Union Electric Company, Inc. (LUECO)	On-going
141	2007-141 RC	In the Matter of the Application for Approval of the Power Sales Contract Between Cebu I Electric Cooperative, Inc. (CEBECO I) and KEPCO-Salcon Power Corporation	Cebu I Electric Cooperative, Inc. (CEBECO I) and KEPCO-Salcon Power Corporation	On-going
142	2007-142 RC	In the Matter of the Application for Approval of the Power Sales Contract Between Cebu II Electric Cooperative, Inc. (CEBECO II) and KEPCO-Salcon Power Corporation	Cebu II Electric Cooperative, Inc. (CEBECO II) and KEPCO-Salcon Power Corporation	On-going
143	2007-143 RC	In the Matter of the Application for Approval of the Electricity Supply Agreement (ESA), with Prayer for Provisional Authority	Palawan Electric Cooperative, Inc. (PALECO) and Palawan Power Generation, Inc. (PPG)	On-going
144	2007-144 RC	In the Matter of the Application for Approval of the Electricity Supply Agreement (ESA), with Prayer for Provisional Authority	Palawan Electric Cooperative, Inc. (PALECO) and Palawan Power Generation, Inc. (PPG)	On-going
145	2007-145 RC	In the Matter of the Application for Authority to Implement the New Local Franchise Tax Rates in the Province of Bulacan, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
146	2007-146 RC	Joint Application for the Approval of the Power Purchase and Sale Agreement (PPSA) Entered into by and Between Batangas II Electric Cooperative, Inc. (BATELEC II) and GNPowder Ltd., Co. (GNPOWER)	Batangas II Electric Cooperative, Inc. (BATELEC II) and GNPowder Ltd. Co.. (GNPOWER)	On-going
147	2007-147 RC	In the Matter of the Application for Authority to Recover Transmission Cost Under Recoveries, Including the Carrying Cost, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
148	2007-148 RC	In the Matter of the Application of the National Transmission Corporation (TRANSCO) or its Concessionaire for the Approval of Force Majeure Event Regulated FM Pass Through for Typhoons Milenyo, Reming, Seniang and Paeng in Accordance with the Transmission Wheeling Rate Guidelines (TWRG)	National Transmission Corporation (TRANSCO)	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
149	2007-149 RC	In the Matter of the Application for Approval of the Memorandum of Agreement Between the National Transmission Corporation (TRANSCO) and Toledo Power Company, with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO) and Toledo Power Company (TPC)	Order dated November 7, 2007. The case was provisionally approved.
150	2007-150 RC	In the Matter of the Application for Approval of the Memorandum of Agreement Between the National Transmission Corporation (TRANSCO) and Avon River Power Holdings Corporation (AVON), with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO) and Avon River Power Holdings Corporation (AVON)	Order dated December 17, 2007. The case was provisionally approved.
151	2007-151 RC	In the Matter of the Application of the National Transmission Corporation (TRANSCO) or Any Future Concessionaire thereof for the Approval of the Maximum Allowable Revenue (MAR) for Calendar Year 2008 in Accordance with the Alternative Form of Rate Setting Methodology under the Transmission Wheeling Rate Guidelines (TWRG)	National Transmission Corporation (TRANSCO)	Order dated December 5, 2007. The case was provisionally approved.
152	2007-152 RC	In the Matter of the Application for the Approval of Rates Adjustment in Accordance with the Provisions of R.A. 9136, with Prayer for the Issuance of a Provisional Authority	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	On-going
153	2007-153 RC	In the Matter of the Application for the Adoption of the 2nd Incremental Currency Rate Adjustment (ICERA)	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	On-going
154	2007-154 RC	Application for Approval of Applicant's Other Charges, with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	On-going
155	2007-155 RC	Application for Approval of Applicant's Other Charges, with Prayer for Provisional Authority	Cotabato Light and Power Company, Inc. (CLPC)	On-going
156	2007-156 RC	In the Matter of the Application for Approval of the Distribution Rate Structure	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	On-going
157	2007-157 RC	In the Matter of the Application for Authority to Recover Inter-class Cross Subsidy Under-recoveries and Carrying Charges, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
158	2007-158 RC	Application for the Approval of the Power Supply Agreement (PSA) Entered Into By and Between Nueva Ecija I Electric Cooperative, Inc. (NEECO I) and First Gen Hydro Power Corporation, with Prayer for Provisional Authority	Nueva Ecija I Electric Cooperative, Inc. (NEECO I) and First Gen Hydro Power Corporation	On-going
159	2007-159 RC	In the Matter of the Authority to Recover Costs Agreement of the Caliraya - Botocan - Kalayaan (CBK) Build-Rehabilitate-Operate-Transfer (BROT) Power Project, with Prayer of Provisional Authority	National Power Corporation (NPC)	On-going
160	2007-160 RC	In the Matter of the Application for Approval of Rate Adjustments in Accordance with the Provisions of R.A. No. 9136, with Prayer for Issuance of Provisional Authority	Zambales I Electric Cooperative, Inc. (ZAMECO I)	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
161	2007-161 RC	In the Matter of the (a) Joint Application for the Approval of the Commercial Protocol Agreement No. 1 which Embodies Certain Amendments or Supplements to the Power Purchase and Sale Agreement (PPSA) to Comply with the Conditions Imposed by the Honorable Energy Regulatory Commission (ERC) in ERC Case Nos. 2007-003RC, 2007-088RC, 2007-121 RC and 2007-146 RC, respectively and to Address the Concerns of GNPOWER LTD. CO.'s Lenders/Investors, and (b) Approval of the Increase in the Contracted Capacity of ISECO from 15,000kW to 18,000kW	Angeles Electric Corporation (AEC), Batangas I Electric Cooperative, Inc. (BATELEC I), Batangas II Electric Cooperative, Inc. (BATELEC II), Cagayan I Electric Cooperative, (CAGELCO I), Cagayan II Electric Cooperative, (CAGELCO II), Dagupan Electric Corporation, (DECORP), Ilocos Sur Electric Cooperative, Inc. (ISECO), La Union Electric Cooperative, Inc. (LUELCO), Pangasinan III Electric Cooperative, Inc. (PANELCO III), Peninsula Electric Cooperative, Inc. (PENELCO), Tarlac I Electric Cooperative, Inc. (TARELCO I), Tarlac II Electric Cooperative, Inc. (TARELCO II), Tarlac Electric Inc. (TEI) and GNPower Ltd. Co. (GNPOWER)	On-going
162	2007-162 RC	In Re: Application for Approval of the Rate Adjustments in Accordance with the Provisions of R.A. 9136, with Prayer for Issuance of a Provisional Authority	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	On-going
163	2007-163 RC	In the Matter of the Application for Approval of Rate Adjustment in Accordance with R.A. No. 9136, with Prayer for Provisional Authority	Capiz Electric Cooperative, Inc. (CAPELCO)	On-going
164	2007-164 RC	In the Matter of the Application for Authority to Implement the New Local Franchise Tax Rates in the City of Meycauayan, Bulacan, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
165	2007-001-CC	Reynaldo O. Esguerra vs. Manila Electric Company (MERALCO)	Reynaldo O. Esguerra	Order dated April 17, 2007. The case was declared closed and terminated.
166	2007-002-CC	Edna C. Felicilda vs. Manila Electric Company (MERALCO)	Edna C. Felicilda	Order dated February 19, 2007. The case was declared closed and terminated.
167	2007-003-CC	Conrado Y. Albania and/or Rosalinda L. Albania vs. Manila Electric Company (MERALCO)	Conrado Y. Albania and/or Rosalinda L. Albania	On-going
168	2007-004-CC	Violeta R. Go. vs. Manila Electric Company (MERALCO)	Violeta R. Go.	Order dated June 13, 2007. The case was declared closed and terminated.
169	2007-005-CC	Orlando M. Blancaflor vs. Manila Electric Company (MERALCO)	Orlando M. Blancaflor	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
170	2007-006-CC	Danilo H. Quizon vs. Manila Electric Company (MERALCO)	Danilo H. Quizon	On-going
171	2007-007-CC	<p>Consumers Affairs Legal Center, Inc., Quintin Canaya, Cesar R. Trilles Jr., Conchita Ibañez, Jocelyn Geres, Cancia Buyo, Celerina Achicoso, et. al. for themselves and for any in behalf of other complainants</p> <p>Dooc, Doris Tander, Jocelyn Cristobal, Ruben Flores, Dolores Rosal, Lito Borbon, Darius Faulan, Divina Grepalda, Danilo Grepalda, Lily Faulan, Ronnie Mission, Esmeralda Cedillo, Arnel Suelto, Maggie Sartorio, Jesus Achicoso, Lorenzo Geres Renato Ferrer, Marieta Sagat, Reguna Martin, Rogelio Balderas, Wilma Tacud, Expedito Balandra, Cresencio Cristobal, Analyn Lagasca, Kare Curuz, Florito Salvilla, Ana Cecil Daepaur, Myla Catindoy, Rowena Bartolome, Jose Lenizo, Esmeraldo Lotilla, Antonio Aguilar, Pedro Pasco, Emma Bakingkito, Romeo Sia, Efren Yu, Enrico Canlas, Danilo Gabo, Larry Apalla, Thelma Bejer, Gloria Capistrano, Merlita</p>	<p>Consumers Affairs Legal Center, Inc., Quintin Canaya, Cesar R. Trilles Jr., Conchita Ibañez, Jocelyn Geres, Cancia Buyo, Celerina Achicoso, et. al. for themselves and for any in behalf of other complainants</p> <p>Dooc, Doris Tander, Jocelyn Cristobal, Ruben Flores, Dolores Rosal, Lito Borbon, Darius Faulan, Divina Grepalda, Danilo Grepalda, Lily Faulan, Ronnie Mission, Esmeralda Cedillo, Arnel Suelto, Maggie Sartorio, Jesus Achicoso, Lorenzo Geres Renato Ferrer, Marieta Sagat, Reguna Martin, Rogelio Balderas, Wilma Tacud, Expedito Balandra, Cresencio Cristobal, Analyn Lagasca, Kare Curuz, Florito Salvilla, Ana Cecil Daepaur, Myla Catindoy, Rowena Bartolome, Jose Lenizo, Esmeraldo Lotilla, Antonio Aguilar, Pedro Pasco, Emma Bakingkito, Romeo Sia, Efren Yu, Enrico Canlas, Danilo Gabo, Larry Apalla, Thelma Bejer, Gloria Capistrano, Merlita</p>	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
		Sarbasin, Victor Francisco, Alexander Canaya, Quintin Jardin, Francisca Magrata, Ma. Lourdes Trilles, Cesar, Sr. Grande, Reodulo Balagtas, Celia Penas, Salvador Lardizabal, Emma Cabus, Alterto De Castro, Romeo Cabahug, Corazon Lovina, Reynaldo Bisen, Wilmar Bisen, Cecille Rosaroso, Alfredo Hinautan, Arlene Mamaril, Arnulfo Tumala, Casiano Vicente, Leticia Collado, Lydia Salmorin, Jacqueline Villanueva, Maria vs. Manila Electric Company (MERALCO)	Sarbasin, Victor Francisco, Alexander Canaya, Quintin Jardin, Francisca Magrata, Ma. Lourdes Trilles, Cesar, Sr. Grande, Reodulo Balagtas, Celia Penas, Salvador Lardizabal, Emma Cabus, Alterto De Castro, Romeo Cabahug, Corazon Lovina, Reynaldo Bisen, Wilmar Bisen, Cecille Rosaroso, Alfredo Hinautan, Arlene Mamaril, Arnulfo Tumala, Casiano Vicente, Leticia Collado, Lydia Salmorin, Jacqueline Villanueva, Maria	
172	2007-008-CC	Willy Ang vs. Manila Electric Company (MERALCO)	Willy Ang	Order dated June 12, 2007 . The case was declared closed and terminated.
173	2007-009-CC	Nestor Ginez vs. Manila Electric Company (MERALCO)	Nestor Ginez	Order dated May 3, 2007. The case was declared closed and terminated.
174	2007-010-CC	Rodrigo L. Piga vs. Manila Electric Company (MERALCO)	Rodrigo L. Piga	On-going
175	2007-011-CC	Raquel M. Dela Cruz vs. Manila Electric Company (MERALCO)	Raquel M. Dela Cruz	On-going
176	2007-012-CC	Modesta Ticmon vs. Manila Electric Company (MERALCO)	Modesta Ticmon	On-going
177	2007-013-CC	Merlita Reyes Cinco vs. Manila Electric Company (MERALCO)	Merlita Reyes Cinco	On-going
178	2007-014-CC	Elsa R. Encarnacion vs. Manila Electric Company (MERALCO)	Elsa R. Encarnacion	On-going.
179	2007-015-CC	Susana R. Velasco vs. Manila Electric Company (MERALCO)	Susana R. Velasco	On-going
180	2007-016-CC	Corazon V. Cruz vs. Manila Electric Company (MERALCO)	Corazon V. Cruz	On-going
181	2007-017-CC	Loenardo Sabile vs. Manila Electric Company (MERALCO)	Leonardo Sabile	On-going
182	2007-018-CC	Anastacio Marayag, Jr. vs. Manila Electric Company (MERALCO)	Anastacio Marayag, Jr.	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
183	2007-19-CC	Rufino C. Dorado vs. Manila Electric Company (MERALCO)	Rufino C. Dorado	Order dated June 19, 2007. The case was declared closed and terminated.
184	2007-20-CC	Teresita A. Delos Reyes vs. Manila Electric Company (MERALCO)	Teresita A. Delos Reyes	Order dated July 12, 2007. The case was declared closed and terminated.
185	2007-21-CC	Marial M. Aleja vs. Manila Electric Company (MERALCO)	Marial M. Aleja	Order dated June 25, 2007. The case was declared closed and terminated.
186	2007-22-CC	Faustina B. Fernandez and Generaso Y. Fernandez vs. Manila Electric Company (MERALCO)	Faustina B. Fernandez and Generaso Y. Fernandez	Order dated March 19, 2007. The case was declared closed and terminated.
187	2007-23-CC	Roberto O. Panaligan representing MSMV, Inc. vs. Manila Electric Company (MERALCO)	Roberto O. Panaligan representing MSMV, Inc.	On-going
188	2007-24-CC	Faustina B. Fernandez and Generaso Y. Fernandez vs. Manila Electric Company (MERALCO)	Faustina B. Fernandez and Generaso Y. Fernandez	Order dated March 19, 2007. The case was declared closed and terminated.
189	2007-25-CC	Godofredo Cidro vs. Manila Electric Company (MERALCO)	Godofredo Cidro	On-going
190	2007-26-CC	Julfa S. Kelley vs. Manila Electric Company (MERALCO)	Julfa S. Kelley	On-going
191	2007-27-CC	Merlo Villas vs. Manila Electric Company (MERALCO)	Merlo Villas	Order dated March 16, 2007. The case was declared closed and terminated.
192	2007-28-CC	Ma. Nenita P. Ong vs. Manila Electric Company (MERALCO)	Ma. Nenita P. Ong	Order dated March 16, 2007. The case was declared closed and terminated.
193	2007-28-CC	Mary Ann T. Yao vs. Manila Electric Company (MERALCO)	Mary Ann T. Yao	Order dated April 16, 2007. The case was declared closed and terminated.
194	2007-29-CC	Joel De Jesus, Jr. represented by Alan De Jesus vs. Manila Electric Company (MERALCO)	Joel De Jesus, Jr. represented by Alan De Jesus	On-going
195	2007-30-CC	Arnaldo P. Galvez represented by Marife G. Quemado vs. Manila Electric Company (MERALCO)	Arnaldo P. Galvez represented by Marife G. Quemado	On-going
196	2007-31-CC	Placido C. Marquez vs. First Bay Power Corporation (FBPC)	Placido C. Marquez	On-going
197	2007-32-CC	Jeanette Young vs. Manila Electric Company (MERALCO)	Jeanette Young	On-going
198	2007-33-CC	Jeanette Young vs. Manila Electric Company (MERALCO)	Jeanette Young	On-going
199	2007-34-CC	Jeanette Young vs. Manila Electric Company (MERALCO)	Jeanette Young	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
200	2007-35-CC	Bienvenido Vargas vs. Manila Electric Company (MERALCO)	Bienvenido Vargas	Order dated June 19, 2007. The case was declared close and terminated.
201	2007-36-CC	Aristotle Villegas vs. Manila Electric Company (MERALCO)	Aristotle Villegas	On-going
202	2007-37-CC	<p>Consumers Affairs Legal Center, Inc., Quintin Canaya, Cesar R. Trilles, Jr., Conchita Ibañez, Jocelyn Geres, Cancia Buyo, Celerina Achicoso, et. al. for themselves and for any in behalf of other complainants</p> <p>Canaya, Quintin Canaya, Quintin Tayad, Genara Dua, Pablo Salmorin, Jacqueline Salvacion, Junio Torreon, Donato Flores, Dolores Santos, Florida Bartolome, Jose Sulla, Mimie Gumban, Mildred Viray, Helen Cruz, Florito Geres, Renato Borromeo, Evelyn Sagat, Regina Agno, Adriana Balderas, Wilma Tacud, Expedito Gabo, Larry Tabason, Albert Oligario, Erma Saracho, Liza Bagsik, Shiela Lagasca, Karen Lubrin, Federico Achicoso, Lorenzo Laurel, Carlito Lenizo, Esmeraldo Balagtas, Celia Canlas, Danilo Sia, Efren Ferrer, Marieta Rosal, Lito Cabahug, Corazon Capistrano, Merlita</p>	<p>Consumers Affairs Legal Center, Inc., Quintin Canaya, Cesar R. Trilles, Jr., Conchita Ibañez, Jocelyn Geres, Cancia Buyo, Celerina Achicoso, et. al. for themselves and for any in behalf of other complainants</p> <p>Canaya, Quintin Canaya, Quintin Tayad, Genara Dua, Pablo Salmorin, Jacqueline Salvacion, Junio Torreon, Donato Flores, Dolores Santos, Florida Bartolome, Jose Sulla, Mimie Gumban, Mildred Viray, Helen Cruz, Florito Geres, Renato Borromeo, Evelyn Sagat, Regina Agno, Adriana Balderas, Wilma Tacud, Expedito Gabo, Larry Tabason, Albert Oligario, Erma Saracho, Liza Bagsik, Shiela Lagasca, Karen Lubrin, Federico Achicoso, Lorenzo Laurel, Carlito Lenizo, Esmeraldo Balagtas, Celia Canlas, Danilo Sia, Efren Ferrer, Marieta Rosal, Lito Cabahug, Corazon Capistrano, Merlita</p>	

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
		Alunan, Danilo Achicoso, Lorenzo Sangarios, Lourdes Aguilar, Pedro Pacis, Eduardo Bernas, Vicente Jardin, Francisca Mission, Esmeralda Cedillo, Arnel Casabas, Rodel Lardizabal, Emma Martin, Rogelio Grande, Teodulo Dongon, Elsa Depaur, Myla Tumala, Casiano Vicente, Leticia Briol, Ronnie Catindoy, Rowena Pasco, Emma Sartorio, Jesus Bakingito, Romeo Hinautan, Arlene Rosaroso, Alfredo Cabus, Alterto Tander, Jocelyn Dooc, Doris Salvilla, Ana Cecil Sotto, Lanie Ganal, Flaviano Frianella, Ma. Charito Honra, Estelito Aclo, Cristopher Allan Lucis, Romeo Gallardo, Norma De Castro, Romeo Mamaril, Arnulfo Grepalda, Danilo Grepalda, Lily Agustin Faulan, Divina Tobese, Lorna Nalcot Suelto, Maggie Camania, Editha vs. Manila Electric Company (MERALCO)	Alunan, Danilo Achicoso, Lorenzo Sangarios, Lourdes Aguilar, Pedro Pacis, Eduardo Bernas, Vicente Jardin, Francisca Mission, Esmeralda Cedillo, Arnel Casabas, Rodel Lardizabal, Emma Martin, Rogelio Grande, Teodulo Dongon, Elsa Depaur, Myla Tumala, Casiano Vicente, Leticia Briol, Ronnie Catindoy, Rowena Pasco, Emma Sartorio, Jesus Bakingito, Romeo Hinautan, Arlene Rosaroso, Alfredo Cabus, Alterto Tander, Jocelyn Dooc, Doris Salvilla, Ana Cecil Sotto, Lanie Ganal, Flaviano Frianella, Ma. Charito Honra, Estelito Aclo, Cristopher Allan Lucis, Romeo Gallardo, Norma De Castro, Romeo Mamaril, Arnulfo Grepalda, Danilo Grepalda, Lily Agustin Faulan, Divina Tobese, Lorna Nalcot Suelto, Maggie Camania, Editha	On-going
203	2007-38-CC	Wendell R. Fernandez vs. Manila Electric Company (MERALCO)	Wendell R. Fernandez	On-going
204	2007-39-CC	Michele Herrera vs. Manila Electric Company (MERALCO)	Michele Herrera	Order dated May 2, 2007. The case was declared closed and terminated.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
205	2007-40-CC	Victor A. Pascua vs. Manila Electric Company (MERALCO)	Victor A. Pascua	Order dated July 12, 2007. The case was declared closed and terminated.
206	2007-41-CC	Godofredo Cidro vs. Manila Electric Company (MERALCO)	Godofredo Cidro	On-going
207	2007-42-CC	Jason Ramirez vs. Manila Electric Company (MERALCO)	Jason Ramirez	On-going
208	2007-43-CC	Jason Ramirez vs. Manila Electric Company (MERALCO)	Jason Ramirez	On-going
209	2007-44-CC	Leticia P. Antonio vs. Manila Electric Company (MERALCO)	Leticia P. Antonio	On-going
210	2007-45-CC	Lorenza M. Cervantes vs. Manila Electric Company (MERALCO)	Lorenza M. Cervantes	On-going
211	2007-46-CC	Ermilo D. Samson vs. Manila Electric Company (MERALCO)	Ermilo D. Samson	On-going
212	2007-47-CC	Reynaldo V. Sanchez, Jr. vs. Manila Electric Company (MERALCO)	Reynaldo V. Sanchez, Jr.	Order dated August 16, 2007. The case was declared closed and terminated.
213	2007-48-CC	Erlinda C. Soriano vs. Manila Electric Company (MERALCO)	Erlinda C. Soriano	Order dated September 6, 2007. The case was declared closed and terminated.
214	2007-49-CC	Engelbert Guevarra vs. Manila Electric Company (MERALCO)	Engelbert Guevarra	Order dated September 6, 2007. The case was declared closed and terminated.
215	2007-50-CC	Philip G. Lao vs. Manila Electric Company (MERALCO)	Philip G. Lao	On-going
216	2007-51-CC	Patricia Comia vs. Manila Electric Company (MERALCO)	Patricia Comia	On-going
217	2007-52-CC	Jaime Z. Teng vs. Manila Electric Company (MERALCO)	Jaime Z. Teng	Order dated April 30, 2007. The case was declared closed and terminated.
218	2007-53-CC	Irene M. Rivera vs. Manila Electric Company (MERALCO)	Irene M. Rivera	Order dated September 5, 2007. The case was declared closed and terminated.
219	2007-54-CC	Yvonne M. Caunan vs. Manila Electric Company (MERALCO)	Yvonne M. Caunan	Order dated April 16, 2007. The case was declared closed and terminated.
220	2007-55-CC	Henry Tan vs. Manila Electric Company (MERALCO)	Henry Tan	On-going
221	2007-56-CC	Joseph G. Gentolia vs. Manila Electric Company (MERALCO)	Joseph G. Gentolia	Order dated August 7, 2007. The case was declared closed and terminated.
222	2007-57-CC	Jaime G. Sonsa Jr. vs. Manila Electric Company (MERALCO)	Jaime G. Sonsa Jr.	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
223	2007-58-CC	Victor T. Acebedo vs. Manila Electric Company (MERALCO)	Victor T. Acebedo	On-going
224	2007-59-CC	Victor T. Acebedo vs. Manila Electric Company (MERALCO)	Victor T. Acebedo	On-going
225	2007-60-CC	Victor T. Acebedo vs. Manila Electric Company (MERALCO)	Victor T. Acebedo	On-going
226	2007-61-CC	Tusitala F. Fajarito and Veronica Barte-Fajarito vs. Manila Electric Company (MERALCO)	Tusitala F. Fajarito and Veronica Barte-Fajarito	Order dated May 21, 2007. The case was declared closed and terminated.
227	2007-62-CC	Roberto N. Noble vs. Manila Electric Company (MERALCO)	Roberto N. Noble	Order dated December 20, 2007. The case was declared closed and terminated.
228	2007-63-CC	Arwin Santos for Rufino Juta vs. Manila Electric Company (MERALCO)	Arwin Santos for Rufino Juta	On-going
229	2007-64-CC	Angelito B. Paglalunan vs. Manila Electric Company (MERALCO)	Angelito B. Paglalunan	Order dated June 25, 2007. The case was declared closed and terminated.
230	2007-65-CC	Angelito B. Paglalunan vs. Manila Electric Company (MERALCO)	Angelito B. Paglalunan	Order dated June 25, 2007. The case was declared closed and terminated.
231	2007-66-CC	Jocelyn Bagotchay vs. Manila Electric Company (MERALCO)	Jocelyn Bagotchay	On-going
232	2007-67-CC	Celso D. Delos Angeles, Jr.	Celso D. Delos Angeles, Jr.	Decision dated July 4, 2007
233	2007-68-CC	Nympha S. Sy vs. Manila Electric Company (MERALCO)	Nympha S. Sy	Order dated September 13, 2007. The case was declared closed and terminated.
234	2007-69-CC	Adison De Ocampo vs. Manila Electric Company (MERALCO)	Adison De Ocampo	Order dated October 3, 2007. The case was declared closed and terminated.
235	2007-70-CC	Feliciano Cunanan vs. Manila Electric Company (MERALCO)	Feliciano Cunanan	On-going
236	2007-71-CC	Benjamin Catuncan vs. Manila Electric Company (MERALCO)	Benjamin Catuncan	Order dated September 24, 2007. The case was declared closed and terminated.
237	2007-72-CC	Maria Cristina Bitancor vs. Manila Electric Company (MERALCO)	Maria Cristina Bitancor	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
238	2007-73-CC	Dante S. Valmocena vs. Manila Electric Company (MERALCO)	Dante S. Valmocena	Order dated December 27, 2007. The case was declared closed and terminated.
239	2007-74-CC	Gloria D. Hubac vs. Manila Electric Company (MERALCO)	Gloria D. Hubac	On-going
240	2007-75-CC	BabyLuz S. Bianson vs. Manila Electric Company (MERALCO)	BabyLuz S. Bianson	Order dated June 25, 2007. The case was declared closed and terminated.
241	2007-76-CC	Vilma Flores vs. Manila Electric Company (MERALCO)	Vilma Flores	Order dated July 20, 2007. The case was declared closed and terminated.
242	2007-77-CC	Nilo E. Ilao vs. Manila Electric Company (MERALCO)	Nilo E. Ilao	Order dated May 24, 2007. The case was declared closed and terminated.
243	2007-78-CC	Alan De Jesus vs. Manila Electric Company (MERALCO)	Alan De Jesus	On-going
244	2007-79-CC	Anthony E. Gana vs. Manila Electric Company (MERALCO)	Anthony E. Gana	On-going
245	2007-80-CC	Placido C. Marquez vs. First Bay Power Corporation (FBPC)	Placido C. Marquez	On-going
246	2007-81-CC	Placido C. Marquez vs. First Bay Power Corporation (FBPC)	Placido C. Marquez	On-going
247	2007-82-CC	Adrian J. Manalo vs. Manila Electric Company (MERALCO)	Adrian J. Manalo	On-going
248	2007-83-CC	Salvador Santos, Jr. vs. Manila Electric Company (MERALCO)	Salvador Santos, Jr.	On-going
249	2007-84-CC	Cristina L. Pelo vs. Manila Electric Company (MERALCO)	Cristina L. Pelo	On-going
250	2007-85-CC	Susana Garcia vs. Manila Electric Company (MERALCO)	Susana Garcia	On-going
251	2007-86-CC	Sonny N. Cervantes vs. Manila Electric Company (MERALCO)	Sonny N. Cervantes	On-going
252	2007-87-CC	Joevany Q. Banayat vs. Manila Electric Company (MERALCO)	Joevany Q. Banayat	Order dated October 8, 2007. The case was declared closed and terminated.
253	2007-88-CC	Edgar C. Hidalgo vs. Manila Electric Company (MERALCO)	Edgar C. Hidalgo	On-going
254	2007-89-CC	Lorenzo Langomez vs. Manila Electric Company (MERALCO)	Lorenzo Langomez	Order dated July 23, 2007. The case was declared closed and terminated.
255	2007-90-CC	Anacleto Casimiro vs. Manila Electric Company (MERALCO)	Anacleto Casimiro	Order dated November 14, 2007. The case was declared close and terminated.
256	2007-91-CC	Adelaida S. Vergara vs. Manila Electric Company (MERALCO)	Adelaida S. Vergara	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
257	2007-92-CC	Adelaida S. Vergara vs. Manila Electric Company (MERALCO)	Adelaida S. Vergara	On-going
258	2007-93-CC	Nestor Ordiz vs. Manila Electric Company (MERALCO)	Nestor Ordiz	Order dated June 21, 2007. The case was declared closed and terminated.
259	2007-94-CC	Federico Reguan vs. Manila Electric Company (MERALCO)	Federico Reguan	On-going
260	2007-95-CC	Josefina M. Asico vs. Manila Electric Company (MERALCO)	Josefina M. Asico	Order dated August 23, 2007. The case was declared closed and terminated
261	2007-96-CC	Anita Salazar vs. Manila Electric Company (MERALCO)	Anita Salazar	On-going
262	2007-97-CC	Enoch Aim Foundation, Inc. Satellite Office, Holy Apostolic Christian Church, Hernanie P. Nacino, EVP vs. MERALCO/ Lorenza J. Reyes, AVP, Head Roosevelt Branch, QC, MERALCO Assistants identified as Messrs. Soriano, Llambao, & Briones, Et. al.	Enoch Aim Foundation, Inc. Satellite Office, Holy Apostolic Christian Church, Hernanie P. Nacino, EVP	On-going
263	2007-98-CC	Jose B. Polo vs. Manila Electric Company (MERALCO)	Jose B. Polo	Order dated June 6, 2007. The case was declared closed and terminated.
264	2007-99-CC	Ireneo Nilo Velarde vs. Nueva Ecija II Electric Cooperative, Inc. (NEECO II)	Ireneo Nilo Velarde	On-going
265	2007-100-CC	Peter Tsai vs. Manila Electric Company (MERALCO)	Peter Tsai	On-going
266	2007-101-CC	Erlinda P. Corpuz vs. Manila Electric Company (MERALCO)	Erlinda P. Corpuz	Order dated December 27, 2007. The case was declared closed and terminated.
267	2007-102-CC	Nestor Leal and Atty. Ronald M. Paas vs. Manila Electric Company (MERALCO)	Nestor Leal and Atty. Ronald M. Paas	On-going
268	2007-103-CC	Jose M. Abad, Jr. vs. Manila Electric Company (MERALCO)	Jose M. Abad, Jr.	Order dated October 18, 2007. The case was declared closed and terminated.
269	2007-104-CC	Leila Singson vs. Manila Electric Company (MERALCO)	Leila Singson	On-going
270	2007-105-CC	Leila Singson vs. Manila Electric Company (MERALCO)	Leila Singson	On-going
271	2007-106-CC	Leila Singson vs. Manila Electric Company (MERALCO)	Leila Singson	On-going
272	2007-107-CC	Mitchillin Maranan vs. Manila Electric Company (MERALCO)	Mitchillin Maranan	On-going
273	2007-108-CC	Robinson G. Chan vs. Manila Electric Company (MERALCO)	Robinson G. Chan	Order dated August 23, 2007. The case was declared closed and terminated.
274	2007-109-CC	Leila Singson vs. Manila Electric Company (MERALCO)	Leila Singson	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
275	2007-110-CC	Susan V. Tumaob vs. Manila Electric Company (MERALCO)	Susan V. Tumaob	Order dated September 3, 2007. The case was declared closed and terminated.
276	2007-111-CC	Shirley M. Ilagan vs. Manila Electric Company (MERALCO)	Shirley M. Ilagan	Order dated October 3, 2007. The case was declared closed and terminated.
277	2007-112-CC	Benigno P. Sucgang vs. Manila Electric Company (MERALCO)	Benigno P. Sucgang	Order dated September 3, 2007. The case was declared closed and terminated.
278	2007-113-CC	Antonio Atendido Tan vs. National Transmission Corporation (TRANSCO) and Commissioner of Internal Revenue	Antonio Atendido Tan	On-going
279	2007-114-CC	Liliosa Gaco for Imelda De Jesus and Teresita Laureano vs. Manila Electric Company (MERALCO)	Liliosa Gaco for Imelda De Jesus and Teresita Laureano	On-going
280	2007-115-CC	Alfredo D. Panique vs. Manila Electric Company (MERALCO)	Alfredo D. Panique	Order dated October 2, 2007. The case was declared closed and terminated.
281	2007-116-CC	Eduardo Lao vs. Manila Electric Company (MERALCO)	Eduardo Lao	On-going
282	2007-117-CC	Aquiles Herrera vs. Manila Electric Company (MERALCO)	Aquiles Herrera	On-going
283	2007-118-CC	Cheryl Geronimo vs. Manila Electric Company (MERALCO)	Cheryl Geronimo	On-going
284	2007-119-CC	Wendell C. Pantan vs. Manila Electric Company (MERALCO)	Wendell C. Pantan	On-going
285	2007-120-CC	Erlinda P. Estanque vs. Manila Electric Company (MERALCO)	Erlinda P. Estanque	Order dated July 30, 2007. The case was declared closed and terminated.
286	2007-121-CC	Ma. Genelyn E. Benusa vs. Manila Electric Company (MERALCO)	Ma. Genelyn E. Benusa	Order dated July 25, 2007. The case was declared closed and terminated.
287	2007-122-CC	Didith M. Chan vs. Manila Electric Company (MERALCO)	Didith M. Chan	On-going
288	2007-123-CC	Gilbert P. Dela Cruz vs. Manila Electric Company (MERALCO)	Gilbert P. Dela Cruz	On-going
289	2007-124-CC	Helen Ibra vs. Manila Electric Company (MERALCO)	Helen Ibra	Order dated November 7, 2007. The case was declared closed and terminated.
290	2007-125-CC	Ruben A. Melendez vs. Manila Electric Company (MERALCO)	Ruben A. Melendez	On-going
291	2007-126-CC	Tessie Chu vs. Manila Electric Company (MERALCO)	Tessie Chu	On-going

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292	2007-127-CC	Alma Dimapitan vs. Manila Electric Company (MERALCO)/ John Does	Alma Dimapitan	On-going
293	2007-128-CC	Karla L. Cabintoy vs. Manila Electric Company (MERALCO)	Karla L. Cabintoy	Order dated May 21, 2007. The case was declared closed and terminated.
294	2007-129-CC	Marianita T. Gerolao vs. Manila Electric Company (MERALCO)	Marianita T. Gerolao	Order dated May 28, 2007. The case was declared closed and terminated.
295	2007-130-CC	Hermينو Ladrillo vs. Manila Electric Company (MERALCO)	Hermينو Ladrillo	Order dated July 23, 2007. The case was declared closed and terminated.
296	2007-131-CC	Rowena Laurea vs. Manila Electric Company (MERALCO)	Rowena Laurea	On-going
297	2007-132-CC	Raul B. Ybañez vs. Manila Electric Company (MERALCO)	Raul B. Ybañez	Order dated August 23, 2007. The case was declared closed and terminated.
298	2007-133-CC	Eleuteria Amante vs. Manila Electric Company (MERALCO)	Eleuteria Amante	On-going
299	2007-134-CC	Maryan Calderon vs. Manila Electric Company (MERALCO)	Maryan Calderon	On-going
300	2007-135-CC	Corazon Zamora vs. Manila Electric Company (MERALCO)	Corazon Zamora	On-going
301	2007-136-CC	Abner C. Panaga vs. Manila Electric Company (MERALCO)	Abner C. Panaga	Order dated June 26, 2007. The case was declared closed and terminated.
302	2007-137-CC	Hdward P. Yco vs. Manila Electric Company (MERALCO)	Hdward P. Yco	On-going
303	2007-138-CC	Samson Pua vs. Manila Electric Company (MERALCO)	Samson Pua	On-going
304	2007-139-CC	Maria Luisa Desierto vs. Manila Electric Company (MERALCO)	Maria Luisa Desierto	Order dated October 23, 2007. The case was declared closed and terminated.
305	2007-140-CC	Hazel P. De Asis vs. Manila Electric Company (MERALCO)	Hazel P. De Asis	On-going
306	2007-141-CC	Primitivo Roxas, Sr. vs. Manila Electric Company (MERALCO)	Primitivo Roxas, Sr.	On-going
307	2007-142-CC	Magdalena T. Abiña vs. Manila Electric Company (MERALCO)	Magdalena T. Abiña	On-going
308	2007-143-CC	Edilberto A. Torres vs. Manila Electric Company (MERALCO)	Edilberto A. Torres	Order dated May 31, 2007. The case was declared closed and terminated.
309	2007-144-CC	Roberto A. Mamaril vs. Manila Electric Company (MERALCO)	Roberto A. Mamaril	On-going
310	2007-145-CC	Jesus C. Ocampo vs. Manila Electric Company (MERALCO)	Jesus C. Ocampo	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
311	2007-146-CC	Angelito Andres vs. Manila Electric Company (MERALCO)	Angelito Andres	Order dated June 19, 2007. The case was declared closed and terminated.
312	2007-147-CC	Harja H. Sariol vs. Manila Electric Company (MERALCO)	Harja H. Sariol	Order dated June 15, 2007. The case was declared closed and terminated.
313	2007-148-CC	Rodolfo F. Dizon vs. Manila Electric Company (MERALCO)	Rodolfo F. Dizon	Order dated November 15, 2007. The case was declared closed and terminated.
314	2007-149-CC	Leonida C. Ramos vs. Manila Electric Company (MERALCO)	Leonida C. Ramos	On-going
315	2007-150-CC	Jose S. Nofre vs. Manila Electric Company (MERALCO)	Jose S. Nofre	Order dated July 31, 2007. The case was declared closed and terminated.
316	2007-151-CC	Jesus Vicente D. Fernandez vs. Manila Electric Company (MERALCO)	Jesus Vicente D. Fernandez	On-going
317	2007-152-CC	Cecilia Bagus vs. Manila Electric Company (MERALCO)	Cecilia Bagus	Order dated November 6, 2007. The case was declared closed and terminated.
318	2007-153-CC	Josefina Flores vs. Manila Electric Company (MERALCO)	Josefina Flores	Order dated November 28, 2007. The case was declared closed and terminated.
319	2007-154-CC	Marites Fruta vs. Manila Electric Company (MERALCO)	Marites Fruta	Order dated September 3, 2007. The case was declared closed and terminated.
320	2007-155-CC	Zoilo S. Atienza vs. Manila Electric Company (MERALCO)	Zoilo S. Atienza	Order dated November 14, 2007. The case was declared closed and terminated.
321	2007-156-CC	Caroline M. De Leon vs. Manila Electric Company (MERALCO)	Caroline M. De Leon	Order dated September 4, 2007. The case was declared closed and terminated.
322	2007-157-CC	Emilliano Pillarina vs. Manila Electric Company (MERALCO)	Emilliano Pillarina	On-going
323	2007-158-CC	Celedonia Bulac vs. Manila Electric Company (MERALCO)	Celedonia Bulac	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
324	2007-159-CC	Leonardo C. Nicolas vs. Manila Electric Company (MERALCO)	Leonardo C. Nicolas	Order dated August 29, 2007. The case was declared closed and terminated.
325	2007-160-CC	Angelica J. Torres vs. Manila Electric Company (MERALCO)	Angelica J. Torres	Order dated October 8, 2007. The case was declared closed and terminated.
326	2007-161-CC	Marietta S. Hernandez vs. Manila Electric Company (MERALCO)	Marietta S. Hernandez	On-going
327	2007-162-CC	Ernesto Lim vs. Manila Electric Company (MERALCO)	Ernesto Lim	On-going
328	2007-163-CC	Virgilio C. Viernes vs. Manila Electric Company (MERALCO)	Virgilio C. Viernes	On-going
329	2007-164-CC	Nena B. Juanitas vs. Manila Electric Company (MERALCO)	Nena B. Juanitas	Order dated July 25, 2007. The case was declared closed and terminated.
330	2007-165-CC	Leonardo B. Cid vs. Manila Electric Company (MERALCO)	Leonardo B. Cid	On-going
331	2007-166-CC	Aurelia Bernardo vs. Manila Electric Company (MERALCO)	Aurelia Bernardo	On-going
332	2007-167-CC	Victoria Reyes vs. Manila Electric Company (MERALCO)	Victoria Reyes	Order dated August 2, 2007. The case was declared closed and terminated.
333	2007-168-CC	Shirley Eisma vs. Manila Electric Company (MERALCO)	Shirley Eisma	Order dated July 23, 2007. The case was declared closed and terminated.
334	2007-169-CC	George S. Degamo vs. Manila Electric Company (MERALCO)	George S. Degamo	On-going
335	2007-170-CC	Michael Vincent Lim vs. Manila Electric Company (MERALCO)	Michael Vincent Lim	On-going
336	2007-171-CC	Ma. Teresa Bataclan vs. Manila Electric Company (MERALCO)	Ma. Teresa Bataclan	Order dated September 7, 2007. The case was declared closed and terminated.
337	2007-172-CC	Aboy See vs. Manila Electric Company (MERALCO)	Aboy See	Order dated December 14, 2007. The case was declared closed and terminated.
338	2007-173-CC	Joel De Castro vs. Manila Electric Company (MERALCO)	Joel De Castro	Order dated July 25, 2007. The case was declared closed and terminated.
339	2007-174-CC	Luciano Corpuz Quinto, Jr. vs. Manila Electric Company (MERALCO)	Luciano Corpuz Quinto, Jr.	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
340	2007-175-CC	Edelino Gerudias vs. Manila Electric Company (MERALCO)	Edelino Gerudias	On-going
341	2007-176-CC	Maria Delina Chitakath vs. Manila Electric Company (MERALCO)	Maria Delina Chitakath	Order dated September 25, 2007. The case was declared closed and terminated.
342	2007-177-CC	Juderey B. Quiday vs. Manila Electric Company (MERALCO)	Juderey B. Quiday	Order dated July 25, 2007. The case was declared closed and terminated.
343	2007-178-CC	Esteban Cabanting vs. Manila Electric Company (MERALCO)	Esteban Cabanting	Order dated September 6, 2007. The case was declared closed and terminated.
344	2007-179-CC	Benito Ching vs. Manila Electric Company (MERALCO)	Benito Ching	Order dated November 7, 2007. The case was declared closed and terminated.
345	2007-180-CC	Perla M. Canlas vs. Manila Electric Company (MERALCO)	Perla M. Canlas	On-going
346	2007-181-CC	Gregorio G. Canlas vs. Manila Electric Company (MERALCO)	Gregorio G. Canlas	On-going
347	2007-182-CC	PO3 Jerry M. Antolin vs. Manila Electric Company (MERALCO)	PO3 Jerry M. Antolin	On-going
348	2007-183-CC	Solitario E. Balsamo vs. Manila Electric Company (MERALCO)	Solitario E. Balsamo	On-going
349	2007-184-CC	Rosario Lota T. Panga represented by Marie Marlo T. Panga vs. Manila Electric Company (MERALCO)	Rosario Lota T. Panga represented by Marie Marlo T. Panga	On-going
350	2007-185-CC	Marcelino Panga represented by Marie Marlo T. Panga vs. Manila Electric Company (MERALCO)	Marcelino Panga represented by Marie Marlo T. Panga	On-going
351	2007-186-CC	Rizalina I. Clasara vs. Manila Electric Company (MERALCO)	Rizalina I. Clasara	Order dated July 5, 2007. The case was declared closed and terminated.
352	2007-187-CC	Ricardo Alicaya, Jr. vs. Manila Electric Company (MERALCO)	Ricardo Alicaya, Jr.	Order dated October 23, 2007. The case was declared closed and terminated.
353	2007-188-CC	Antonio Santa Clara vs. Manila Electric Company (MERALCO)	Antonio Santa Clara	On-going
354	2007-189-CC	Emerita C. Sta. Maria vs. Manila Electric Company (MERALCO)	Emerita C. Sta. Maria	On-going

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355	2007-190-CC	Manuel G. Syquia, Jr. vs. Manila Electric Company (MERALCO)	Manuel G. Syquia, Jr.	Order dated August 8, 2007. The case was declared closed and terminated.
356	2007-191-CC	Marivic M. Mallari vs. Manila Electric Company (MERALCO)	Marivic M. Mallari	Order dated August 23, 2007. The case was declared closed and terminated.
357	2007-192-CC	Mary Ann D. Tabara vs. Manila Electric Company (MERALCO)	Mary Ann D. Tabara	On-going
358	2007-193-CC	Shirley C. Cuasay vs. Manila Electric Company (MERALCO)	Shirley C. Cuasay	Order dated August 16, 2007. The case was declared closed and terminated.
359	2007-194-CC	Jay Wong vs. Manila Electric Company (MERALCO)	Jay Wong	Order dated September 7, 2007. The case was declared closed and terminated.
360	2007-195-CC	Jay Wong vs. Manila Electric Company (MERALCO)	Jay Wong	Order dated September 17, 2007. The case was declared closed and terminated.
361	2007-196-CC	Alicia A. Anquilan vs. Manila Electric Company (MERALCO)	Alicia A. Anquilan	Order dated November 7, 2007. The case was declared closed and terminated.
362	2007-197-CC	Sonia Villarin vs. Manila Electric Company (MERALCO)	Sonia Villarin	Order dated October 25, 2007. The case was declared closed and terminated.
363	2007-198-CC	Fernando L. Sarmiento vs. Manila Electric Company (MERALCO)	Fernando L. Sarmiento	Order dated July 18, 2007. The case was dismissed.
364	2007-199-CC	Florita Dela Cruz vs. Manila Electric Company (MERALCO)	Florita Dela Cruz	Order dated September 13, 2007. The case was declared closed and terminated.
365	2007-200-CC	Bernadette S. Ramos vs. Manila Electric Company (MERALCO)	Bernadette S. Ramos	Order dated July 17, 2007. The case was declared closed and terminated.
366	2007-201-CC	Angelita G. Avena vs. Manila Electric Company (MERALCO)	Angelita G. Avena	On-going

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367	2007-202-CC	Crisencia Marcial vs. Manila Electric Company (MERALCO)	Crisencia Marcial	Order dated August 6, 2007. The case was declared closed and terminated.
368	2007-203-CC	John B. Patacsil vs. Manila Electric Company (MERALCO)	John B. Patacsil	On-going
369	2007-204-CC	Andres Sy vs. Manila Electric Company (MERALCO)	Andres Sy	Order dated July 9, 2007. The case was declared closed and terminated.
370	2007-205-CC	Cedric Camarillo vs. Manila Electric Company (MERALCO)	Cedric Camarillo	On-going
371	2007-206-CC	Jonah Campo vs. Manila Electric Company (MERALCO)	Jonah Campo	Order dated December 13, 2007. The case was declared closed and terminated.
372	2007-207-CC	Philip E. Edquiban vs. Manila Electric Company (MERALCO)	Philip E. Edquiban	On-going
373	2007-208-CC	Francisco Isabedra representing by Edna Morales vs. Manila Electric Company (MERALCO)	Francisco Isabedra representing by Edna Morales	On-going
374	2007-209-CC	Francisco Isabedra representing by Edna Morales vs. Manila Electric Company (MERALCO)	Francisco Isabedra representing by Edna Morales	On-going
375	2007-210-CC	Choi Joy Shing vs. Manila Electric Company (MERALCO)	Choi Joy Shing	Order dated October 15, 2007. Then case was declared closed and terminated.
376	2007-211-CC	Renato D. Cabillo vs. Manila Electric Company (MERALCO)	Renato D. Cabillo	Order dated September 3, 2007. The case was declared closed and terminated.
377	2007-212-CC	Yolando P. Cubinar vs. Manila Electric Company (MERALCO)	Yolando P. Cubinar	On-going
378	2007-213-CC	Arlene David vs. Manila Electric Company (MERALCO)	Arlene David	On-going
379	2007-214-CC	Daisy Gomez vs. Manila Electric Company (MERALCO)	Daisy Gomez	On-going
380	2007-215-CC	Elizabeth Faulmino vs. Manila Electric Company (MERALCO)	Elizabeth Faulmino	On-going
381	2007-216-CC	Felipina V. Herico vs. Camarines Norte Electric Cooperative, Inc. (CANORECO)	Felipina V. Herico	On-going
382	2007-217-CC	Protacio N. Duarte vs. Manila Electric Company (MERALCO)	Protacio N. Duarte	On-going
383	2007-218-CC	Meliza B. Maluntag vs. Manila Electric Company (MERALCO)	Meliza B. Maluntag	On-going
384	2007-219-CC	Annabelle Sebastian Beliganio vs. Manila Electric Company (MERALCO)	Annabelle Sebastian Beliganio	On-going
385	2007-220-CC	Arcelie Cambonga vs. Manila Electric Company (MERALCO)	Arcelie Cambonga	On-going
386	2007-221-CC	Bernard Go vs. Manila Electric Company (MERALCO)	Bernard Go	Order dated September 24, 2007. The case was declared closed and terminated.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
387	2007-222-CC	Mary Ann Sekiguchi vs. Manila Electric Company (MERALCO)	Mary Ann Sekiguchi	On-going
388	2007-223-CC	Estelita M. Valmorida vs. Manila Electric Company (MERALCO)	Estelita M. Valmorida	On-going
389	2007-224-CC	Fernando Briseño vs. Manila Electric Company (MERALCO)	Fernando Briseño	Order dated July 23, 2007. The case was declared closed and terminated.
390	2007-225-CC	Tyrone Yap Eng Ching vs. Manila Electric Company (MERALCO)	Tyrone Yap Eng Ching	On-going
391	2007-226-CC	Antonio O. Dy vs. Manila Electric Company (MERALCO)	Antonio O. Dy	On-going
392	2007-227-CC	Nilo C. Quilloj, Jr. vs. Manila Electric Company (MERALCO)	Nilo C. Quilloj, Jr.	On-going
393	2007-228-CC	Felicisima Cortes vs. Manila Electric Company (MERALCO)	Felicisima Cortes	On-going
394	2007-229-CC	Manuel M. Cultura vs. Manila Electric Company (MERALCO)	Manuel M. Cultura	On-going
395	2007-230-CC	Maria Rhodora L. Alejandro vs. Manila Electric Company (MERALCO)	Maria Rhodora L. Alejandro	On-going
396	2007-231-CC	Maria Rhodora L. Alejandro vs. Manila Electric Company (MERALCO)	Maria Rhodora L. Alejandro	On-going
397	2007-232-CC	Marilyn B. Villanueva vs. Manila Electric Company (MERALCO)	Marilyn B. Villanueva	Order dated October 3, 2007. The case was declared closed and terminated.
398	2007-233-CC	Shiela Marie M. Candaroma vs. Manila Electric Company (MERALCO)	Shiela Marie M. Candaroma	Order dated July 25, 2007. The case was declared closed and terminated.
399	2007-234-CC	Dina Daboo vs. Manila Electric Company (MERALCO)	Dina Daboo	On-going
400	2007-235-CC	Maricar R. Caparas vs. Manila Electric Company (MERALCO)	Maricar R. Caparas	On-going
401	2007-236-CC	Maricar R. Caparas vs. Manila Electric Company (MERALCO)	Maricar R. Caparas	On-going
402	2007-237-CC	Jeff L. Aquino vs. Manila Electric Company (MERALCO)	Jeff L. Aquino	Order dated December 14, 2007. The case was declared closed and terminated.
403	2007-238-CC	Alex A. Absin vs. Manila Electric Company (MERALCO)	Alex A. Absin	On-going
404	2007-239-CC	Jessa Pita vs. Manila Electric Company (MERALCO)	Jessa Pita	Order dated October 22, 2007. The case was declared closed and terminated.
405	2007-240-CC	Carlyn T. Dionido vs. Manila Electric Company (MERALCO)	Carlyn T. Dionido	On-going
406	2007-241-CC	Rosalinda Aguilar vs. Manila Electric Company (MERALCO)	Rosalinda Aguilar	On-going

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407	2007-242-CC	Sonia O. Uy Kimpang vs. Manila Electric Company (MERALCO)	Sonia O. Uy Kimpang	On-going
408	2007-243-CC	Cesar M. Danila, Sr. vs. Manila Electric Company (MERALCO)	Cesar M. Danila, Sr.	On-going
409	2007-244-CC	Zaldy Gerola vs. Manila Electric Company (MERALCO)	Zaldy Gerola	On-going
410	2007-245-CC	Christopher Maylas vs. Manila Electric Company (MERALCO)	Christopher Maylas	Order dated October 2, 2007. The case was declared closed and terminated.
411	2007-246-CC	Rufino Sebastian vs. Manila Electric Company (MERALCO)	Rufino Sebastian	On-going
412	2007-247-CC	Anthony A. Dy vs. Manila Electric Company (MERALCO)	Anthony A. Dy	On-going
413	2007-248-CC	Rowena Serrano Gozon vs. Manila Electric Company (MERALCO)	Rowena Serrano Gozon	Order dated December 27, 2007. The case was declared closed and terminated.
414	2007-249-CC	Teodora Serrano Gozon vs. Manila Electric Company (MERALCO)	Teodora Serrano Gozon	On-going
415	2007-250-CC	June M. Abundo vs. Manila Electric Company (MERALCO)	June M. Abundo	Order dated November 7, 2007. The case was declared closed and terminated.
416	2007-251-CC	Mark Eugene Nabo vs. Manila Electric Company (MERALCO)	Mark Eugene Nabo	Order dated September 17, 2007. The case was declared closed and terminated.
417	2007-252-CC	Perlita B. Marabe vs. Manila Electric Company (MERALCO)	Perlita B. Marabe	Order dated November 15, 2007. The case was declared closed and terminated.
418	2007-253-CC	Roy Rolando Romero, Jr. vs. Manila Electric Company (MERALCO)	Roy Rolando Romero, Jr.	Order dated October 5, 2007. The case was declared closed and terminated.
419	2007-254-CC	Raul Tañedo vs. Manila Electric Company (MERALCO)	Raul Tañedo	Order dated September 27, 2007. The case was declared closed and terminated.
420	2007-255-CC	Hector G. Hernandez vs. Manila Electric Company (MERALCO)	Hector G. Hernandez	On-going
421	2007-256-CC	Hector G. Hernandez vs. Manila Electric Company (MERALCO)	Hector G. Hernandez	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
422	2007-257-CC	Ruby Co vs. Manila Electric Company (MERALCO)	Ruby Co	On-going
423	2007-258-CC	Carlito Chua vs. Manila Electric Company (MERALCO)	Carlito Chua	Order dated September 4, 2007. The case was declared closed and terminated.
424	2007-259-CC	Amparo B. Manlangit vs. Manila Electric Company (MERALCO)	Amparo B. Manlangit	On-going
425	2007-260-CC	Rufino M. Ellaga vs. Manila Electric Company (MERALCO)	Rufino M. Ellaga	On-going
426	2007-261-CC	Sharon E. Orlanda vs. Manila Electric Company (MERALCO)	Sharon E. Orlanda	On-going
427	2007-262-CC	Angelita Talabis vs. Manila Electric Company (MERALCO)	Angelita Talabis	On-going
428	2007-263-CC	Hdward P. Yco vs. Manila Electric Company (MERALCO)	Hdward P. Yco	On-going
429	2007-264-CC	Genamor G. Abadiano (Mizpah G. Concepcion) vs. Manila Electric Company (MERALCO)	Genamor G. Abadiano (Mizpah G. Concepcion)	Order dated October 8, 2007. The case was declared closed and terminated.
430	2007-265-CC	Marianne T. Arbo vs. Manila Electric Company (MERALCO)	Marianne T. Arbo	On-going
431	2007-266-CC	Juan O. Mabanana vs. Manila Electric Company (MERALCO)	Juan O. Mabanana	On-going
432	2007-267-CC	Noel C. Tan vs. Manila Electric Company (MERALCO)	Noel C. Tan	Order dated November 15, 2007. The case was declared closed and terminated.
433	2007-268-CC	Elvira H. Guanseng vs. Manila Electric Company (MERALCO)	Elvira H. Guanseng	Order dated September 3, 2007. The case was declared closed and terminated.
434	2007-269-CC	Agapita Diaz vs. Manila Electric Company (MERALCO)	Agapita Diaz	On-going
435	2007-270-CC	Eduardo Lao vs. Manila Electric Company (MERALCO)	Eduardo Lao	On-going
436	2007-271-CC	Benito L. Tan (user Gregoro Tan) vs. Manila Electric Company (MERALCO)	Benito L. Tan (user Gregoro Tan)	On-going
437	2007-272-CC	Rowena R. Garcia vs. Manila Electric Company (MERALCO)	Rowena R. Garcia	Order dated October 19, 2007. The case was declared closed and terminated.
438	2007-273-CC	Mary Belle Dacizon vs. Manila Electric Company (MERALCO)	Mary Belle Dacizon	Order dated December 14, 2007. The case was declared closed and terminated.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
439	2007-274-CC	Allan E. Bejeno vs. Manila Electric Company (MERALCO)	Allan E. Bejeno	Order dated September 6, 2007. The case was declared closed and terminated.
440	2007-275-CC	Lolita N. Romero vs. Manila Electric Company (MERALCO)	Lolita N. Romero	On-going
441	2007-276-CC	Ronald C. Martinez vs. Manila Electric Company (MERALCO)	Ronald C. Martinez	On-going
442	2007-277-CC	Romeo D. Dionisio vs. Manila Electric Company (MERALCO)	Romeo D. Dionisio	On-going
443	2007-278-CC	Choa Tiek Seng vs. Manila Electric Company (MERALCO)	Choa Tiek Seng	On-going
444	2007-279-CC	Choa Tiek Seng vs. Manila Electric Company (MERALCO)	Choa Tiek Seng	On-going
445	2007-280-CC	Renato Y. Concepcion vs. Manila Electric Company (MERALCO)	Renato Y. Concepcion	Order dated September 17, 2007. The case was declared closed and terminated.
446	2007-281-CC	Clarencio Y. Concepcion vs. Manila Electric Company (MERALCO)	Clarencio Y. Concepcion	Order dated September 18, 2007. The case was declared closed and terminated.
447	2007-282-CC	Eduardo Perano vs. Manila Electric Company (MERALCO)	Eduardo Perano	Order dated October 23, 2007. The case was declared closed and terminated.
448	2007-283-CC	Antonio Such vs. Manila Electric Company (MERALCO)	Antonio Such	On-going
449	2007-284-CC	Dominador Santos vs. Manila Electric Company (MERALCO)	Dominador Santos	On-going
450	2007-285-CC	Viviane Nakai vs. Manila Electric Company (MERALCO)	Viviane Nakai	On-going
451	2007-286-CC	Yu Kok Keng vs. Manila Electric Company (MERALCO)	Yu Kok Keng	On-going
452	2007-287-CC	Jigger G. Guevarra vs. Manila Electric Company (MERALCO)	Jigger G. Guevarra	On-going
453	2007-288-CC	Crisanto Marcelo vs. Manila Electric Company (MERALCO)	Crisanto Marcelo	Order dated October 15, 2007. The case was declared closed and terminated.
454	2007-289-CC	Luz P. Diaz vs. Manila Electric Company (MERALCO)	Luz P. Diaz	Order dated December 12, 2007. The application was withdrawn.
455	2007-290-CC	Ma. Michaela D. Malobago vs. Manila Electric Company (MERALCO)	Ma. Michaela D. Malobago	On-going
456	2007-291-CC	Maria Christina G. Andrada vs. Manila Electric Company (MERALCO)	Maria Christina G. Andrada	On-going
457	2007-292-CC	Melanie D. Maglalang vs. Manila Electric Company (MERALCO)	Melanie D. Maglalang	On-going
458	2007-293-CC	Priscile Minde Y. Bahjin vs. Manila Electric Company (MERALCO)	Priscile Minde Y. Bahjin	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
459	2007-294-CC	Conrado Manaid vs. Manila Electric Company (MERALCO)	Conrado Manaid	On-going
460	2007-295-CC	Luisa E. Banawa vs. Manila Electric Company (MERALCO)	Luisa E. Banawa	Order dated October 25, 2007. The case was declared closed and terminated.
461	2007-296-CC	Juanita T. Linsangan vs. Manila Electric Company (MERALCO)	Juanita T. Linsangan	Order dated October 3, 2007. The case was declared closed and terminated.
462	2007-297-CC	Amelda B. Soriano-Gutierrez vs. Manila Electric Company (MERALCO)	Amelda B. Soriano-Gutierrez	On-going
463	2007-298-CC	Agnes R. Abalos vs. Manila Electric Company (MERALCO)	Agnes R. Abalos	Order dated August 3, 2007. The case was declared closed and terminated.
464	2007-299-CC	Monina Chua vs. Manila Electric Company (MERALCO)	Monina Chua	On-going
465	2007-300-CC	Diana N. Luna vs. Manila Electric Company (MERALCO)	Diana N. Luna	Order dated October 1, 2007. The case was declared closed and terminated.
466	2007-301-CC	Lilibeth B. Turingan vs. Manila Electric Company (MERALCO)	Lilibeth B. Turingan	On-going
467	2007-302-CC	Joel M. Co vs. Manila Electric Company (MERALCO)	Joel M. Co	Order dated December 27, 2007. The case was declared closed and terminated.
468	2007-303-CC	Shi Chun Zheung vs. Manila Electric Company (MERALCO)	Shi Chun Zheung	On-going
469	2007-304-CC	Aida P. Gonzales vs. Manila Electric Company (MERALCO)	Aida P. Gonzales	On-going
470	2007-305-CC	Adelita S. Tuzan vs. Manila Electric Company (MERALCO)	Adelita S. Tuzan	Order dated September 24, 2007. The case was declared closed and terminated.
471	2007-306-CC	Amy H. Dela Cruz vs. Manila Electric Company (MERALCO)	Amy H. Dela Cruz	On-going
472	2007-307-CC	Willard Y. Lee vs. Manila Electric Company (MERALCO)	Willard Y. Lee	On-going
473	2007-308-CC	Phaena Bermudez vs. Manila Electric Company (MERALCO)	Phaena Bermudez	On-going
474	2007-309-CC	Salvacion Irabon vs. Manila Electric Company (MERALCO)	Salvacion Irabon	Order dated October 22, 2007. The case was declared closed and terminated.
475	2007-310-CC	Anthony George T. Sy and Anita T. Sy vs. Manila Electric Company (MERALCO)	Anthony George T. Sy and Anita T. Sy	On-going
476	2007-311-CC	Mesias P. Barro vs. Manila Electric Company (MERALCO)	Mesias P. Barro	On-going
477	2007-312-CC	Mesias P. Barro vs. Manila Electric Company (MERALCO)	Mesias P. Barro	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
478	2007-313-CC	Gerardo C. Cuevas vs. Manila Electric Company (MERALCO)	Gerardo C. Cuevas	On-going
479	2007-314-CC	Leonida Haduca vs. Manila Electric Company (MERALCO)	Leonida Haduca	On-going
480	2007-315-CC	Dionisia Z. Revarez vs. Manila Electric Company (MERALCO)	Dionisia Z. Revarez	Order dated November 5, 2007. The case was declared closed and terminated.
481	2007-316-CC	Emmanuel G. Franco vs. Manila Electric Company (MERALCO)	Emmanuel G. Franco	On-going
482	2007-317-CC	Carmelita Franco vs. Manila Electric Company (MERALCO)	Carmelita Franco	On-going
483	2007-318-CC	Marilyn Aviso vs. Manila Electric Company (MERALCO)	Marilyn Aviso	On-going
484	2007-319-CC	Rommel Y. Agustin vs. Manila Electric Company (MERALCO)	Rommel Y. Agustin	On-going
485	2007-320-CC	Rommel Y. Agustin vs. Manila Electric Company (MERALCO)	Rommel Y. Agustin	On-going
486	2007-321-CC	Allan M. Mendevil vs. Manila Electric Company (MERALCO)	Allan M. Mendevil	On-going
487	2007-322-CC	Khristina Catacutan vs. Manila Electric Company (MERALCO)	Khristina Catacutan	On-going
488	2007-323-CC	Roberto S. Reyes vs. Manila Electric Company (MERALCO)	Roberto S. Reyes	Order dated September 5, 2007. The case was declared closed and terminated.
489	2007-324-CC	Isidro Razon vs. Manila Electric Company (MERALCO)	Isidro Razon	On-going
490	2007-325-CC	Kristine Eve Nodado vs. Manila Electric Company (MERALCO)	Kristine Eve Nodado	On-going
491	2007-326-CC	Ernesto S. Gonzaga vs. Manila Electric Company (MERALCO)	Ernesto S. Gonzaga	On-going
492	2007-327-CC	Armando Alquero vs. Manila Electric Company (MERALCO)	Armando Alquero	On-going
493	2007-328-CC	Rommel Gutierrez vs. Manila Electric Company (MERALCO)	Rommel Gutierrez	Order dated September 5, 2007. The case was declared closed and terminated.
494	2007-329-CC	Julieta C. Colet vs. Manila Electric Company (MERALCO)	Julieta C. Colet	On-going
495	2007-330-CC	Danilo A. Morales vs. Manila Electric Company (MERALCO)	Danilo A. Morales	On-going
496	2007-331-CC	Roberto C. Baldivas vs. Manila Electric Company (MERALCO)	Roberto C. Baldivas	On-going
497	2007-332-CC	Estela D.R. Cofreros vs. Manila Electric Company (MERALCO)	Estela D.R. Cofreros	On-going
498	2007-333-CC	Rowena Manalang vs. Manila Electric Company (MERALCO)	Rowena Manalang	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
499	2007-334-CC	Jess C. Cruz vs. Manila Electric Company (MERALCO)	Jess C. Cruz	Order dated October 8, 2007. The case was declared closed and terminated.
500	2007-335-CC	Cecilia C. Cruz vs. Manila Electric Company (MERALCO)	Cecilia C. Cruz	Order dated October 8, 2007. The case was declared closed and terminated.
501	2007-336-CC	Maylynn O. Lagao vs. Manila Electric Company (MERALCO)	Maylynn O. Lagao	On-going
502	2007-337-CC	Maylynn O. Lagao vs. Manila Electric Company (MERALCO)	Maylynn O. Lagao	On-going
503	2007-338-CC	Elsa R. Baluyot vs. Manila Electric Company (MERALCO)	Elsa R. Baluyot	On-going
504	2007-339-CC	Nerissa Boligon vs. Manila Electric Company (MERALCO)	Nerissa Boligon	On-going
505	2007-340-CC	Armilo A. Jubelea vs. Manila Electric Company (MERALCO)	Armilo A. Jubelea	On-going
506	2007-341-CC	Jocelyn R. Callo vs. Manila Electric Company (MERALCO)	Jocelyn R. Callo	On-going
507	2007-342-CC	Delfin Alsola represented by his Attorney -In- Fact Rolando Nario vs. Manila Electric Company (MERALCO)	Delfin Alsola represented by his Attorney -In- Fact Rolando Nario	Order dated September 7, 2007. The case was declared closed and terminated.
508	2007-343-CC	Celia T. Castro vs. Manila Electric Company (MERALCO)	Celia T. Castro	Order dated December 13, 2007. The case was declared closed and terminated.
509	2007-344-CC	Luzviminda Gabinete vs. Manila Electric Company (MERALCO)	Luzviminda Gabinete	Order dated November 7, 2007. The case was declared closed and terminated.
510	2007-345-CC	Vanessa V. Marasigan vs. Manila Electric Company (MERALCO)	Vanessa V. Marasigan	Order dated October 15, 2007. The case was declared closed and terminated.
511	2007-346-CC	Michelle Tolentino vs. Manila Electric Company (MERALCO)	Michelle Tolentino	On-going
512	2007-347-CC	Corazon F. Tudla vs. Manila Electric Company (MERALCO)	Corazon F. Tudla	On-going
513	2007-348-CC	Willy Ang vs. Manila Electric Company (MERALCO)	Willy Ang	On-going
514	2007-349-CC	Annabelle Calma vs. Manila Electric Company (MERALCO)	Annabelle Calma	On-going
515	2007-350-CC	Rogelio C. Anuran vs. Manila Electric Company (MERALCO)	Rogelio C. Anuran	On-going
516	2007-351-CC	Consuelo J. Enagan vs. Manila Electric Company (MERALCO)	Consuelo J. Enagan	On-going
517	2007-352-CC	Kay H. Dacillo vs. Manila Electric Company (MERALCO)	Kay H. Dacillo	On-going
518	2007-353-CC	Chanda F. Espiritu vs. Manila Electric Company (MERALCO)	Chanda F. Espiritu	On-going
519	2007-354-CC	Evangelina De Leon vs. Manila Electric Company (MERALCO)	Evangelina De Leon	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
520	2007-355-CC	Ma. Cleofe A. Imperial vs. Manila Electric Company (MERALCO)	Ma. Cleofe A. Imperial	On-going
521	2007-356-CC	Purita Hontanosa-Cortes vs. Manila Electric Company (MERALCO)	Purita Hontanosa-Cortes	On-going
522	2007-357-CC	Benjamin Isla vs. Manila Electric Company (MERALCO)	Benjamin Isla	Order dated December 26, 2007. The case was declared closed and terminated.
523	2007-358-CC	Pacita Olchondra vs. Manila Electric Company (MERALCO)	Pacita Olchondra	On-going
524	2007-359-CC	Elisa E. Jarlego vs. Manila Electric Company (MERALCO)	Elisa E. Jarlego	Order dated October 25, 2007. The case was declared closed and terminated.
525	2007-360-CC	Liza V. Tan vs. Manila Electric Company (MERALCO)	Liza V. Tan	Order dated August 16, 2007. The case was declared closed and terminated.
526	2007-361-CC	Amabelle Michelle Cariaso vs. Manila Electric Company (MERALCO)	Amabelle Michelle Cariaso	On-going
527	2007-362-CC	Rosalie Demayo vs. Manila Electric Company (MERALCO)	Rosalie Demayo	On-going
528	2007-363-CC	Alberto Anonuevo vs. Manila Electric Company (MERALCO)	Alberto Anonuevo	On-going
529	2007-364-CC	Kay H. Dacillo vs. Manila Electric Company (MERALCO)	Kay H. Dacillo	On-going
530	2007-365-CC	Kay H. Dacillo vs. Manila Electric Company (MERALCO)	Kay H. Dacillo	On-going
531	2007-366-CC	Gil dela Fuente vs. Manila Electric Company (MERALCO)	Gil dela Fuente	On-going
532	2007-367-CC	Delia V. Jaring vs. Manila Electric Company (MERALCO)	Delia V. Jaring	On-going
533	2007-368-CC	Virginia Co vs. Manila Electric Company (MERALCO)	Virginia Co	On-going
534	2007-369-CC	Marites C. Redaon vs. Manila Electric Company (MERALCO)	Marites C. Redaon	On-going
535	2007-370-CC	Gilbert Joven vs. Manila Electric Company (MERALCO)	Gilbert Joven	On-going
536	2007-371-CC	Romeo B. Almodovar vs. Manila Electric Company (MERALCO)	Romeo B. Almodovar	On-going
537	2007-372-CC	Inocencia B. Macabuhay vs. Manila Electric Company (MERALCO)	Inocencia B. Macabuhay	On-going
538	2007-373-CC	Felito C. Pascua vs. Manila Electric Company (MERALCO)	Felito C. Pascua	On-going
539	2007-374-CC	Carlo A. Baluyut vs. Manila Electric Company (MERALCO)	Carlo A. Baluyut	Order dated October 15, 2007. The case was declared closed and terminated.
540	2007-375-CC	Herminia S. Asis vs. Manila Electric Company (MERALCO)	Herminia S. Asis	On-going
541	2007-376-CC	Dolores Dela Cuesta vs. Manila Electric Company (MERALCO)	Dolores Dela Cuesta	Order dated December 14, 2007. The case was declared closed and terminated.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
542	2007-377-CC	Rolando A. Granado vs. Manila Electric Company (MERALCO)	Rolando A. Granado	On-going
543	2007-378-CC	Manuel Calpe represented by Irene C. Padagas vs. Manila Electric Company (MERALCO)	Manuel Calpe represented by Irene C. Padagas	Order dated September 7, 2007. The case was declared closed and terminated.
544	2007-379-CC	Florentino B. Mangulabnan vs. Manila Electric Company (MERALCO)	Florentino B. Mangulabnan	Order dated October 22, 2007. The case was declared closed and terminated.
545	2007-380-CC	Danilo Quinones Llanto vs. Manila Electric Company (MERALCO)	Danilo Quinones Llanto	On-going
546	2007-381-CC	Miguel Q. Llanto represented by Danilo Quinones Llanto vs. Manila Electric Company (MERALCO)	Miguel Q. Llanto represented by Danilo Quinones Llanto	Order dated November 15, 2007. The case was declared closed and terminated.
547	2007-382-CC	Nicasio Saquing vs. Manila Electric Company (MERALCO)	Nicasio Saquing	Order dated September 18, 2007. The case was declared closed and terminated.
548	2007-383-CC	Rowena Vallejo /Mylene Nolasco vs. Manila Electric Company (MERALCO)	Rowena Vallejo /Mylene Nolasco	Order dated November 22, 2007. The case was declared closed and terminated.
549	2007-384-CC	Angelita P. San Ramon vs. Manila Electric Company (MERALCO)	Angelita P. San Ramon	On-going
550	2007-385-CC	Benito D. Dalmas vs. Manila Electric Company (MERALCO)	Benito D. Dalmas	On-going
551	2007-386-CC	Armando Gutierrez vs. Manila Electric Company (MERALCO)	Armando Gutierrez	On-going
552	2007-387-CC	Hong Gui Dee vs. Manila Electric Company (MERALCO)	Hong Gui Dee	On-going
553	2007-388-CC	Monina S. Abejero vs. Manila Electric Company (MERALCO)	Monina S. Abejero	Order dated November 21, 2007. The case was declared closed and terminated.
554	2007-389-CC	Robert John Hilario vs. Manila Electric Company (MERALCO)	Robert John Hilario	On-going
555	2007-390-CC	Leonora Delgado vs. Manila Electric Company (MERALCO)	Leonora Delgado	On-going
556	2007-391-CC	Evangeline Derilo vs. Manila Electric Company (MERALCO)	Evangeline Derilo	On-going
557	2007-392-CC	Rico K. Beltran vs. Manila Electric Company (MERALCO)	Rico K. Beltran	On-going
558	2007-393-CC	Juanario Gallardo vs. Manila Electric Company (MERALCO)	Juanario Gallardo	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
559	2007-394-CC	Spouses Beatriz San Antonio Bayang and Mario Dollisen Bayang vs. Manila Electric Company (MERALCO)	Spouses Beatriz San Antonio Bayang and Mario Dollisen Bayang	On-going
560	2007-395-CC	Yolanda S. De Paz vs. Manila Electric Company (MERALCO)	Yolanda S. De Paz	Order dated October 25, 2007. The case was declared closed and terminated.
561	2007-396-CC	Emmanuel M. Coronel vs. Manila Electric Company (MERALCO)	Emmanuel M. Coronel	On-going
562	2007-397-CC	Huan Ting Lao vs. Manila Electric Company (MERALCO)	Huan Ting Lao	On-going
563	2007-398-CC	Ronald C. Santiago vs. Manila Electric Company (MERALCO)	Ronald C. Santiago	On-going
564	2007-399-CC	Ma. Evangline D. Guevarra vs. Manila Electric Company (MERALCO)	Ma. Evangline D. Guevarra	Order dated November 9, 2007. The case was declared closed and terminated.
565	2007-400-CC	Dante Manalo vs. Manila Electric Company (MERALCO)	Dante Manalo	Order dated December 14, 2007. The case was declared closed and terminated.
566	2007-401-CC	Teresita Babilonia vs. Manila Electric Company (MERALCO)	Teresita Babilonia	On-going
567	2007-402-CC	George Monsanto vs. Manila Electric Company (MERALCO)	George Monsanto	On-going
568	2007-403-CC	Arlene Melegrito vs. Manila Electric Company (MERALCO)	Arlene Melegrito	On-going
569	2007-404-CC	Pilar J. Norada vs. Manila Electric Company (MERALCO)	Pilar J. Norada	On-going
570	2007-405-CC	Warren R. Encarnacion vs. Manila Electric Company (MERALCO)	Warren R. Encarnacion	On-going
571	2007-406-CC	Paulino E. Francisco, Jr. vs. Manila Electric Company (MERALCO)	Paulino E. Francisco, Jr.	Order dated October 10, 2007. The case was declared closed and terminated.
572	2007-407-CC	Warren R. Encarnacion vs. Manila Electric Company (MERALCO)	Warren R. Encarnacion	Order dated October 4, 2007. The case was declared closed and terminated.
573	2007-408-CC	Ramon P. Olaguer vs. Manila Electric Company (MERALCO)	Ramon P. Olaguer	On-going
574	2007-409-CC	Dexter L. Yaranon vs. Manila Electric Company (MERALCO)	Dexter L. Yaranon	On-going
575	2007-410-CC	Virginia Dytuangco vs. Manila Electric Company (MERALCO)	Virginia Dytuangco	On-going
576	2007-411-CC	Domingo E. Desder, Sr. vs. Manila Electric Company (MERALCO)	Domingo E. Desder, Sr.	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
577	2007-412-CC	Josephine J. Caminos vs. Manila Electric Company (MERALCO)	Josephine J. Caminos	Order dated September 14, 2007. The case was declared closed and terminated.
578	2007-413-CC	Alex L. Escalona vs. Manila Electric Company (MERALCO)	Alex L. Escalona	On-going
579	2007-414-CC	Mary Wong vs. Manila Electric Company (MERALCO)	Mary Wong	On-going
580	2007-415-CC	Francis Dennis Chua vs. Manila Electric Company (MERALCO)	Francis Dennis Chua	On-going
581	2007-416-CC	Apolinar Lozada vs. Manila Electric Company (MERALCO)	Apolinar Lozada	On-going
582	2007-417-CC	Roderick H. Martinez vs. Manila Electric Company (MERALCO)	Roderick H. Martinez	Order dated October 8, 2007. The case was declared closed and terminated.
583	2007-418-CC	Nelia G. Rada vs. Manila Electric Company (MERALCO)	Nelia G. Rada	On-going
584	2007-419-CC	Ramon V. Laserna vs. Manila Electric Company (MERALCO)	Ramon V. Laserna	On-going
585	2007-420-CC	Eileen Mary L. Fermin vs. Manila Electric Company (MERALCO)	Eileen Mary L. Fermin	On-going
586	2007-421-CC	Arturo N. Mandia vs. Manila Electric Company (MERALCO)	Arturo N. Mandia	On-going
587	2007-422-CC	Ian R. Abia vs. Manila Electric Company (MERALCO)	Ian R. Abia	On-going
588	2007-423-CC	Rowe B. Dialogo vs. Manila Electric Company (MERALCO)	Rowe B. Dialogo	Order dated October 31, 2007. The case was declared closed and terminated.
589	2007-424-CC	Lani Pabro vs. Manila Electric Company (MERALCO)	Lani Pabro	On-going
590	2007-425-CC	Norma A. Sanchez vs. Manila Electric Company (MERALCO)	Norma A. Sanchez	On-going
591	2007-426-CC	Juanita Yam vs. Manila Electric Company (MERALCO)	Juanita Yam	On-going
592	2007-427-CC	Melba V. Resubal vs. Manila Electric Company (MERALCO)	Melba V. Resubal	On-going
593	2007-428-CC	Nori R. Giray vs. Manila Electric Company (MERALCO)	Nori R. Giray	On-going
594	2007-429-CC	Rodrigo M. Sosa vs. Manila Electric Company (MERALCO)	Rodrigo M. Sosa	On-going
595	2007-430-CC	West Coast Café vs. Manila Electric Company (MERALCO)	West Coast Café	On-going
596	2007-431-CC	Catalino Herrera vs. Manila Electric Company (MERALCO)	Catalino Herrera	On-going
597	2007-432-CC	Melaini O. zamora vs. Manila Electric Company (MERALCO)	Melaini O. zamora	On-going
598	2007-433-CC	Ramil V. Frogosa vs. Manila Electric Company (MERALCO)	Ramil V. Frogosa	On-going
599	2007-434-CC	Consolacion Galope vs. Manila Electric Company (MERALCO)	Consolacion Galope	On-going
600	2007-435-CC	Manuel Venezuela vs. Manila Electric Company (MERALCO)	Manuel Venezuela	On-going
601	2007-436-CC	Ardis C. Saquisame vs. Manila Electric Company (MERALCO)	Ardis C. Saquisame	On-going
602	2007-437-CC	Marivic Vibar vs. Manila Electric Company (MERALCO)	Marivic Vibar	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
603	2007-438-CC	Stella Heredia vs. Manila Electric Company (MERALCO)	Stella Heredia	Order dated December 12, 2007. The case was declared closed and terminated.
604	2007-439-CC	Reynaldo De Guzman vs. Manila Electric Company (MERALCO)	Reynaldo De Guzman	On-going
605	2007-440-CC	Zenaida Santos-Lagumbay vs. Manila Electric Company (MERALCO)	Zenaida Santos-Lagumbay	On-going
606	2007-441-CC	Faustino Michael Dy III vs. Manila Electric Company (MERALCO)	Faustino Michael Dy III	On-going
607	2007-442-CC	Victor L. Imperial vs. Manila Electric Company (MERALCO)	Victor L. Imperial	On-going
608	2007-443-CC	Dolora Payumo vs. Manila Electric Company (MERALCO)	Dolora Payumo	On-going
609	2007-444-CC	Ramon Cunanan vs. Manila Electric Company (MERALCO)	Ramon Cunanan	On-going
610	2007-445-CC	Ramon Cunanan vs. Manila Electric Company (MERALCO)	Ramon Cunanan	On-going
611	2007-446-CC	Paulina T. Relleta vs. Manila Electric Company (MERALCO)	Paulina T. Relleta	On-going
612	2007-447-CC	Teodora M. Concepcion vs. Manila Electric Company (MERALCO)	Teodora M. Concepcion	On-going
613	2007-448-CC	Teodora M. Concepcion vs. Manila Electric Company (MERALCO)	Teodora M. Concepcion	On-going
614	2007-449-CC	Leonora Mendoza representing 365 ATTO Internet, Inc. vs. Manila Electric Company (MERALCO)	Leonora Mendoza representing 365 ATTO Internet, Inc.	On-going
615	2007-450-CC	MJJ Printing Press, represented herein by Melida Federis vs. Manila Electric Company (MERALCO)	MJJ Printing Press, represented herein by Melida Federis	On-going
616	2007-451-CC	Allen Aurellado vs. Manila Electric Company (MERALCO)	Allen Aurellado	On-going
617	2007-452-CC	Bernice Ti vs. Manila Electric Company (MERALCO)	Bernice Ti	On-going
618	2007-453-CC	Evangeline C. Malabanan vs. Manila Electric Company (MERALCO)	Evangeline C. Malabanan	On-going
619	2007-454-CC	Roberto Macadangdang vs. Manila Electric Company (MERALCO)	Roberto Macadangdang	On-going
620	2007-455-CC	Clemente D. Combe vs. Manila Electric Company (MERALCO)	Clemente D. Combe	On-going
621	2007-456-CC	Romulo Austria vs. Manila Electric Company (MERALCO)	Romulo Austria	On-going
622	2007-457-CC	Emmanuel C. Cube vs. Manila Electric Company (MERALCO)	Emmanuel C. Cube	On-going
623	2007-458-CC	Wilfredo Ong vs. Manila Electric Company (MERALCO)	Wilfredo Ong	On-going
624	2007-459-CC	Felisa Grace S. Carriedo vs. Manila Electric Company (MERALCO)	Felisa Grace S. Carriedo	On-going
625	2007-460-CC	Fortunato C. Aguas represented by Adora Delos Reyes vs. Manila Electric Company (MERALCO)	Fortunato C. Aguas represented by Adora Delos Reyes	On-going
626	2007-461-CC	Willy Ang vs. Manila Electric Company (MERALCO)	Willy Ang	On-going
627	2007-462-CC	Julius Q. Cedeno vs. Manila Electric Company (MERALCO)	Julius Q. Cedeno	On-going
628	2007-463-CC	Michael Uy vs. Manila Electric Company (MERALCO)	Michael Uy	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
629	2007-464-CC	Betsy Sio vs. Manila Electric Company (MERALCO)	Betsy Sio	On-going
630	2007-465-CC	Leticia P. Billiones vs. Manila Electric Company (MERALCO)	Leticia P. Billiones	On-going
631	2007-466-CC	Teresita Fe A. Gregorio vs. Manila Electric Company (MERALCO)	Teresita Fe A. Gregorio	On-going
632	2007-467-CC	Prof. Ernesto M. Dela Cruz vs. Manila Electric Company (MERALCO)	Prof. Ernesto M. Dela Cruz	On-going
633	2007-468-CC	Virgilio Perez vs. Manila Electric Company (MERALCO)	Virgilio Perez	On-going
634	2007-469-CC	Filiden Realty & Dev't. Corp. represented by its Propoerty Management Officer Carlos F. Manalo, Jr. vs. Manila Electric Company (MERALCO)	Filiden Realty & Dev't. Corp. represented by its Property Management Officer Carlos F. Manalo Jr.	On-going
635	2007-470-CC	Ellen I. Ella vs. Manila Electric Company (MERALCO)	Ellen I. Ella	On-going
636	2007-471-CC	Nelson R. Pura vs. Manila Electric Company (MERALCO)	Nelson R. Pura	On-going
637	2007-472-CC	Rodolfo A. Ocampo vs. Manila Electric Company (MERALCO)	Rodolfo A. Ocampo	On-going
638	2007-473-CC	Ma Ponyn Gamido vs. Manila Electric Company (MERALCO)	Ma Ponyn Gamido	On-going
639	2007-474-CC	Socorro dela Cruz Aloran vs. Manila Electric Company (MERALCO)	Socorro dela Cruz Aloran	On-going
640	2007-475-CC	Ronald Allan L. Go vs. Manila Electric Company (MERALCO)	Ronald Allan L. Go	On-going
641	2007-476-CC	Jocelyn Villar Acebedo vs. Manila Electric Company (MERALCO)	Jocelyn Villar Acebedo	On-going
642	2007-477-CC	Rebecca Marcia vs. Manila Electric Company (MERALCO)	Rebecca Marcia	On-going
643	2007-478-CC	Josefino S. Mesa vs. Manila Electric Company (MERALCO)	Josefino S. Mesa	On-going
644	2007-479-CC	Leonila De Castro Cansanay vs. Manila Electric Company (MERALCO)	Leonila De Castro Cansanay	On-going
645	2007-480-CC	Eduardo C. Mercado, Jr. vs. Manila Electric Company (MERALCO)	Eduardo C. Mercado, Jr.	On-going
646	2007-481-CC	Danilo Tauyan vs. Manila Electric Company (MERALCO)	Danilo Tauyan	On-going
647	2007-482-CC	Ma. Lizza Vergara vs. Manila Electric Company (MERALCO)	Ma. Lizza Vergara	On-going
648	2007-483-CC	Ma. Lizza Vergara vs. Manila Electric Company (MERALCO)	Ma. Lizza Vergara	On-going
649	2007-484-CC	Anita Ong vs. Manila Electric Company (MERALCO)	Anita Ong	On-going
650	2007-485-CC	Denise T. Huibonhoa vs. Manila Electric Company (MERALCO)	Denise T. Huibonhoa	On-going
651	2007-486-CC	Mario Payang, Sr. & Rosabel Grace Payang vs. Manila Electric Company (MERALCO)	Mario Payang, Sr. & Rosabel Grace Payang	On-going
652	2007-487-CC	Nancy B. Coe vs. Manila Electric Company (MERALCO)	Nancy B. Coe	On-going
653	2007-488-CC	Arturo P. Erce vs. Manila Electric Company (MERALCO)	Arturo P. Erce	On-going
654	2007-489-CC	Hansy Laxamana Sy vs. Manila Electric Company (MERALCO)	Hansy Laxamana Sy	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
655	2007-490-CC	Rodora J. Velayo vs. Manila Electric Company (MERALCO)	Rodora J. Velayo	On-going
656	2007-491-CC	Diether Ocampo Pascual vs. Manila Electric Company (MERALCO)	Diether Ocampo Pascual	On-going
657	2007-492-CC	Aura Edora &/or Alfredo Gonzales, Jr. vs. Manila Electric Company (MERALCO)	Aura Edora &/or Alfredo Gonzales, Jr.	On-going
658	2007-493-CC	Gilbert C. Yao vs. Manila Electric Company (MERALCO)	Gilbert C. Yao	On-going
659	2007-494-CC	Dolores Carpena vs. Manila Electric Company (MERALCO)	Dolores Carpena	On-going
660	2007-495-CC	Elaine A. Dela Cruz vs. Manila Electric Company (MERALCO)	Elaine A. Dela Cruz	On-going
661	2007-496-CC	Ronaldo T. Flores vs. Manila Electric Company (MERALCO)	Ronaldo T. Flores	On-going
662	2007-001 MC	In the Matter of the Application for Amendment of the Certificate of Compliance (COC) from an Independent Power Producer to an Entity with Self-Generation Facilities (SGFs)	Coral Bay Nickel Corporation (CNBC)	On-going
663	2007-002 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Angeles Electric Corporation (AEC)	Order dated August 28, 2007. Exonerated from any administrative liability
664	2007-003 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Bauan Electric Light System (BELS)	On-going
665	2007-004 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Public Utilities Department (PUD-Olongapo City)	Order dated January 3, 2007 . Waiting for Compliance
666	2007-005 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	La Union Electric Company, Inc. (LUECO)	Order dated January 3, 2007 . Waiting for Compliance
667	2007-006 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Mactan Electric Company, Inc. (MECO)	Order dated January 3, 2007 . Waiting for Compliance
668	2007-007 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Abra Electric Cooperative, Inc. (ABRECO)	For Resolution
669	2007-008 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Benguet Electric Cooperative, Inc. (BENECO)	For Resolution
670	2007-009 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	For Resolution
671	2007-010 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Ilocos Norte Electric Cooperative, Inc. (INEC)	Order dated October 3, 2007. Exonerated from any administrative liability
672	2007-011 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Ilocos Sur Electric Cooperative, Inc. (ISECO)	For Resolution

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
673	2007-012 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	La Union Electric Cooperative, Inc. (LUELCO)	For Resolution
674	2007-013 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Mountain Province Electric Cooperative, Inc. (MOPRECO)	For Resolution
675	2007-014 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	Order dated October 3, 2007. Exonerated from any administrative liability
676	2007-015 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	For Resolution
677	2007-016 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Batanes Electric Cooperative, Inc. (BATANELCO)	For Resolution
678	2007-017 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	For Resolution
679	2007-018 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	For Resolution
680	2007-019 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Ifugao Electric Cooperative, Inc. (IFELCO)	For Resolution
681	2007-020 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Isabela I Electric Cooperative, Inc. (ISELCO I)	For Resolution
682	2007-021 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Isabela II Electric Cooperative, Inc. (ISELCO II)	On-going
683	2007-022 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	For Resolution
684	2007-023 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	Order dated October 3, 2007. Exonerated from any administrative liability
685	2007-024 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Quirino Electric Cooperative, Inc. (QUIRELCO)	On-going
686	2007-025 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	On-going
687	2007-026 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Nueva Ecija II Electric Cooperative, Inc. (NEECO II)	For Resolution

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
688	2007-027 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	NEA Management Team Electric Cooperative, Inc. (NMT)	On-going
689	2007-028 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Pampanga I Electric Cooperative, Inc. (PELCO I)	For Resolution
690	2007-029 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Pampanga II Electric Cooperative, Inc. (PELCO II)	On-going
691	2007-030 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Pampanga III Electric Cooperative, Inc. (PELCO III)	For Resolution
692	2007-031 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)	For Resolution
693	2007-032 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Peninsula Electric Cooperative, Inc. (PENELCO)	On-going
694	2007-033 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	San Jose City Electric Cooperative, Inc. (SAJELCO)	For Resolution
695	2007-034 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Tarlac I Electric Cooperative, Inc. (TARELCO I)	On-going
696	2007-035 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Tarlac II Electric Cooperative, Inc. (TARELCO II)	For Resolution
697	2007-036 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Zambales I Electric Cooperative, Inc. (ZAMBALES I)	For Resolution
698	2007-037 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Zambales II Electric Cooperative, Inc. (ZAMBALES II)	On-going
699	2007-038 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Batangas I Electric Cooperative, Inc. (BATELEC I)	On-going
700	2007-039 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Batangas II Electric Cooperative, Inc. (BATELEC II)	Order dated October 3, 2007. Exonerated from any administrative liability
701	2007-040 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Busuanga Island Electric Cooperative, Inc. (BISELCO)	For Resolution
702	2007-041 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	First Laguna Electric Cooperative, Inc. (FLECO)	For Resolution

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
703	2007-042 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Lubang Electric Cooperative, Inc. (LUBELCO)	For Resolution
704	2007-043 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Marinduque Electric Cooperative, Inc. (MARELCO)	For Resolution
705	2007-044 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Occidental Mindoro Electric Cooperative, Inc. (OMECO)	Order dated November 16, 2007. Exonerated from any administrative liability
706	2007-045 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	Order dated October 22, 2007. Exonerated from any administrative liability
707	2007-046 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Palawan Electric Cooperative, Inc. (PALECO)	For Resolution
708	2007-047 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	On-going
709	2007-048 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	For Resolution
710	2007-049 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Romblon Electric Cooperative, Inc. (ROMELCO)	For Resolution
711	2007-050 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Tablas Island Electric Cooperative, Inc. (TIELCO)	For Resolution
712	2007-051 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Aklan Electric Cooperative, Inc. (AKELCO)	For Resolution
713	2007-052 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Antique Electric Cooperative, Inc. (ANTECO)	For Resolution
714	2007-053 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Capiz Electric Cooperative, Inc. (CAPELCO)	For Resolution
715	2007-054 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Central Negros Electric Cooperative, Inc. (CENECO)	On-going
716	2007-055 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Guimaras Electric Cooperative, Inc. (GUIMELCO)	For Resolution

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
717	2007-056 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Iloilo I Electric Cooperative, Inc. (ILECO I)	On-going
718	2007-057 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Iloilo II Electric Cooperative, Inc. (ILECO II)	For Resolution
719	2007-058 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Iloilo III Electric Cooperative, Inc. (ILECO III)	On-going
720	2007-059 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Negros Occidental Electric Cooperative, Inc. (NOCECO)	For Resolution
721	2007-060 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	VMC Rural Electric Service Cooperative, Inc. (VRESCO)	On-going
722	2007-061 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Bantayan Electric Cooperative, Inc. (BANELCO)	For Resolution
723	2007-062 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Bohol I Electric Cooperative, Inc. (BOHECO I)	Order dated October 3, 2007. Exonerated from any administrative liability
724	2007-063 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Bohol II Electric Cooperative, Inc. (BOHECO II)	For Resolution
725	2007-064 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Camotes Electric Cooperative, Inc. (CELCO)	For Resolution
726	2007-065 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Cebu I Electric Cooperative, Inc. (CEBECO I)	For Resolution
727	2007-066 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Cebu II Electric Cooperative, Inc. (CEBECO II)	For Resolution
728	2007-067 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Cebu III Electric Cooperative, Inc. (CEBECO III)	For Resolution
729	2007-068 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	For Resolution
730	2007-069 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	For Resolution
731	2007-070 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Province of Siquijor Electric Cooperative, Inc. (PROSIELCO)	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
732	2007-071 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Biliran Electric Cooperative, Inc. (BILECO)	On-going
733	2007-072 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	For Resolution
734	2007-073 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Leyte I Electric Cooperative, Inc. (LEYECO I)	On-going
735	2007-074 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Leyte II Electric Cooperative, Inc. (LEYECO II)	On-going
736	2007-075 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Leyte III Electric Cooperative, Inc. (LEYECO III)	For Resolution
737	2007-076 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	For Resolution
738	2007-077 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Samar I Electric Cooperative, Inc. (SAMELCO I)	For Resolution
739	2007-078 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Samar II Electric Cooperative, Inc. (SAMELCO II)	On-going
740	2007-079 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	For Resolution
741	2007-080 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Southern Leyte Electric Cooperative, Inc. (SOLECO)	For Resolution
742	2007-081 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Basilan Electric Cooperative, Inc. (BASELCO)	For Resolution
743	2007-082 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Cagayan De Sulu Electric Cooperative, Inc. (CASELCO)	On-going
744	2007-083 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Siasi Electric Cooperative, Inc. (SIASELCO)	On-going
745	2007-084 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Sulu Electric Cooperative, Inc. (SULECO)	For Resolution
746	2007-085 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)	For Resolution

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
747	2007-086 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	On-going
748	2007-087 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Zamboanga Del Norte Electric Cooperative, Inc. (ZANECO)	For Resolution
749	2007-088 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Zamboanga del Sur I Electric Cooperative, Inc. (ZAM-SURECO I)	Order dated October 8, 2007. Exonerated from any administrative liability
750	2007-089 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Zamboanga del Sur II Electric Cooperative, Inc. (ZAM-SURECO II)	On-going
751	2007-090 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Agusan del Norte Electric Cooperative, Inc. (ANECO)	On-going
752	2007-091 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Agusan del Sur Electric Cooperative, Inc. (ASELCO)	For Resolution
753	2007-092 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Bukidnon II Electric Cooperative, Inc. (BUSECO)	For Resolution
754	2007-093 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Camiguin Island Electric Cooperative, Inc. (CAMELCO)	For Resolution
755	2007-094 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Dinagat Island Electric Cooperative, Inc. (DIELCO)	For Resolution
756	2007-095 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	First Bukidnon Electric Cooperative, Inc. (FIBECO)	For Resolution
757	2007-096 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	On-going
758	2007-097 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	On-going
759	2007-098 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Misamis Oriental I Electric Cooperative, Inc. (MORESCO I)	For Resolution
760	2007-099 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Misamis Oriental II Electric Cooperative, Inc. (MORESCO II)	Order dated October 3, 2007. Exonerated from any administrative liability
761	2007-100 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Siargao Electric Cooperative, Inc. (SIARELCO)	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
762	2007-101 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Surigao del Norte Electric Cooperative, Inc. (SURNECO)	On-going
763	2007-102 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Davao del Norte Electric Cooperative, Inc. (DANEKO)	On-going
764	2007-103 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Davao Oriental Electric Cooperative, Inc. (DORECO)	On-going
765	2007-104 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Davao del Sur Electric Cooperative, Inc. (DASURECO)	On-going
766	2007-105 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	Order dated October 3, 2007. Exonerated from any administrative liability
767	2007-106 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	On-going
768	2007-107 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)	On-going
769	2007-108 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	North Cotabato Electric Cooperative, Inc. (COTELCO)	On-going
770	2007-109 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Lanao del Norte Electric Cooperative, Inc. (LANECO)	On-going
771	2007-110 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Lanao del Sur Electric Cooperative, Inc. (LASURECO)	On-going
772	2007-111 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Maguindanao Electric Cooperative, Inc. (MAGELCO)	Order dated October 10, 2007. Exonerated from any administrative liability
773	2007-112 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	For Resolution
774	2007-113 MC	In the Matter of the Petition for the Approval of Direct Connection with the National Power Corporation (NPC) and to Compel the National Transmission Corporation (TRANSCO), with Prayer for the Provisional Authority tad/or a Writ of Preliminary Injunction	RPMC Plastic Philippines, Inc./ National Power Corporation (NPC), National Transmission Corporation (TRANSCO) and Manila Electric Company (MERALCO)	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
775	2007-114 MC	Complaint with Motion for Issuance of Cease and Desist Order	Leyte V Electric Cooperative, Inc. (LEYECO V)/National Power Corporation (NPC), National Transmission Corporation (TRANSCO) and Libe Management Corporation (LMC)	On-going
776	2007-115 MC	In the Matter of the Application for Direct Connection with the National Power Corporation (NPC) and the National Transmission Corporation (TRANSCO), with Prayer for the Provisional Authority and Issuance of a Temporary Mandatory Order and/or a Writ of Preliminary Injunction	Philippine Resins Industries, Inc./ National Power Corporation (NPC), National Transmission Corporation (TRANSCO) and Peninsula Electric Cooperative, Inc. (PENELCO)	On-going
777	2007-116 MC	In the Matter of Violation of ERC Orders, Rules and Violations (Failure to Implement the Approved Demand Charge - Php16.50/kw Millmore Rice Mill and Marketing)	Leyte I Electric Cooperative, Inc. (LEYECO I)	On-going
778	2007-117 MC	In the Matter of Violation of ERC Orders, Rules and Violations (Charging Inspection Fee, Energy Deposit, Meter Box, Membership Fee and Meter Deposit)	Camiguin Island Electric Cooperative, Inc. (CAMELCO)	For Resolution
779	2007-118 MC	In the Matter of the Petition for the Proper Accounting of Payments Made by Marinduque Electric Cooperative, Inc. (MARELCO) to the National Power Corporation (NPC), with Prayer for Issuance of a Cease and Desist Order	Marinduque Electric Cooperative, Inc. (MARELCO)/National Power Corporation (NPC)	On-going
780	2007-119 MC	In the Matter of Violation of ERC Orders, Rules and Violations (Operating Without Valid Certificate of Compliance [COC])	Power One Corporation	On-going
781	2007-120 MC	In the Matter of the Application for Authority to Install a 5 MVA Substation at Zitanga, Ballesteros, Cagayan	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	On-going
782	2007-121 MC	In the Matter of the Application for Approval of the Acquisition , Installation and Energization of One (1) Unit 20 MVA Power Transformer as Replacement of the Overloaded 10 MVA Unit at Abucay Substation	Leyte II Electric Cooperative, Inc. (LEYECO II)	The application was cancelled.
783	2007-122 MC	In the Matter of the Application for Emergency Capital Project (A) Replacement of Damaged 5 MVA Substation Transformer, with Prayer for Provisional Authority	Negros Occidental Electric Cooperative, Inc. (NOCECO)	Decision dated October 25, 2007
784	2007-123 MC	In the Matter of the Application for Authority to Undertake Electric and Non-Electric Capital Expenditure Projects, namely: 1. Expansion - Connections; 2. Rehab-Revamp; 3. Rehab-Upgrading; 4. Add-ons (existing System); 5. Logistic; and 6. Others.	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	Decision dated September 26, 2007
785	2007-124 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Mactan Electric Company, Inc. (MECO)	Order dated July 18, 2007. The case was declared closed and terminated.
786	2007-125 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Cagayan Electric Light and Power Company, Inc. (CEPALCO)	Order dated July 18, 2007. The case was declared closed and terminated.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
787	2007-126 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Clark Electric Distribution Corporation (CEDC)	Order dated July 18, 2007. The case was declared closed and terminated.
788	2007-127 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Angeles Electric Corporation (AEC)	Order dated July 18, 2007. The case was declared closed and terminated.
789	2007-128 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Bauan Electric Light System (BELS)	Order dated July 18, 2007. The case was declared closed and terminated.
790	2007-129 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Cabanatuan Electric Corporation (CELCOR)	Order dated July 18, 2007. The case was declared closed and terminated.
791	2007-130 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Public Utilities Department (PUD-Olongapo City)	Order dated July 18, 2007. The case was declared closed and terminated.
792	2007-131 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Dagupan Electric Corporation (DECORP)	Order dated July 18, 2007. The case was declared closed and terminated.
793	2007-132 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	La Union Electric Company, Inc. (LUECO)	Order dated July 18, 2007. The case was declared closed and terminated.
794	2007-133 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Maripipi Multi Purpose Cooperative, Inc.	Order dated July 18, 2007. The case was declared closed and terminated.
795	2007-134 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	North Cotabato Electric Cooperative, Inc. (COTELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
796	2007-135 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Lanao del Norte Electric Cooperative, Inc. (LANECO)	Order dated July 18, 2007. The case was declared closed and terminated.
797	2007-136 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Lanao del Sur Electric Cooperative, Inc. (LASURECO)	Order dated July 18, 2007. The case was declared closed and terminated.
798	2007-137 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Maguindanao Electric Cooperative, Inc. (MAGELCO)	Order dated July 18, 2007. The case was declared closed and terminated.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
799	2007-138 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
800	2007-139 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Davao Oriental Electric Cooperative, Inc. (DORECO)	Order dated July 18, 2007. The case was declared closed and terminated.
801	2007-140 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	Order dated July 18, 2007. The case was declared closed and terminated.
802	2007-141 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	Order dated July 18, 2007. The case was declared closed and terminated.
803	2007-142 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	Order dated July 18, 2007. The case was declared closed and terminated.
804	2007-143 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)	Order dated July 18, 2007. The case was declared closed and terminated.
805	2007-144 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Agusan del Norte Electric Cooperative, Inc. (ANECO)	Order dated July 18, 2007. The case was declared closed and terminated.
806	2007-145 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Agusan del Sur Electric Cooperative, Inc. (ASELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
807	2007-146 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Bukidnon II Electric Cooperative, Inc. (BUSECO)	Order dated July 18, 2007. The case was declared closed and terminated.
808	2007-147 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Camiguin Island Electric Cooperative, Inc. (CAMELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
809	2007-148 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Dinagat Island Electric Cooperative, Inc. (DIELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
810	2007-149 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	First Bukidnon Electric Cooperative, Inc. (FIBECO)	Order dated July 18, 2007. The case was declared closed and terminated.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
811	2007-150 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	Order dated July 18, 2007. The case was declared closed and terminated.
812	2007-151 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	Order dated July 18, 2007. The case was declared closed and terminated.
813	2007-152 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Misamis Oriental II Electric Cooperative, Inc. (MORESCO II)	Order dated July 18, 2007. The case was declared closed and terminated.
814	2007-153 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Siargao Electric Cooperative, Inc. (SIARELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
815	2007-154 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Surigao del Norte Electric Cooperative, Inc. (SURNECO)	Order dated July 18, 2007. The case was declared closed and terminated.
816	2007-155 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Basilan Electric Cooperative, Inc. (BASELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
817	2007-156 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Cagayan de Sulu Electric Cooperative, Inc. (CASELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
818	2007-157 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Siasi Electric Cooperative, Inc. (SIASELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
819	2007-158 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Sulu Electric Cooperative, Inc. (SULECO)	Order dated July 18, 2007. The case was declared closed and terminated.
820	2007-159 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
821	2007-160 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	Order dated July 18, 2007. The case was declared closed and terminated.
822	2007-161 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)	Order dated July 18, 2007. The case was declared closed and terminated.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
823	2007-162 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Zamboanga del Sur II Electric Cooperative, Inc. (ZAM-SURECO II)	Order dated July 18, 2007. The case was declared closed and terminated.
824	2007-163 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
825	2007-164 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Leyte I Electric Cooperative, Inc. (LEYECO I)	Order dated July 18, 2007. The case was declared closed and terminated.
826	2007-165 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Leyte III Electric Cooperative, Inc. (LEYECO III)	Order dated July 18, 2007. The case was declared closed and terminated.
827	2007-166 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	Order dated July 18, 2007. The case was declared closed and terminated.
828	2007-167 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Leyte V Electric Cooperative, Inc. (LEYECO V)	Order dated July 18, 2007. The case was declared closed and terminated.
829	2007-168 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Samar I Electric Cooperative, Inc. (SAMELCO I)	Order dated July 18, 2007. The case was declared closed and terminated.
830	2007-169 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Samar II Electric Cooperative, Inc. (SAMELCO II)	Order dated July 18, 2007. The case was declared closed and terminated.
831	2007-170 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
832	2007-171 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Southern Leyte Electric Cooperative, Inc. (SOLECO)	Order dated July 18, 2007. The case was declared closed and terminated.
833	2007-172 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Bantayan Electric Cooperative, Inc. (BANELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
834	2007-173 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Bohol I Electric Cooperative, Inc. (BOHECO I)	Order dated July 18, 2007. The case was declared closed and terminated.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
835	2007-174 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Bohol II Electric Cooperative, Inc. (BOHECO II)	Order dated July 18, 2007. The case was declared closed and terminated.
836	2007-175 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Camotes Electric Cooperative, Inc. (CELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
837	2007-176 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	Order dated July 18, 2007. The case was declared closed and terminated.
838	2007-177 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	Order dated July 18, 2007. The case was declared closed and terminated.
839	2007-178 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Province of Siquijor Electric Cooperative, Inc. (PROSIELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
840	2007-179 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Antique Electric Cooperative, Inc. (ANTECO)	Order dated July 18, 2007. The case was declared closed and terminated.
841	2007-180 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Capiz Electric Cooperative, Inc. (CAPELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
842	2007-181 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Central Negros Electric Cooperative, Inc. (CENECO)	Order dated July 18, 2007. The case was declared closed and terminated.
843	2007-182 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Guimaras Electric Cooperative, Inc. (GUIMELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
844	2007-183 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Iloilo I Electric Cooperative, Inc. (ILECO I)	Order dated July 18, 2007. The case was declared closed and terminated.
845	2007-184 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Iloilo II Electric Cooperative, Inc. (ILECO II)	Order dated July 18, 2007. The case was declared closed and terminated.
846	2007-185 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Iloilo III Electric Cooperative, Inc. (ILECO III)	Order dated July 18, 2007. The case was declared closed and terminated.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
847	2007-186 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Negros Occidental Electric Cooperative, Inc. (NOCECO)	Order dated July 18, 2007. The case was declared closed and terminated.
848	2007-187 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	VMC Rural Electric Service Cooperative, Inc. (VRESKO)	Order dated July 18, 2007. The case was declared closed and terminated.
849	2007-188 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Camarines Norte Electric Cooperative, Inc. (CANORECO)	Order dated July 18, 2007. The case was declared closed and terminated.
850	2007-189 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	Order dated July 18, 2007. The case was declared closed and terminated.
851	2007-190 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	Order dated July 18, 2007. The case was declared closed and terminated.
852	2007-191 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	Order dated July 18, 2007. The case was declared closed and terminated.
853	2007-192 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	First Catanduanes Electric Cooperative, Inc. (FICELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
854	2007-193 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Masbate Electric Cooperative, Inc. (MASELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
855	2007-194 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Sorsogon I Electric Cooperative, Inc. (SORECO I)	Order dated July 18, 2007. The case was declared closed and terminated.
856	2007-195 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Ticao Island Electric Cooperative, Inc. (TISELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
857	2007-196 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Aurora Electric Cooperative, Inc. (AURELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
858	2007-197 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Batangas I Electric Cooperative, Inc. (BATELEC I)	Order dated July 18, 2007. The case was declared closed and terminated.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
859	2007-198 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Batangas II Electric Cooperative, Inc. (BATELEC II)	Order dated July 18, 2007. The case was declared closed and terminated.
860	2007-199 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Busuanga Island Electric Cooperative, Inc. (BISELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
861	2007-200 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	First Laguna Electric Cooperative, Inc. (FLECO)	Order dated July 18, 2007. The case was declared closed and terminated.
862	2007-201 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Lubang Electric Cooperative, Inc. (LUBELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
863	2007-202 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Marinduque Electric Cooperative, Inc. (MARELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
864	2007-203 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Occidental Mindoro Electric Cooperative, Inc. (OMECO)	Order dated July 18, 2007. The case was declared closed and terminated.
865	2007-204 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	Order dated July 18, 2007. The case was declared closed and terminated.
866	2007-205 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Palawan Electric Cooperative, Inc. (PALECO)	Order dated July 18, 2007. The case was declared closed and terminated.
867	2007-206 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	Order dated July 18, 2007. The case was declared closed and terminated.
868	2007-207 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	Order dated July 18, 2007. The case was declared closed and terminated.
869	2007-208 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Romblon Electric Cooperative, Inc. (ROMELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
870	2007-209 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Tablas Island Electric Cooperative, Inc. (TIELCO)	Order dated July 18, 2007. The case was declared closed and terminated.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
871	2007-210 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	Order dated July 18, 2007. The case was declared closed and terminated.
872	2007-211 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Nueva Ecija II Electric Cooperative, Inc. (NEECO II)	Order dated July 18, 2007. The case was declared closed and terminated.
873	2007-212 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	NEA Management Team Electric Cooperative, Inc. (NMT)	Order dated July 18, 2007. The case was declared closed and terminated.
874	2007-213 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Pampanga II Electric Cooperative, Inc. (PELCO II)	Order dated July 18, 2007. The case was declared closed and terminated.
875	2007-214 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)	Order dated July 18, 2007. The case was declared closed and terminated.
876	2007-215 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Peninsula Electric Cooperative, Inc. (PENELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
877	2007-216 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	San Jose City Electric Cooperative, Inc. (SAJELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
878	2007-217 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Tarlac II Electric Cooperative, Inc. (TARELCO II)	Order dated July 18, 2007. The case was declared closed and terminated.
879	2007-218 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Zambales I Electric Cooperative, Inc. (ZAMBALES I)	Order dated July 18, 2007. The case was declared closed and terminated.
880	2007-219 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Zambales II Electric Cooperative, Inc. (ZAMBALES II)	Order dated July 18, 2007. The case was declared closed and terminated.
881	2007-220 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Batanes Electric Cooperative, Inc. (BATANELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
882	2007-221 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	Order dated July 18, 2007. The case was declared closed and terminated.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
883	2007-222 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	Order dated July 18, 2007. The case was declared closed and terminated.
884	2007-223 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Ifugao Electric Cooperative, Inc. (IFELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
885	2007-224 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Isabela I Electric Cooperative, Inc. (ISELCO I)	Order dated July 18, 2007. The case was declared closed and terminated.
886	2007-225 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Isabela II Electric Cooperative, Inc. (ISELCO II)	Order dated July 18, 2007. The case was declared closed and terminated.
887	2007-226 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
888	2007-227 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Abra Electric Cooperative, Inc. (ABRECO)	Order dated July 18, 2007. The case was declared closed and terminated.
889	2007-228 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
890	2007-229 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Ilocos Norte Electric Cooperative, Inc. (INEC)	Order dated July 18, 2007. The case was declared closed and terminated.
891	2007-230 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Ilocos Sur Electric Cooperative, Inc. (ISECO)	Order dated July 18, 2007. The case was declared closed and terminated.
892	2007-231 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	La Union Electric Cooperative, Inc. (LUELCO)	Order dated July 18, 2007. The case was declared closed and terminated.
893	2007-232 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Mountain Province Electric Cooperative, Inc. (MOPRECO)	Order dated July 18, 2007. The case was declared closed and terminated.
894	2007-233 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	Order dated July 18, 2007. The case was declared closed and terminated.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
895	2007-234 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File an Application for Approval of Caps on the Recoverable Rate of Distribution System Losses [2004-19])	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	Order dated July 18, 2007. The case was declared closed and terminated.
896	2007-235 MC	In the Matter of the Application for Direct Connection with the National Power Corporation (NPC) and the National Transmission Corporation (TRANSCO), with Prayer for Provisional Authority and Issuance of a Temporary Mandatory Order and/or a Writ of Preliminary Injunction	SC Global Coco Products, Inc. /National Power Corporation (NPC), National Transmission Corporation (TRANSCO) and Leyte IV Electric Cooperative, Inc. (LEYECO IV)	Order dated March 19, 2007. The case was provisionally authorized.
897	2007-236 MC	In the Matter of the Application for Authority to Undertake Capital Expenditure Projects, Namely: 1. Construction of 1.838 KMS 69 KV Transmission Line at Apokon Road, Tagum City; 2. Installation of a 20 MVA Substation at Apokon, Tagum City; and 3. Construction of 6 Feeders of 13.2 KV Lines at Apokon Road, Tagum City	Davao del Norte Electric Cooperative, Inc. (DANECO)	On-going
898	2007-237 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Final Rate Reduction on Time)	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	For Resolution
899	2007-238 MC	In the Matter of the Application for Authority to Undertake the Following Capital Expenditure Projects, Namely: 1. Procurement, Installation, Testing and Commissioning of 1 Unit 20 MVA Power Transformer to Replace the Existing 12 MVA Power Transformer in Simangan Substation, Ormoc City; and 2. Hauling, Installation, Servicing, Testing and Commissioning of the Pulled-out 12 MVA Power Transformer to Replace the 5 MVA Power Transformer in Mahayag Substation, Isabel, Leyte	Leyte V Electric Cooperative, Inc. (LEYECO V)	Decision dated October 25, 2007
900	2007-239 MC	In the Matter of the Petition for Direct Connection with the National Power Corporation (NPC), with Prayer for Issuance of Provisional Authority to Directly Connect to the Transmission Grid	Apex Mining Corporation / National Power Corporation (NPC), National Transmission Corporation (TRANSCO) and Davao del Norte Electric Cooperative, Inc.. (DANECO)	Order dated June 13, 2007. The case was provisionally authorized.
901	2007-240 MC	In the Matter of the Application for Direction Connection with the National Power Corporation (NPC) and the National Transmission Corporation (TRANSCO) with Prayer for the Provisional Authority and Issuance of a Temporary Mandatory Order and/or a Writ of Preliminary Injunction	Venvi Development Corporation / National Power Corporation (NPC), National Transmission Corporation (TRANSCO) and Ilocos Norte Electric Cooperative, Inc.. (INEC)	On-going
902	2007-241 MC	In the Matter of the Application for Direction Connection with the National Power Corporation (NPC) and the National Transmission Corporation (TRANSCO), with Prayer for the Provisional Authority and Issuance of a Temporary Mandatory Order and/or a Writ of Preliminary Injunction	Rosales Ice Plant/National Power Corporation (NPC), National Transmission Corporation (TRANSCO) and Pangasinan III Electric Cooperative, Inc. (PANELCO III)	Order dated April 18, 2007. The case was provisionally authorized.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
903	2007-242 MC	For: Direct Connection with the National Power Corporation (NPC) Through the Transmission System of the National Transmission Corporation (TRANSCO)	Golden Portals Industries, Inc. / Panay Electric Company, Inc. (PECO) National Power Corporation (NPC), National Transmission Corporation (TRANSCO)	On-going
904	2007-243 MC	In Re: Approval of the Proposed Modified Bill Format of Pangasinan I Electric Cooperative, Inc. (PANELCO I)	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	Decision dated July 4, 2007
905	2007-244 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement On time the Unbundled Rates)	Peninsula Electric Cooperative, Inc. (PENELCO)	Order dated April 20, 2007. Waiting for Compliance
906	2007-245 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement On time the Unbundled Rates)	Sulu Electric Cooperative, Inc. (SULECO)	For Resolution
907	2007-246 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement On time the Unbundled Rates)	Zamboanga Del Norte Electric Cooperative, Inc. (ZANECO)	For Resolution
908	2007-247 MC	Direct Connection, with Prayer for Issuance of Provisional Authority	Pacific Cordage Corporation/ National Power Corporation (NPC), National Transmission Corporation (TRANSCO), and Albay Electric Cooperative, Inc. (ALECO)	On-going
909	2007-248 MC	In the Matter of the Petition for Direct Connection with the National Power Corporation (NPC) and the National Transmission Corporation (TRANSCO) with Prayer for Provisional Authority and Issuance of a Temporary Mandatory Order and/or a Writ of Preliminary Injunction	Melters Steel Corporation/ National Power Corporation (NPC), National Transmission Corporation (TRANSCO), Pam-panga III Electric Cooperative, Inc. (PELCO III)	Order dated July 4, 2007. The case was provisionally authorized.
910	2007-249 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Benguet Electric Cooperative, Inc. (BENECO)	For Resolution
911	2007-250 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Ilocos Norte Electric Cooperative, Inc. (INEC)	For Resolution
912	2007-251 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	La Union Electric Cooperative, Inc. (LUELCO)	On-going
913	2007-252 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	For Resolution
914	2007-253 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
915	2007-254 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Isabela I Electric Cooperative, Inc. (ISELCO I)	For Resolution
916	2007-255 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	On-going
917	2007-256 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	For Resolution
918	2007-257 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	For Resolution
919	2007-258 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Pampanga II Electric Cooperative, Inc. (PELCO II)	For Resolution
920	2007-259 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Peninsula Electric Cooperative, Inc. (PENELCO)	On-going
921	2007-260 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Tarlac I Electric Cooperative, Inc. (TARELCO I)	On-going
922	2007-261 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Zambales II Electric Cooperative, Inc. (ZAMECO II)	For Resolution
923	2007-262 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)	For Resolution
924	2007-263 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Aurora Electric Cooperative, Inc. (AURELCO)	On-going
925	2007-264 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Batangas I Electric Cooperative, Inc. (BATELEC I)	On-going
926	2007-265 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	First Laguna Electric Cooperative, Inc. (FLECO)	For Resolution

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
927	2007-266 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	For Resolution
928	2007-267 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Camarines Norte Electric Cooperative, Inc. (CANORECO)	For Resolution
929	2007-268 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	First Catanduanes Electric Cooperative, Inc. (FICELCO)	On-going
930	2007-269 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Masbate Electric Cooperative, Inc. (MASELCO)	On-going
931	2007-270 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Sorsogon I Electric Cooperative, Inc. (SORECO I)	Order dated May 2, 2007 Waiting for compliance
932	2007-271 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Sorsogon II Electric Cooperative, Inc. (SORECO II)	On-going
933	2007-272 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Aklan Electric Cooperative, Inc. (AKELCO)	For Resolution
934	2007-273 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Antique Electric Cooperative, Inc. (ANTECO)	On-going
935	2007-274 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Iloilo III Electric Cooperative, Inc. (ILECO III)	On-going
936	2007-275 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Guimaras Electric Cooperative, Inc. (GUIMELCO)	For Resolution
937	2007-276 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Negros Occidental Electric Cooperative, Inc. (NOCECO)	For Resolution
938	2007-277 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Bohol I Electric Cooperative, Inc. (BOHECO I)	For Resolution

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
939	2007-278 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Bohol II Electric Cooperative, Inc. (BOHECO II)	For Resolution
940	2007-279 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Cebu I Electric Cooperative, Inc. (CEBECO I)	On-going
941	2007-280 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Cebu II Electric Cooperative, Inc. (CEBECO II)	On-going
942	2007-281 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	For Resolution
943	2007-282 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	On-going
944	2007-283 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Samar II Electric Cooperative, Inc. (SAMELCO II)	For Resolution
945	2007-284 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Leyte II Electric Cooperative, Inc. (LEYECO II)	On-going
946	2007-285 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Leyte III Electric Cooperative, Inc. (LEYECO III)	For Resolution
947	2007-286 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Basilan Electric Cooperative, Inc. (BASELCO)	For Resolution
948	2007-287 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	On-going
949	2007-288 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	For Resolution
950	2007-289 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Misamis Oriental I Electric Cooperative, Inc. (MORESCO I)	For Resolution

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
951	2007-290 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjust-ment [PPA])	Davao del Norte Electric Cooperative, Inc. (DANECO)	On-going
952	2007-291 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjust-ment [PPA])	Davao Oriental Electric Cooperative, Inc. (DORECO)	On-going
953	2007-292 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Commission's Order on Purchased Power Adjust-ment [PPA])	Surigao del Sur II Electric Coop-erative, Inc. (SURSECO II)	For Resolution
954	2007-293 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Board Order on Purchase Power Adjustments [PPA])	Abra Electric Cooperative, Inc. (ABRECO)	For Resolution
955	2007-294 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Board Order on Purchase Power Adjustments [PPA])	Ilocos Sur Electric Cooperative, Inc. (ISECO)	For Resolution
956	2007-295 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Board Order on Purchase Power Adjustments [PPA])	Pangasinan I Electric Coopera-tive, Inc. (PANELCO I)	For Resolution
957	2007-296 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Board Order on Purchase Power Adjustments [PPA])	Pangasinan III Electric Coopera-tive, Inc. (PANELCO III)	For Resolution
958	2007-297 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Board Order on Purchase Power Adjustments [PPA])	Batangas II Electric Coopera-tive, Inc. (BATELEC II)	For Resolution
959	2007-298 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Board Order on Purchase Power Adjustments [PPA])	Oriental Mindoro Electric Coop-erative, Inc. (ORMECO)	For Resolution
960	2007-299 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Board Order on Purchase Power Adjustments [PPA])	Masbate Electric Cooperative, Inc. (MASELCO)	On-going
961	2007-300 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Board Order on Purchase Power Adjustments [PPA])	Eastern Samar Electric Coop-erative, Inc. (ESAMELCO)	For Resolution
962	2007-301 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Board Order on Purchase Power Adjustments [PPA])	Samar I Electric Cooperative, Inc. (SAMELCO I)	For Resolution

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
963	2007-302 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Board Order on Purchase Power Adjustments [PPA])	Southern Leyte Electric Cooperative, Inc. (SOLECO)	On-going
964	2007-303 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Board Order on Purchase Power Adjustments [PPA])	Leyte III Electric Cooperative, Inc. (LEYECO III)	For Resolution
965	2007-304 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Board Order on Purchase Power Adjustments [PPA])	Dinagat Island Electric Cooperative, Inc. (DIELCO)	On-going
966	2007-305 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Board Order on Purchase Power Adjustments [PPA])	Davao Oriental Electric Cooperative, Inc. (DORECO)	On-going
967	2007-306-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Abra Electric Cooperative, Inc. (ABRECO)	For Resolution
968	2007-307-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Ilocos Norte Electric Cooperative, Inc. (INEC)	On-going
969	2007-308-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Ilocos Sur Electric Cooperative, Inc. (ISECO)	On-going
970	2007-309-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	La Union Electric Cooperative, Inc. (LUELCO)	For Resolution
971	2007-310-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	For Resolution
972	2007-311-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Isabela I Electric Cooperative, Inc. (ISELCO I)	For Resolution
973	2007-312-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Isabela II Electric Cooperative, Inc. (ISELCO II)	On-going
974	2007-313-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Nueva Ecija II Electric Cooperative, Inc. (NEECO II)	For Resolution
975	2007-314-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Nueva Ecija II - Area 2 Electric Cooperative, Inc. (NEECO II- Area 2)	For Resolution
976	2007-315-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Pampanga II Electric Cooperative, Inc. (PELCO II)	For Resolution

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
977	2007-316-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Peninsula Electric Cooperative, Inc. (PENELCO)	On-going
978	2007-317-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Tarlac II Electric Cooperative, Inc. (TARELCO II)	For Resolution
979	2007-318-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Zambales I Electric Cooperative, Inc. (ZAMECO I)	For Resolution
980	2007-319-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Batangas II Electric Cooperative, Inc. (BATELEC II)	For Resolution
981	2007-320-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Busuanga Island Electric Cooperative, Inc. (BISELCO)	For Resolution
982	2007-321-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Albay Electric Cooperative, Inc. (ALECO)	For Resolution
983	2007-322-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	On-going
984	2007-323-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	On-going
985	2007-324-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Biliran Electric Cooperative, Inc. (BILECO)	On-going
986	2007-325-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Samar I Electric Cooperative, Inc. (SAMELCO I)	For Resolution
987	2007-326-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Leyte III Electric Cooperative, Inc. (LEYECO III)	For Resolution
988	2007-327-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Board Order on Purchase Power Adjustments [PPA])	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	On-going
989	2007-328-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Board Order on Purchase Power Adjustments [PPA])	Misamis Oriental I Electric Cooperative, Inc. (MORESCO I)	For Resolution
990	2007-329-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Board Order on Purchase Power Adjustments [PPA])	Misamis Oriental II Electric Cooperative, Inc. (MORESCO II)	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
991	2007-330-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Board Order on Purchase Power Adjustments [PPA])	First Bukidnon Electric Cooperative, Inc. (FIBECO)	For Resolution
992	2007-331-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Board Order on Purchase Power Adjustments [PPA])	Lanao del Norte Electric Cooperative, Inc. (LANECO)	On-going
993	2007-332-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Energy Regulatory Board Order on Purchase Power Adjustments [PPA])	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	On-going
994	2007-333-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Abra Electric Cooperative, Inc. (ABRECO)	For Resolution
995	2007-334-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Benguet Electric Cooperative, Inc. (BENECO)	On-going
996	2007-335-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Mountain Province Electric Cooperative, Inc. (MOPRECO)	For Resolution
997	2007-336-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	For Resolution
998	2007-337-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	For Resolution
999	2007-338-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Isabela I Electric Cooperative, Inc. (ISELCO I)	For Resolution
1000	2007-339-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Isabela II Electric Cooperative, Inc. (ISELCO II)	On-going
1001	2007-340-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	On-going
1002	2007-341-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	For Resolution
1003	2007-342-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Quirino Electric Cooperative, Inc. (QUIRELCO)	For Resolution
1004	2007-343-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	For Resolution

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
1005	2007-344-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Nueva Ecija II Electric Cooperative, Inc. (NEECO II)	For Resolution
1006	2007-345-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	NEA Management Team Electric Cooperative, Inc. (NMT)	For Resolution
1007	2007-346-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Pampanga II Electric Cooperative, Inc. (PELCO II)	For Resolution
1008	2007-347-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Pampanga III Electric Cooperative, Inc. (PELCO III)	On-going
1009	2007-348-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)	For Resolution
1010	2007-349-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Peninsula Electric Cooperative, Inc. (PENELCO)	On-going
1011	2007-350-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Tarlac I Electric Cooperative, Inc. (TARELCO I)	On-going
1012	2007-351-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Tarlac II Electric Cooperative, Inc. (TARELCO II)	For Resolution
1013	2007-352-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Zambales I Electric Cooperative, Inc. (ZAMECO I)	For Resolution
1014	2007-353-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Zambales II Electric Cooperative, Inc. (ZAMECO II)	For Resolution
1015	2007-354-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Aurora Electric Cooperative, Inc. (AURELCO)	For Resolution
1016	2007-355-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Batangas II Electric Cooperative, Inc. (BATELEC II)	For Resolution
1017	2007-356-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Marinduque Electric Cooperative, Inc. (MARELCO)	For Resolution
1018	2007-357-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	On-going
1019	2007-358-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Palawan Electric Cooperative, Inc. (PALECO)	For Resolution

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
1020	2007-359-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	For Resolution
1021	2007-360-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Albay Electric Cooperative, Inc. (ALECO)	For Resolution
1022	2007-361-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Camarines Norte Electric Cooperative, Inc. (CANORECO)	For Resolution
1023	2007-362-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	For Resolution
1024	2007-363-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	On-going
1025	2007-364-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	On-going
1026	2007-365-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	First Catanduanes Electric Cooperative, Inc. (FICELCO)	On-going
1027	2007-366-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Sorsogon I Electric Cooperative, Inc. (SORECO I)	For Resolution
1028	2007-367-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Aklan Electric Cooperative, Inc. (AKELCO)	For Resolution
1029	2007-368-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Antique Electric Cooperative, Inc. (ANTECO)	On-going
1030	2007-369-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Capiz Electric Cooperative, Inc. (CAPELCO)	For Resolution
1031	2007-370-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Iloilo I Electric Cooperative, Inc. (ILECO I)	On-going
1032	2007-371-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Iloilo II Electric Cooperative, Inc. (ILECO II)	For Resolution
1033	2007-372-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Negros Occidental Electric Cooperative, Inc. (NOCECO)	For Resolution
1034	2007-373-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Bantayan Electric Cooperative, Inc. (BANELCO)	For Resolution

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
1035	2007-374-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Bohol I Electric Cooperative, Inc. (BOHECO I)	On-going
1036	2007-375-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Bohol II Electric Cooperative, Inc. (BOHECO II)	On-going
1037	2007-376-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Camotes Electric Cooperative, Inc. (CELCO)	For Resolution
1038	2007-377-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	On-going
1039	2007-378-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Cebu I Electric Cooperative, Inc. (CEBECO I)	On-going
1040	2007-379-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Cebu III Electric Cooperative, Inc. (CEBECO III)	On-going
1041	2007-380-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Biliran Electric Cooperative, Inc. (BILECO)	On-going
1042	2007-381-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	For Resolution
1043	2007-382-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	For Resolution
1044	2007-383-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Leyte I Electric Cooperative, Inc. (LEYECO I)	On-going
1045	2007-384-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	On-going
1046	2007-385-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Leyte V Electric Cooperative, Inc. (LEYECO V)	For Resolution
1047	2007-386-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Samar II Electric Cooperative, Inc. (SAMELCO II)	For Resolution
1048	2007-387-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Southern Leyte Electric Cooperative, Inc. (SOLECO)	For Resolution
1049	2007-388-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Basilan Electric Cooperative, Inc. (BASELCO)	Order dated May 2, 2007. Waiting for compliance

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
1050	2007-389-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	For Resolution
1051	2007-390-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	On-going
1052	2007-391-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Zamboanga del Sur II Electric Cooperative, Inc. (ZAM-SURECO II)	For Resolution
1053	2007-392-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Agusan del Norte Electric Cooperative, Inc. (ANEKO)	On-going
1054	2007-393-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Agusan del Sur Electric Cooperative, Inc. (ASELCO)	For Resolution
1055	2007-394-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Bukidnon II Electric Cooperative, Inc. (BUSECO)	For Resolution
1056	2007-395-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Camiguin Island Electric Cooperative, Inc. (CAMELCO)	For Resolution
1057	2007-396-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Dinagat Island Electric Cooperative, Inc. (DIELCO)	On-going
1058	2007-397-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Misamis Oriental I Electric Cooperative, Inc. (MORESCO I)	For Resolution
1059	2007-398-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Misamis Oriental II Electric Cooperative, Inc. (MORESCO II)	On-going
1060	2007-399-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Siargao Electric Cooperative, Inc. (SIARELCO)	On-going
1061	2007-400-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Surigao del Norte Electric Cooperative, Inc. (SURNECO)	For Resolution
1062	2007-401-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Davao del Sur Electric Cooperative, Inc. (DASURECO)	For Resolution
1063	2007-402-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	For Resolution
1064	2007-403-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	North Cotabato Electric Cooperative, Inc. (COTELCO)	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
1065	2007-404-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Lanao del Norte Electric Cooperative, Inc. (LANECO)	For Resolution
1066	2007-405-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non-inclusion of Pilferage Recovery in PPA Computation)	Maguindanao Electric Cooperative, Inc. (MAGELCO)	On-going
1067	2007-406-MC	Petronilo Lim Ilagan versus First Gen Corporation	Petronilo Lim Ilagan / First Gen Corporation	Order dated October 10, 2007. The case was dismissed due to lack of merit.
1068	2007-407-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Mountain Province Electric Cooperative, Inc. (MOPRECO)	For Resolution
1069	2007-408-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement PPA using the power cost at "net" of discounts)	Leyte V Electric Cooperative, Inc. (LEYECO V)	For Resolution
1070	2007-409-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit the Compliance Plan to the Philippine Grid Code [PGC] and Philippine Distribution Code [PDC])	Nueva Ecija II - Area 1 Electric Cooperative, Inc. (NEECO II - Area 1)	Order dated May 2, 2007. Waiting for compliance
1071	2007-410-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit the Compliance Plan to the Philippine Grid Code [PGC] and Philippine Distribution Code [PDC])	Siasi Electric Cooperative, Inc. (SIASELCO)	Order dated May 2, 2007. Waiting for compliance
1072	2007-411-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit the Compliance Plan to the Philippine Grid Code [PGC] and Philippine Distribution Code [PDC])	Cagayan de Sulu Electric Cooperative, Inc. (CASELCO)	Order dated May 2, 2007. Waiting for compliance
1073	2007-412-MC	In the Matter of the Application for Authority to Dispose by WAY of Absolute Sale, of Certain Property Located at Montalban (Now Rodriguez), Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated September 25, 2007 - The case was approved.
1074	2007-413-MC	In Re: Application for Direct Connection with the National Power Corporation (NPC) and the National Transmission Corporation (TRANSCO), with Prayer for Provisional Authority and Issuance of Temporary Mandatory Order	Mactan-Cebu International Airport Authority (MCIAA)/Mactan Electric Company, Inc. (MECO)	Order dated November 12, 2007. The application was denied.
1075	2007-414-MC	In the Matter of the Application for Issuance Certificate of Public Convenience and Necessity (CPCN) of the Operation of Electric Service in Sariaya, Quezon, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Order dated August 17, 2007. The case was provisionally authorized.
1076	2007-415-MC	In the Matter of the Application for Issuance Certificate of Public Convenience and Necessity (CPCN) of the Operation of Electric Service in Tayabas, Quezon, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Order dated August 17, 2007. The case was provisionally authorized.

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
1077	2007-416-MC	In the Matter of the Application for Issuance Certificate of Public Convenience and Necessity (CPCN) of the Operation of Electric Service in Dolores, Quezon, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Order dated August 17, 2007. The case was provisionally authorized.
1078	2007-417-MC	In the Matter of the Application for Issuance Certificate of Public Convenience and Necessity (CPCN) of the Operation of Electric Service in Rodriguez, Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Order dated August 17, 2007. The case was provisionally authorized.
1079	2007-418-MC	In the Matter of the Application for Issuance Certificate of Public Convenience and Necessity (CPCN) of the Operation of Electric Service in Pagbilao, Quezon, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Order dated August 17, 2007. The case was provisionally authorized.
1080	2007-419-MC	In the Matter of the Application for Issuance Certificate of Public Convenience and Necessity (CPCN) of the Operation of Electric Service in San Antonio, Quezon, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Order dated August 17, 2007. The case was provisionally authorized.
1081	2007-420-MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation - Inclusion of Power Supply Contract Cost in the Retail Rates without Approval from the Commission)	Benguet Electric Cooperative, Inc. (BENECO)	For Resolution
1082	2007-421-MC	In the Matter of the Investigation Conducted on Allegations of Anti-Competitive Behavior and Market Power Abuse Committed by the Power Sector Asset and Liabilities Management Corporation (PSALM) in the Whole Electricity Spot Market (WESM)	Issued by ERC	Order dated June 6, 2007. The Commission adopts the findings of Investigating Unit (IU)
1083	2007-422-MC	In the Matter of the Application for Direct Connection with the National Power Corporation (NPC) and the National Transmission Corporation (TRANSCO), with Prayer for Provisional Authority and Issuance of a Temporary Mandatory Order and/or a Writ or Preliminary Injunction	Philippine Hydro (PH), Incorporated / National Power Corporation (NPC), National Transmission Corporation (TRANSCO) and Albay Electric Cooperative, Inc. (ALECO)	Order dated August 15, 2007. The case was provisionally authorized.
1084	2007-423-MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Violation - Implementing line extension [2005-247 MC] without Approval from the Commission)	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	On-going
1085	2007-424-MC	In Re: Application for Approval of Business Separation and Unbundling Plan (BSUP) of Trans-Asia Oil and Energy Development Corporation in Accordance with the Provisions of R.A. No. 9136; the Terms and Conditions of Wholesale Aggregator's (WA) Certificate of Registration Number WA-06-11-001 and Electricity Supplier's License Number SL-06-12-022	Trans-Asia Oil and Energy Development Corporation (TA-OIL)	On-going
1086	2007-425-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement Provisional Authority to Reduce Rates due to Loan Condonation)	Tablas Island Electric Cooperative, Inc. (TIELCO)	For Resolution
1087	2007-426-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement Provisional Authority to Reduce Rates due to Loan Condonation)	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	Decision dated December 3, 2007 Exonerated from any administrative liability

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
1088	2007-427-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement Provisional Authority to Reduce Rates due to Loan Condonation)	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	For Resolution
1089	2007-428-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Final Rate Reduction on time)	Davao Oriental Electric Cooperative, Inc. (DORECO)	For Resolution
1090	2007-429-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Final Rate Reduction on time)	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	For Resolution
1091	2007-430-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collection)	Lanao del Norte Electric Cooperative, Inc. (LANECO)	On-going
1092	2007-431-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collection)	Masbate Electric Cooperative, Inc. (MASELCO)	On-going
1093	2007-432-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collection)	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	On-going
1094	2007-433-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collection)	Mountain Province Electric Cooperative, Inc. (MOPRECO)	For Resolution
1095	2007-434-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collection)	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	For Resolution
1096	2007-435-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collection)	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	For Resolution
1097	2007-436-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collection)	Pampanga III Electric Cooperative, Inc. (PELCO III)	On-going
1098	2007-437-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collection)	Sulu Electric Cooperative, Inc. (SULECO)	For Resolution
1099	2007-438-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collection)	Tawi-tawi Electric Cooperative, Inc. (TAWELCO)	For Resolution
1100	2007-439-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collection)	Bauan Electric Light System (BELS)	Order dated July 11, 2007. Waiting for compliance
1101	2007-440-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collection)	Public Utilities Department (PUD-Olongapo City)	Order dated July 11, 2007. Waiting for compliance
1102	2007-441-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collection)	Basilan Electric Cooperative, Inc. (BASELCO)	Order dated July 11, 2007. Waiting for compliance

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
1103	2007-442-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collection)	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	For Resolution
1104	2007-443-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collection)	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	Decision dated December 3, 2007. Exonerated from any administrative liability
1105	2007-444-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collection)	Don Orestes Electric Cooperative, Inc. (DORELCO)	Order dated July 11, 2007. Waiting for compliance
1106	2007-445-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collection)	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	For Resolution
1107	2007-446-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collection)	First Laguna Electric Cooperative, Inc. (FLECO)	For Resolution
1108	2007-447-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collection)	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	On-going
1109	2007-448-MC	In the Matter of Application for Approval of Application 's Business Separation and Unbundling Plan (BSUP) in Compliance with Republic Act No. 9136 and its Implementing Rules and Regulations	Aboitiz Energy Solutions, Inc.	On-going
1110	2007-449-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement Provisional Authority to Reduce Rates due to Loan Condonation)	Lanao del Sur Electric Cooperative, Inc. (LASURECO)	On-going
1111	2007-450-MC	In the Matter of the Application for Authority to Issue Stocks or Stock Certificates Representing an Increase in Authorized Capital Stock, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated September 26, 2007
1112	2007-451-MC	In the Matter of the Application for Approval of the Sale of Various Sub-transmission Lines/Assets within the Franchise Area of Bohol II Electric Cooperative, Inc. (BOHECO II)	National Transmission Corporation (TRANSCO)	On-going
1113	2007-452-MC	In the Matter of the Petition for Reduction of Contract Demand from 17 MW to 12 MW with the National Transmission Corporation (TRANSCO), with Prayer for Provisional Authority	SKK Steel Corporation (SKK)/National Transmission Corporation (TRANSCO)	Decision dated December 10, 2007
1114	2007-453-MC	Salcon Power Corporation, complainant versus Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	Salcon Power Corporation / Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	On-going
1115	2007-454-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Implementing Capital Projects without Prior Approval from the Commission)	Panay Electric Company, Inc. (PECO)	On-going
1116	2007-455-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Implementing Capital Projects without Prior Approval from the Commission)	Pampanga I Electric Cooperative, Inc. (PELCO I)	For Resolution

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
1117	2007-456-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to File its Deferred ICERA on Times as Prescribed)	Cagayan Electric Light and Power Company, Inc. (CEPALCO)	For Resolution
1118	2007-457-MC	In the Matter of the Application for Approval of the Sale of Various Sub-transmission Lines/Assets within the Franchise Area of Davao del Sur Electric Cooperative, Inc. (DASURECO)	National Transmission Corporation (TRANSCO)	On-going
1119	2007-458-MC	In the Matter of the Application for Approval of the Sale of Various Sub-transmission Lines/Assets within the Franchise Area of Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	National Transmission Corporation (TRANSCO)	On-going
1120	2007-459-MC	In the Matter of the Application for Authority to Install 1-10 MVA Substation at Bulanao, Tabuk, Kalinga and Implement Major Capital Expenditure Projects: A. Replacement of overloaded Transformers; B. Replacement of defective and old kilowatt-hour meters; C. Replacement of rotten poles and cross arms; D. Installation of primary meters; E. Upgrading of lines (v-phase to 3-phase) Camalog to Junction, Pinukpuk+C459; F. Upgrading of lines (v-phase to 3-phase) Junction to Catabbogan Pinukpuk; G. Upgrading of lines (v-phase to 3-phase) Catabbogan to Daga, Conner; H. Upgrading of lines (v-phase to 3-phase) Banban to+C462 Buluan, Conner; I. Upgrading of lines (1-phase to 3-phase) Karikitan to Caglayan, Conner; J. Upgrading of lines (1-phase to 3-phase) Junction to Allaguia, Pinukpuk; K. Upgrading of lines (1-phase to 3-phase) Bantay to Dupag, Tabuk; L. Upgrading of lines (1-phase to v-phase) Substation to Cudal, Tabuk; M. Reconductoring of wire (#1/0-#3/0) Bulanao to Dagupan, Tabuk; N. Reconductoring of neutral Substation to Liwan, Rizal; and O. Revamp of Feeder III Bulanao, Tabuk, with Prayer for Provisional Authority	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	On-going
1121	2007-460-MC	Application for Authority to Install, Construct and Maintain Proposed Major Projects for 2007, with Prayer for Provisional Authority	Tarlac Electric Inc. (TEI)	On-going
1122	2007-461-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non Remittance of Proportionate Share in the Distribution Management Committee, Inc.)	Cagayan de Sulu Electric Cooperative, Inc. (CASELCO)	Order dated July 18, 2007. Waiting for compliance
1123	2007-462-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non Remittance of Proportionate Share in the Distribution Management Committee, Inc.)	Lanao del Sur Electric Cooperative, Inc. (LASURECO)	Order dated July 18, 2007. Waiting for compliance
1124	2007-463-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non Remittance of Proportionate Share in the Distribution Management Committee, Inc.)	Leyte I Electric Cooperative, Inc. (LEYECO I)	Order dated July 18, 2007. Waiting for compliance
1125	2007-464-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non Remittance of Proportionate Share in the Distribution Management Committee, Inc.)	Masbate Electric Cooperative, Inc. (MASELCO)	Order dated July 18, 2007. Waiting for compliance

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
1126	2007-465-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non Remittance of Proportionate Share in the Distribution Management Committee, Inc.)	Public Utilities Department (PUD-Olongapo City)	Order dated July 18, 2007. Waiting for compliance
1127	2007-466-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non Remittance of Proportionate Share in the Distribution Management Committee, Inc.)	Samar I Electric Cooperative, Inc. (SAMELCO I)	Order dated July 18, 2007. Waiting for compliance
1128	2007-467-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non Remittance of Proportionate Share in the Distribution Management Committee, Inc.)	Siasi Electric Cooperative, Inc. (SIASELCO)	Order dated July 18, 2007. Waiting for compliance
1129	2007-468-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non Remittance of Proportionate Share in the Distribution Management Committee, Inc.)	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	Order dated July 18, 2007. Waiting for compliance
1130	2007-469-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Non Remittance of Proportionate Share in the Distribution Management Committee, Inc.)	Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)	Order dated July 18, 2007. Waiting for compliance
1131	2007-470-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement on Time the Unbundled Rates)	Samar I Electric Cooperative, Inc. (SAMELCO I)	Order dated August 22, 2007. Waiting for compliance
1132	2007-471-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement on Time the Unbundled Rates)	Panay Electric Company, Inc. (PECO)	Order dated August 22, 2007. Waiting for compliance
1133	2007-472-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Charge the Php/Cust/ Mo among its Customer Classes Required under the Final Authority on Loan Condonation)	Masbate Electric Cooperative, Inc. (MASELCO)	Order dated July 9, 2007. Waiting for compliance
1134	2007-473-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit the Refund Calculation)	Sorsogon I Electric Cooperative, Inc. (SORECO I)	Order dated July 9, 2007. Waiting for compliance
1135	2007-474-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement Inter-class Cross Subsidy Removal)	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	Order dated July 9, 2007. Waiting for compliance
1136	2007-475-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement the Approved Inter-class Cross Subsidy Removal)	Iloilo I Electric Cooperative, Inc. (ILECO I)	On-going
1137	2007-476-MC	In the Matter of the Application for Authority to (a) Acquire, Install, Construct of 5 MVA at Sitio Mineral; (b) Acquire, Install, Construct of 10 MVA Substation at Barangay Lag-on, with Prayer for Provisional Authority	Camarines Norte Electric Cooperative, Inc. (CANORECO)	On-going
1138	2007-477-MC	In the Matter of the Application for Direct Connection with the National Power Corporation (NPC), with Prayer of Issuance of Provisional Authority Directly Connect to the Transmission Grid	Oliver Enterprises/National Power Corporation (NPC), National Transmission Corporation (TRANSCO) and Nueva Ecija II Electric Cooperative, Inc. (NEECO)	Order dated October 24, 2007. The case was provisionally authorized.
1139	2007-478-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Implementing Capital Projects without Prior Approval from the Commission)	Isabela I Electric Cooperative, Inc. (ISELCO I)	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
1140	2007-479-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Implementing Capital Projects without Prior Approval from the Commission [ERC Case No. 2006-102 MC Year 2006 CAPEX])	Bohol Light Company, Inc. (BLCI)	For Resolution
1141	2007-480-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Operating the Baligatan Hydroelectric Power Plant [Baligatan HEPP] without a Certificate of Compliance [COC])	Power Sector Assets and Liabilities Management Corporation (PSALM) and Philippine Electricity Market Corporation (PEMC)	On-going
1142	2007-481-MC	In the Matter of the Application for Authority to Dispose by Way of Donation of a Property Located at Barangay Evangelista, Municipality of Baras, Province of Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
1143	2007-482-MC	In the Matter of the Application for the Direct Connection with the National Power Corporation (NPC) through National Transmission Corporation (TRANSCO)	National Irrigation Administration - Banaoang Pump Irrigation Project (NIA-BPIP) represented by its Project Manager, Santiago P. Gorospe, Jr.	On-going
1144	2007-483-MC	In the Matter of the Application for Authority to Implement Major Capital Projects for 2007, Namely: 1. Procurement & Installation of 5 MVA Substation at Dipatlong, Maribojoc; 2. Installation of a SCADA- Distribution Automation System and Networks Control; and 3. Procurement of an Insulated Telescopic Articulating Aerial Device (Boom Truck) , with Prayer for Provisional Authority	Bohol I Electric Cooperative Inc. (BOHECO I)	On-going
1145	2007-484-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collections)	Cagayan de Sulu Electric Cooperative, Inc. (CASELCO)	Order dated July 4, 2007. Waiting for compliance
1146	2007-485-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collections)	Lanao del Sur Electric Cooperative, Inc. (LASURECO)	Order dated July 4, 2007. Waiting for compliance
1147	2007-486-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collections)	Siasi Electric Cooperative, Inc. (SIASELCO)	Order dated July 4, 2007. Waiting for compliance
1148	2007-487-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Late Remittance of Universal Charge Collections)	Ticao Island Electric Cooperative, Inc. (TISELCO)	Order dated July 4, 2007. Waiting for compliance
1149	2007-488-MC	In the Matter of the Application for the Approval of the Sale of Various Sub transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to the Manila Electric Company (MERALCO) as Covered by a Contract to Sell, with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO) and Manila Electric Company (MERALCO)	On-going
1150	2007-489-MC	In the Matter the Application for the Approval of the Enterprise Geographic Information System (EGIS) for TRANSCO, and for Provisional Authority	National Transmission Corporation (TRANSCO)	On-going
1151	2007-490-MC	In the Matter of the Application for the Approval of the Sale of Sub-transmission Lines/Assets within the Franchise Area of Mactan Electric Company, Inc. (MECO)	National Transmission Corporation (TRANSCO)	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
1152	2007-491-MC	In the Matter of the Application for the Approval of the Sale of Sub-transmission Lines/Assets within the Franchise Area of Visayan Electric Company, Inc. (VECO)	National Transmission Corporation (TRANSCO)	On-going
1153	2007-492-MC	In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Lines/Assets within the Franchise Area of VECO - CEBECO South Sub-transmission Company, Inc. (VECO-CEBECO I Consortium)	National Transmission Corporation (TRANSCO)	On-going
1154	2007-493-MC	In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Lines/Assets within the Franchise Area of Davao Oriental Electric Cooperative, Inc. (DORECO)	National Transmission Corporation (TRANSCO)	On-going
1155	2007-494-MC	In the Matter of the Application for the Approval of: 1) The Upgrading of the Substation Located at Sara, Iloilo from 5 MVA to 10 MVA and the Removal of the 5 MVA Substation from Sara, Iloilo and the Installation of the Same at Estancia, Iloilo; and 2) The Construction of the 15 Kilometer San Rafael-Barotac Viejo Three-Phase Primary Line, with Prayer for Provisional Authority	Iloilo III Electric Cooperative, Inc. (ILECO III)	On-going
1156	2007-495-MC	Application for Authority to Implement 2007 Major Capital Projects, with Prayer for Provisional Authority	Angeles Electric Corporation (AEC)	On-going
1157	2007-496-MC	In the Matter of the Application for Authority to Issue Bonds or Evidence of Indebtedness in the Maximum Amount Not to Exceed a 50% Debt to Equity Ratio, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
1158	2007-497-MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in the Barrios of Sucol, Bucal, Pansol, Bagong Kalsada and Masili, Municipality of Calamba, Laguna, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
1159	2007-498-MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in the Municipality of Majayjay, Laguna, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
1160	2007-499-MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in the Municipality of Alaminos, Laguna, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
1161	2007-500-MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity for the Operation of Electric Service in the Municipality of Los Baños, Laguna, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
1162	2007-501-MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in the Municipality of Nagcarlan, Laguna, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
1163	2007-502-MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in the Municipality of Liliw, Laguna, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
1164	2007-503-MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in the Municipality of Rizal, Laguna, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
1165	2007-504-MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in the Municipality of Sta. Cruz, Laguna, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
1166	2007-505-MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in the Municipality of Victoria, Laguna, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
1167	2007-506-MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in the Municipality of Bay, Laguna, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
1168	2007-507-MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in the Municipality of Pila, Laguna, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
1169	2007-508-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Implementing Capital Projects without Approval from the Commission [ERC Case No. 2007-119 RC])	Bohol Light Company, Inc. (BLC)	Order dated October 17, 2007. Waiting for compliance
1170	2007-509-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - For Failing to Nominate Capacities for Ancillary Services and Collecting Ancillary Charges from TRANSCO Notwithstanding its Failure to Provide such Ancillary Services)	National Power Corporation (NPC)	Order dated September 12, 2007. Waiting for compliance
1171	2007-510-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - For Failing to Submit Monthly Report on Ancillary Services Schedule and for Collecting Ancillary Charges from the Customers Notwithstanding NPC 's failure to Provide such Ancillary Services)	National Transmission Corporation (TRANSCO)	Order dated September 12, 2007. Waiting for compliance
1172	2007-511-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - For Failure to Submit Annual Report for the Year Ended 2005)	Albay Electric Cooperative, Inc. (ALECO)	Order dated November 8, 2007. Waiting for compliance
1173	2007-512-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - For Failure to Submit Annual Report for the Year Ended 2005)	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	Order dated November 8, 2007. Waiting for compliance
1174	2007-513-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - For Failure to Submit Annual Report for the Year Ended 2005)	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	Order dated November 8, 2007. Waiting for compliance
1175	2007-514-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - For Failure to Submit Annual Report for the Year Ended 2005)	Masbate Electric Cooperative, Inc. (MASELCO)	Order dated November 8, 2007. Waiting for Compliance

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
1176	2007-515-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - For Failure to Submit Annual Report for the Year Ended 2005)	Sorsogon I Electric Cooperative, Inc. (SORECO I)	Order dated November 8, 2007. Waiting for compliance
1177	2007-516-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - For Failure to Submit Annual Report for the Year Ended 2005)	Ticao Island Electric Cooperative, Inc. (TISELCO)	Order dated November 8, 2007. Waiting for compliance
1178	2007-517-MC	In the Matter of the Application for Authority to Implement 2007 Major Capital Projects, with Prayer for Provisional Authority	Clark Electric Distribution Corporation (CEDC)	On-going
1179	2007-518-MC	In the Matter of the Application for the Approval of the Sale of Sub-transmission Lines/Assets within the Franchise Area of Dagupan Electric Corporation (DECORP)	National Transmission Corporation (TRANSCO)	On-going
1180	2007-519-MC	In the Matter of the Application for the Approval of the Site and Equipment Identification and Labeling (SEIL), and for Provisional Authority	National Transmission Corporation (TRANSCO)	On-going
1181	2007-520-MC	In the Matter of the Application for the Approval of the Sta. Rita - Quinapundan 69 kV Transmission Project, with Provisional Authority	National Transmission Corporation (TRANSCO)	On-going
1182	2007-521-MC	In the Matter of the Application for the Approval of Capital Projects for the Year 2007	Iligan Light and Power, Inc. (ILPI)	On-going
1183	2007-522-MC	National Power Corporation (NPC) versus Marinduque Electric Cooperative, Inc. (MARELCO), Augusto Leo M. Livelio and Eduardo Q. Bueno (re: The System's Losses of MARELCO as Tested, Computed and Determined by NPC be Affirmed and MARELCO be Ordered to Pay NPC the Amount of Php 4,971,046.61 for the Adjustment Billing Period October 26 to November 25, 2006 and November 26 to December 5, 2006 Representing 15.55 % system's losses)	National Power Corporation (NPC)/Marinduque Electric Cooperative, Inc. (MARELCO)	On-going
1184	2007-523-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement Approved Distribution System Charge)	Samar II Electric Cooperative, Inc. (SAMELCO II)	Order dated November 23, 2007. Waiting for compliance
1185	2007-524-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement Approved Supply Retail Customer Charge)	Samar II Electric Cooperative, Inc. (SAMELCO II)	Order dated November 23, 2007. Waiting for compliance
1186	2007-525-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement Approved Metering Retail Customers Charge)	Samar II Electric Cooperative, Inc. (SAMELCO II)	Order dated November 23, 2007. Waiting for compliance
1187	2007-526-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Implement Approved Rate Reduction due to Loan Condonation)	Samar II Electric Cooperative, Inc. (SAMELCO II)	Order dated November 23, 2007. Waiting for compliance
1188	2007-527-MC	In the Matter of the Application for Approval of Capital Projects and Authority Secure Loans from National Electrification Administration (NEA) in Accordance with the Provisions of R.A. No. 9136 and the Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects, with Prayer for Issuance of Provisional Authority	Pampanga I Electric Cooperative, Inc. (PELCO I)	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
1189	2007-528-MC	In the Matter of the Application for Approval of the Acceleration of the Completion of the Hermosa-Limay CCPP Component of the Transmission Reinforcement Project for Mariveles Coal 600 MW and Associated Facilities as Contained in the Memorandum of Understanding (MOU) Between the National Transmission Corporation (TRANSCO) and GNPOWER Ltd. Co, (GNPOWER), with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO) and GNPOWER Ltd. Co, (GNPOWER)	On-going
1190	2007-529-MC	In the Matter of the Application for Authority to Implement the Following Capital Expenditure Projects: 1. Uprating/Upgrading of the Existing Dao 5 MVA to 10/12.5 MVA Substation in Dao, Capiz; 2. Construction of a New 5 MVA 69KV/13.2 KV Substation and 69 KV Subtransmission Line in Pres. Roxas, Capiz; 3. Construction of a New 5 MVA, 69KV/13.2 KV Substation and 69KV Subtransmission Line in Mambusao, Capiz; 4. Conversion of Single (1) Phase to Three (3) Phase Lines of Camp Peralta, Jaena Sur, Jamindan, Brgy. Dacuton, Dumarao, Brgy. San Nicolas, Pilar and Brgy. Yatingan, Pontevedra, all in the Province of Capiz; and 5. Procurement of Monitoring Equipment Pursuant to Compliance Plan DCP-PGC-001 as per Approved Compliance Plan to PGC-PDC with Case No. 2003-189, with Prayer for Provisional Authority	Capiz Electric Cooperative, I (CAPELCO I)	On-going
1191	2007-530-MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Implementing Capital Projects without Prior Approval from the Commission [ERC Case No. 2007-128RC])	Batangas II Electric Cooperative, Inc. (BATELEC II)	Order dated November 7, 2007. Waiting for compliance
1192	2007-531-MC	In the Matter of the Application for the Approval of the Emergency Capital Expenditure Projects Consisting of the Procurement, Installation, Testing and Commissioning of a 69 KV Circuit Breaker and 4 Units of 15 KV Circuit Breaker/ Recloser for the Protection of its Seaman Substation at Barangay San Pablo, Ormoc City, Leyte	Leyte V Electric Cooperative, Inc. (LEYECO V)	On-going
1193	2007-532-MC	In the Matter of the Application for the Approval of the Visayas 69 kV Transmission Line Project-Sibalom-Culasi, with Provisional Authority	National Transmission Corporation (TRANSCO)	On-going
1194	2007-533-MC	In the Matter of the Application for Authority to Implement a Major Non-Electric Capital Project for the Construction of an Administration Building	Bohol I Electric Cooperative Inc. (BOHECO I)	On-going
1195	2007-534-MC	In the Matter of the Application for the Approval of the Emergency Capital Project-Re: Upgrading of the Existing 5MVA Transformer and the Supply, Installation, Commissioning and Warranty Undertaking of a 10MVA Transformer at Pangi Substation, with Prayer for Provisional Authority	Zamboanga del Sur II Electric Cooperative Inc. (ZAMSURECO II)	On-going

No.	ERC Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
1196	2007-535-MC	In the Matter of the Application for the Approval of: 1) The Distribution Load Improvement of Various Sections the Distribution System of the Pangi Substation Coverage Area; 2) The Distribution Code Compliance and Rehabilitation of Danda Substation, and Distribution Load and Load & Phase Balance Improvement of the Danda S/S Coverage Area; 3) The Replacement of Power Transformer and Refurbishing of Sirawai Substation, and Distribution Load and Load Balance Improvement of Various Sections of Distribution System of Sirawai S/S Coverage Area; 4) The Upgrading of 10KMS. 13.2 Kv Imelda - Alicia Distribution Lines, and Distribution Load Improvement, Load and Phase Balance Improvement and Reactive Voltage Improvement of Various Sections of Distribution System of Sta. Barbara S/S Coverage area; 5) The Upgrading of R. T. Lim Substation, and Distribution Load and Load & Phase Balance Improvement of Various Sections of Distribution System of R. T. Lim S/S Coverage Area; and 6) The Procurement of Engineering Analysis Software, Automated Billing System, Test Equipment and Maintenance Vehicle, with Prayer for Provisional Authority	Zamboanga del Sur II Electric Cooperative Inc. (ZAMSURECO II)	On-going

List of Year 2007 Rule-Making Cases

No.	ERC Case No.	Case Title	Status
1197	2007-001 RM	Rules for the Recovery of Deferred Accounting Adjustment for Fuel and Purchased Power Costs by National Power Corporation (NPC) and NPC Small Utilities Group (NPC-SPUG)	On-going
1198	2007-002 RM	In the Matter of the Issues Paper on the Proposed Classification and Benchmarking Analysis and Proposed Methodology for Efficiency Benchmarking of Philippine	On-going
1199	2007-003 RM	In the Matter of the Adoption of the Philippine National Standard for Electromechanical Meters	On-going
1200	2007-004 RM	In the Matter of the Adoption of the Rules for Contestability	On-going
1201	2007-005 RM	In Re: Rules to Govern the Application and Approval of the Time-of-Use (TOU) Retail Rates by Distribution Utilities (DUs) Sourcing 100 % of their Power Requirements from the National Power Corporation (NPC)	On-going
1202	2007-006 RM	In Re: Amendments to the Distribution Service and Open Access Rules (DSOAR)	On-going
1203	2007-007 RM	In Re: Resolution No. _____, Series of 2007 Resolution Clarifying Resolution No. 23, series of 2007 (Resolution Adopting the Policy that the Grant of Preferential Rates to Qualified Customers Shall be Considered as Management Prerogatives)	On-going